EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

August 25, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 26-10-01, Administrative Proceeding for September 2026 PGA Billing
Docket No. 08-08-02, DPUC Review of Natural Gas Companies' Non-Firm Margin Threshold

Dear Mr. Gaudiosi:

Pursuant to Connecticut General Statute §16-19b and longstanding precedent of the Public Utilities Regulatory Authority ("PURA" or the "Authority"), each Connecticut local gas distribution company's ("LDCs") purchased gas adjustment clause ("PGA") is administratively adjusted on a monthly basis to reflect increases or decreases in the cost of natural gas commodity, subject to the outcome of an annual after-the-fact contested reconciliation proceeding in which PURA reconciles PGA rate collections to actual gas commodity and capacity costs.

Consistent with this precedent, Yankee Gas Services Company d/b/a Eversource Energy ("Yankee Gas" or the "Company") submits this routine monthly adjustment to the PGA. This filing proposes to adjust the PGA rate for September 2026 to reflect adjustments in the cost of natural gas commodity and capacity as shown in the Table below. For example, Row (b) in the Table below illustrates that the decrease in the cost of natural gas for a typical residential heating customer will cause a decrease to their rate by approximately 13% from August 2026 to September 2026.

Purchased Gas Adjustment (Per CCF)	September 2026	August 2026	September 2025
a. Residential Sales – Non Heating w/ GET	**$.4916 Debit**	**$.5628 Debit**	**$.4977 Debit**
b. Residential Sales – Heating w/ GET	**$.6861 Debit**	**$.7888 Debit**	**$.7236 Debit**
c. Residential Sales – Multi-Dwelling w/ GET	**$.6103 Debit**	**$.7089 Debit**	**$.6438 Debit**
d. Comm. and Ind. Sales – Small w/ GET	**$.7332 Debit**	**$.8540 Debit**	**$.7882 Debit**
e. Comm. and Ind. Sales – Medium w/ GET	**$.6499 Debit**	**$.7620 Debit**	**$.6962 Debit**
f. Comm. and Ind. Sales – Large w/ GET	**$.4796 Debit**	**$.5581 Debit**	**$.4923 Debit**
g. Manufacturing Sales – Small w/ no GET	**$.6965 Debit**	**$.8113 Debit**	**$.7488 Debit**
h. Manufacturing Sales – Medium w/ no GET	**$.6174 Debit**	**$.7239 Debit**	**$.6614 Debit**
i. Manufacturing Sales – Large w/ no GET	**$.4556 Debit**	**$.5302 Debit**	**$.4677 Debit**
j. Seasonal Customer Sales	**$.2765 Debit**	**$.1844 Debit**	**$.3156 Debit**
k. Standby Summer Firm Commodity Rate	**$.2794 Debit**	**$.2683 Debit**	**$.3112 Debit**

Included in this filing is an Explanatory Statement and Workpapers showing the calculation of new Re-Base Factors for each customer class effective September 1, 2026.

Additionally, included in this filing, pursuant to Order No. 1 of the Authority's Decision in Docket No. 08-08-02, and as amended by the October 22, 2014 Settlement Agreement in Docket No. 13-06-02RE01, *PURA Investigation of Connecticut's Local Distribution Companies' Proposal Expansion Plans to comply with Connecticut's Comprehensive Energy Strategy,* is a calculation of the 12-month credit for Non-Firm Margin applicable to the current month's PGA calculation.

In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

Further, in compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective

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November 1, 2025 the Company is recovering $3,620 in consulting fees from customers via the PGA.

If you have any questions regarding this data please contact Michael Shelnitz at (860) 665-5070.

Respectfully submitted,

Michael L. Shelnitz

Michael L. Shelnitz
Manager, Revenue Requirements CT
On Behalf of Yankee Gas

cc: Office of the Consumer Counsel