PGA
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Docket No. 26-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: September 2026

1. PGA SUMMARY

Line #				2026 Sept	Oct	Nov	Dec	2027 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1	**A.**	**Gas Costs:**													
2		**Capacity**[1]													
3		Long Haul		$ 127,256,497											
4		Storage & Short Haul Return		22,803,115											
5		Peaking		-											
6		**Total Capacity (Line 3 + Line 4 + Line 5)**		**$ 150,059,612**											
7															
8		**Commodity**[2]													
9		Long Haul		$ 116,896,016											
10		Storage Withdrawals		40,283,760											
11		Peaking		-											
12		**Total Commodity (Line 9 + Line 10 + Line 11)**		**$ 157,179,776**											
13															
14		**Total Gas Costs (Line 6 + Line 12)**		**$ 307,239,388**											
15	**B.**	**Adjustments:**													
16		**Non Firm Gas Costs**[3]													
17		On-System Interruptible		$ 364											
18		Off-System Interruptible		900,229											
19		Seasonal		1,798,251											
20		Special Contracts		-											
21		**Total (Σ Lines 17 thru 20)**		**$ 2,698,843**											
22															
23		**Non Firm Margins**[4]													
24		Non Firm Margin (NFM) [7]		$ 45,202,060											
24a		NFM Remaining After CES Allocation		-											
25		On-System Interruptible		-											
25a		Off-System Interruptible		-											
26		Interruptible Line Extension Policy (ILEP)		-											
27		**Total (Σ Lines 24 thru 26)**		**$ 45,202,060**											
28															
29		**FTS Contributions**													
30		Transportation Services Charge (TSC)		$ 3,996,308											
31		Ancillary Tariff Services		11,558,780											
31a		Mandatory Capacity Release Credits		2,741,680											
32		Cashouts		(2,660,005)											
33		Penalties		527,479											
34		**Total (Σ Lines 30 thru 33)**		**$ 16,164,243**											
35															
36		**Other**													
37		Pipeline Refunds		$ -											
38		Interest		(1,267,395)											
39		LNG Variable Costs		(1,608,000)											
40		Other[6,8]		876,971											
41		**Total (Σ Lines 37 thru 40)**		**$ (1,998,424)**											
42															
43		**Total Adjustments (Line 21 + Line 27 + Line 34 + Line 41)**		**$ 62,066,722**											
44	**C.**	**PGA Calculation:**													
45		Firm Gas Costs		**$ 245,172,666**											
46		Firm Ccf Sales[5]		430,792,160											
47		**Firm Cost of Gas/Ccf (Line 45 ÷ Line 46)**		$ 0.5691											
48															
49		**Total Base Fuel Recovery**[5]		**$ 245,171,018**											
50		Costs to be Recovered		1,648											
51															
52		Current Period PGA		$ -											
53		Prior Period Deferred		$ -											
54		**Total PGA Excluding GRT (Line 52 + Line 53)**		**$0.0000**											

1. Costs are based on current pipeline capacity contract volumes x current pipeline tariff rates.
2. See Page 3 - Commodity Pricing Detail.
3. See Page 7 - Miscellaneous Rate Class Detail.
4. Margins are the actual 12-month historical ratepayer share of margins.
5. See Page 2 - Rate Class Detail.
6. Includes Non-Mandatory Capacity Release Credits.
7. In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.
8. In compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees costs from customers via the PGA.

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2. RATE CLASS DETAIL

Line #				2026 Sep	Oct	Nov	Dec	2027 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1															
2	**A.**	**Base Fuel Recovery - Rate Class Detail**													
3															
4		**A. Base Gas Cost Rate[1]**													
5		Residential General (RSG)		$0.4719											
6		Residential Heating (RSH)		$0.6587											
7		Residential Multi-Family (RMDS)		$0.5859											
8		Small General Service (SGS)		$0.6965											
9		General Service (GS)		$0.6174											
10		Large General Service (LGS)		$0.4556											
11															
12		**B. Volume[2]**													
13		Residential General (RSG)		2,743,224											
14		Residential Heating (RSH)		155,174,070											
15		Residential Multi-Family (RMDS)		11,407,502											
16		Small General Service (SGS)		34,857,629											
17		General Service (GS)		46,093,583											
18		Large General Service (LGS)		180,516,152											
19		**Total Firm Volume (Σ Lines 13 thru 18)**		**430,792,160**											
20															
21															
22		**C. Base Fuel Recovery[3]**													
23		Residential General (RSG)		$ 1,294,527											
24		Residential Heating (RSH)		102,213,160											
25		Residential Multi-Family (RMDS)		6,683,655											
26		Small General Service (SGS)		24,278,339											
27		General Service (GS)		28,458,178											
28		Large General Service (LGS)		82,243,159											
29		**Total Base Fuel Recovery (Σ Lines 23 thru 28)**		**$ 245,171,018**											
30															
31															
32															
33	**B.**	**Class Specific PGAs**													
34															
35		**Gross Receipts Tax (GRT):**													
36		Residential		4.0%											
37		Commercial / Industrial		5.0%											
38															
39		**Aggregate PGA**		**$0.0000**											
40															
41		**Class Specific PGA[4,5]**													
42		Residential General (RSG)		$0.4916											
43		Residential Heating (RSH)		$0.6861											
44		Residential Multi-Family (RMDS)		$0.6103											
45		Small General Service (SGS)		$0.7332											
46		General Service (GS)		$0.6499											
47		Large General Service (LGS)		$0.4796											

1. Established annually in rate case compliance filings - See Docket No. 26-10-01, monthly PGA filing dated August 25, 2026.
2. Actual 12-month historical sales volumes.
3. Calculated as follows for each rate class: Base Gas Cost Rate (Section A) x Volume (Section B).
4. Calculated as follows for each rate class: (Base Gas Cost Rate (Section A) + Aggregate PGA (Line 39)) / (1- Gross Receipts Tax (Line 36 or 37)).
5. Qualifying manufacturing customers would not be subject to the gross receipts tax (GRT).

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3. COMMODITY PRICING DETAIL

Line #			2026 Sep	Oct	Nov	Dec	2027 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1														
2	**A.**	**Commodity Volumes**[1]												
3		Long Haul	34,831,595											
4		Storage	12,194,212											
5		Peaking	-											
6		**Total Volumes (Σ Lines 3 thru 5)**	**47,025,807**											
7														
8	**B.**	**Estimated Unit Rates**[2]												
9		Long Haul	$3.3560											
10		Storage	$3.3035											
11		Peaking	$0.0000											
12														
13														
14	**C.**	**Commodity Cost**[3]												
15		Long Haul	$116,896,016											
16		Storage	$40,283,760											
17		Peaking	-											
18		**Total Commodity Cost (Σ Lines 15 thru 17)**	**$157,179,776**											
19														
20	**D.**	**Monthly Market Data**[4]												
21		NYMEX Close (if available)	$2.733											
22		Or price as of date ---	08/14/26											
23		NYMEX 12 Month Strip[5]	$3.131											
24														

1. For long haul, 12-month historical purchases; for storage and peaking, 12-month historical dispatch.
2. For long haul, estimated delivered price based upon current and forecast NYMEX prices; for storage and peaking, 12-month historical WACOG.
3. Calculated as follows for each supply source: Commodity Volumes (Section A) X Estimated Unit Rates (Section B).
4. NYMEX Close = New York Mercantile Exchange data for Natural Gas priced at Henry Hub Louisiana on the last trading day of the month.
5. NYMEX 12 Month Strip represents the simple mathematical average of the future 12 monthly prices available on the day prior to the PGA filing.

4. BILL COMPARISONS FOR RESIDENTIAL HEATING CUSTOMERS (Rate RSH)

A. Tariff History - Rate RSH

	Dkt. No. 18-05-10 Effective Date 1/1/2022		Dkt. No. 24-12-01 Effective Date 11/1/2025
Customer Charge	$17.00		$20.00
Delivery Charge:			
First 30 Ccf	$0.8894		$1.3799
Over 30 Ccf	$0.6345		$0.9844
SSC - Sales Service Charge	$0.0643		$0.0618
Supply Charge	Monthly PGA		Monthly PGA
SER - System Expansion Reconciliation	Filed Annually		Filed Annually
CAM - Conservation Adjustment Mechanism	Filed Annually		Filed Annually
GSI - Gas System Improvement Charge	Filed Annually		Filed Annually
RDM - Revenue Decoupling Mechanism	Filed Annually		Filed Annually

B. 2026 Typical Residential Bill for a Heating Customer

	Typical Usage[1]	Non-Supply Charges Bill			Supply Charge		CAM		SER		GSI		RDM		Total
	Ccf	Customer Charge	Delivery Charge	SSC	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Bill
Sep-25	21	$17.00	$18.68	$1.35	$0.7236	$15.20	$0.0460	$0.97	$0.0432	$0.91	$0.1364	$2.86	$0.0424	$0.89	$57.85
Oct-25	35	$17.00	$29.85	$2.25	$0.7625	$26.69	$0.0460	$1.61	$0.0432	$1.51	$0.1364	$4.77	$0.0424	$1.49	$85.17
Nov-25	74	$20.00	$84.71	$4.57	$0.7640	$56.53	$0.0460	$3.40	$0.0432	$3.20	$0.1364	$10.09	$0.0424	$3.14	$185.65
Dec-25	130	$20.00	$139.84	$8.03	$0.8056	$104.73	$0.0460	$5.98	$0.0432	$5.62	$0.0226	$2.94	$0.0424	$5.52	$292.65
Jan-26	180	$20.00	$189.06	$11.12	$0.7617	$137.10	$0.0460	$8.28	$0.0432	$7.78	$0.0226	$4.07	$0.0424	$7.64	$385.04
Feb-26	183	$20.00	$192.01	$11.31	$0.7710	$141.10	$0.0460	$8.42	$0.0432	$7.91	$0.0226	$4.14	$0.0424	$7.76	$392.64
Mar-26	149	$20.00	$158.54	$9.21	$0.9396	$140.00	$0.0460	$6.85	$0.0432	$6.44	$0.0226	$3.37	$0.0424	$6.32	$350.73
Apr-26	99	$20.00	$109.32	$6.12	$0.9351	$92.58	$0.0460	$4.55	$0.0519	$5.14	$0.0906	$8.97	$0.0577	$5.71	$252.39
May-26	54	$20.00	$65.02	$3.34	$0.8691	$46.93	$0.0460	$2.48	$0.0519	$2.80	$0.0906	$4.89	$0.0577	$3.12	$148.58
Jun-26	29	$20.00	$40.02	$1.79	$0.8020	$23.26	$0.0460	$1.33	$0.0519	$1.51	$0.0906	$2.63	$0.0577	$1.67	$92.21
Jul-26	25	$20.00	$34.50	$1.55	$0.7922	$19.80	$0.0460	$1.15	$0.0519	$1.30	$0.0906	$2.27	$0.0577	$1.44	$82.00
Aug-26	21	$20.00	$28.98	$1.30	$0.7888	$16.56	$0.0460	$0.97	$0.0519	$1.09	$0.0906	$1.90	$0.0577	$1.21	$72.01
Total	1,000														

C. 2027 Typical Residential Bill for a Heating Customer and Comparison to 2026

	Typical Usage[1]	Non-Supply Charges Bill			Supply Charge		CAM		SER		GSI / DIMP		RDM		Total	2026 vs. 2025 Bill Comparisons		12 Month
	Ccf	Customer Charge	Delivery Charge	SSC	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Bill	$	%	
Sep-26	21	$20.00	$28.98	$1.30	$0.6861	$14.41	$0.0460	$0.97	$0.0519	$1.09	$0.0906	$1.90	$0.0577	$1.21	$69.85	$12.00	20.75%	$2,409
Oct-26	35																	
Nov-26	74																	
Dec-26	130																	
Jan-27	180																	
Feb-27	183																	
Mar-27	149																	
Apr-27	99																	
May-27	54																	
Jun-27	29																	
Jul-27	25																	
Aug-27	21																	
Total	1,000																	

1. Represents a typical monthly and annual usage pattern for a Residential Heating customer. Actual usage profiles may differ significantly from this example based upon individual customer's dwelling size, age of structure, number of people and gas appliances in the household, weather, and individual customer behavior.

5. FIRM SALES 4-YEAR HISTORY (in Ccf)

	(A)	(B)	(C)	(D)	(E)	(F)
	Actual		Normalized		Annual Growth Rate[1]	
		12 Months		12 Months	12 Months Rolling	
	Monthly	Rolling	Monthly	Rolling	Actual	Normalized
Jul-22	12,799,532	379,665,804	12,799,532	401,529,417	6.33%	5.75%
Aug-22	11,773,997	380,463,222	11,773,997	402,326,835	6.28%	5.70%
Sep-22	13,269,086	382,761,395	13,307,393	404,453,062	6.77%	6.01%
Oct-22	18,300,318	387,269,509	18,996,905	406,236,466	8.75%	6.46%
Nov-22	30,516,749	388,465,155	35,557,513	410,154,695	8.75%	6.99%
Dec-22	52,208,715	392,582,357	55,365,687	414,336,094	9.35%	7.99%
Jan-23	57,358,716	384,445,959	67,150,395	410,831,811	5.37%	5.95%
Feb-23	51,893,092	372,919,073	62,988,544	411,650,072	1.22%	5.70%
Mar-23	52,376,218	374,204,196	58,487,787	415,455,529	1.86%	6.35%
Apr-23	33,956,529	371,551,935	39,148,310	414,743,898	-0.26%	5.61%
May-23	22,036,302	370,775,190	23,981,661	414,834,793	-1.59%	4.55%
Jun-23	15,475,188	371,964,442	16,159,121	415,716,845	-1.52%	4.04%
Jul-23	13,901,567	373,066,477	13,901,567	416,818,880	-1.74%	3.81%
Aug-23	12,131,965	373,424,445	12,131,965	417,176,848	-1.85%	3.69%
Sep-23	13,943,387	374,098,746	14,105,862	417,975,317	-2.26%	3.34%
Oct-23	18,137,759	373,936,187	23,517,019	422,495,431	-3.44%	4.00%
Nov-23	34,212,097	377,631,535	35,423,747	422,361,665	-2.79%	2.98%
Dec-23	48,915,003	374,337,823	50,126,653	417,122,631	-4.65%	0.67%
Jan-24	58,510,682	375,489,789	67,789,708	417,761,944	-2.33%	1.69%
Feb-24	57,816,089	381,412,786	66,100,347	420,873,747	2.28%	2.24%
Mar-24	47,296,101	376,332,669	56,940,344	419,326,304	0.57%	0.93%
Apr-24	35,777,947	378,154,087	40,977,321	421,155,315	1.78%	1.55%
May-24	21,077,207	377,194,992	26,276,581	423,450,235	1.73%	2.08%
Jun-24	13,958,035	375,677,839	15,192,561	422,483,675	1.00%	1.63%
Jul-24	12,673,240	374,449,512	12,673,240	421,255,348	0.37%	1.06%
Aug-24	13,073,895	375,391,442	13,073,895	422,197,278	0.53%	1.20%
Sep-24	13,358,578	374,806,633	13,568,507	421,659,923	0.19%	0.88%
Oct-24	18,069,570	374,738,444	20,979,041	419,121,945	0.21%	-0.80%
Nov-24	28,211,560	368,737,907	34,367,293	418,065,491	-2.36%	-1.02%
Dec-24	52,934,054	372,756,958	56,973,851	424,912,689	-0.42%	1.87%
Jan-25	67,729,973	381,976,249	71,375,860	428,498,841	1.73%	2.57%
Feb-25	66,110,202	390,270,362	67,006,430	429,404,924	2.32%	2.03%
Mar-25	51,121,532	394,095,793	56,629,573	429,094,153	4.72%	2.33%
Apr-25	33,800,244	392,118,090	36,636,453	424,753,285	3.69%	0.85%
May-25	22,145,298	393,186,181	25,471,447	423,948,151	4.24%	0.12%
Jun-25	14,757,811	393,985,957	14,017,541	422,773,131	4.87%	0.07%
Jul-25	13,925,146	395,237,863	13,925,146	424,025,037	5.55%	0.66%
Aug-25	12,967,209	395,131,177	12,967,209	423,918,351	5.26%	0.41%
Sep-25	13,754,913	395,527,512	13,648,092	423,997,936	5.53%	0.55%
Oct-25	17,818,926	395,276,868	19,363,446	422,382,341	5.48%	0.78%
Nov-25	36,317,614	403,382,922	35,380,506	423,395,553	9.40%	1.27%
Dec-25	60,343,856	410,792,724	55,239,492	421,661,195	10.20%	-0.77%
Jan-26	71,818,341	414,881,092	69,466,095	419,751,430	8.61%	-2.04%
Feb-26	72,046,682	420,817,572	62,672,159	415,417,159	7.83%	-3.26%
Mar-26	54,468,178	424,164,218	56,416,473	415,204,059	7.63%	-3.24%
Apr-26	36,341,668	426,705,642	40,631,036	419,198,642	8.82%	-1.31%
May-26	23,835,056	428,395,400	24,399,888	418,127,083	8.95%	-1.37%
Jun-26	16,641,805	430,279,394	15,845,127	419,954,669	9.21%	-0.67%
Jul-26	14,437,912	430,792,160	14,437,912	420,467,435	9.00%	-0.84%

1. Represents the year over year growth rate of the data in columns B and D.

6. STORAGE DETAIL

A. Aggregate Underground Storage (MMBtu)

	Beginning Balance	Activity		Ending Balance	Total Contract Volume	Percent Full	WACOG Ending	Ending Inventory Value
		Injections	Withdrawals					
Sep-24	6,613,315	337,346	(130,632)	6,820,029	7,138,371	95.54%	$ 2.6742	$ 18,238,417.73
Oct-24	6,820,029	112,991	(311,553)	6,621,467	7,138,371	92.76%	$ 2.6389	$ 17,473,642.88
Nov-24	6,621,467	428,034	(356,400)	6,693,101	7,138,371	93.76%	$ 2.6639	$ 17,829,484.08
Dec-24	6,693,101	33,024	(890,760)	5,835,365	7,138,371	81.75%	$ 2.7199	$ 15,871,475.36
Jan-25	5,835,365	139,592	(913,767)	5,061,190	7,138,371	70.90%	$ 3.2487	$ 16,442,221.98
Feb-25	5,061,190	96,279	(726,614)	4,430,855	7,138,371	62.07%	$ 3.6048	$ 15,972,539.91
Mar-25	4,430,855	24,373	(1,517,966)	2,937,262	7,138,371	41.15%	$ 3.6447	$ 10,705,461.79
Apr-25	2,937,262	700,748	(349,614)	3,288,396	7,138,371	46.07%	$ 3.5224	$ 11,582,992.37
May-25	3,288,396	812,937	(117,734)	3,983,599	7,138,371	55.81%	$ 3.3244	$ 13,243,236.34
Jun-25	3,983,599	902,337	(260)	4,885,676	7,138,371	68.44%	$ 3.1767	$ 15,520,331.96
Jul-25	4,885,676	900,324	(322)	5,785,678	7,138,371	81.05%	$ 3.1222	$ 18,064,169.19
Aug-25	5,785,678	284,535	(9,566)	6,060,647	7,138,371	84.90%	$ 3.0953	$ 18,759,560.60
Sep-25	6,060,647	554,764	(56,033)	6,559,378	7,138,371	91.89%	$ 3.0022	$ 19,692,737.83
Oct-25	6,559,378	324,375	(153,697)	6,730,056	7,138,371	94.28%	$ 2.9783	$ 20,044,222.20
Nov-25	6,730,056	258,079	(297,584)	6,690,551	7,138,371	93.73%	$ 3.0131	$ 20,159,159.22
Dec-25	6,690,551	65,651	(814,172)	5,942,030	7,138,371	83.24%	$ 3.1342	$ 18,623,495.10
Jan-26	5,942,030	70,552	(1,037,407)	4,975,175	7,138,371	69.70%	$ 3.2916	$ 16,376,296.91
Feb-26	4,975,175	12,683	(1,394,708)	3,593,150	7,138,371	50.34%	$ 3.3745	$ 12,124,967.81
Mar-26	3,593,150	44,436	(1,321,682)	2,315,904	7,138,371	32.44%	$ 3.4536	$ 7,998,287.04
Apr-26	2,315,904	812,941	(298,299)	2,830,546	7,138,371	39.65%	$ 3.1439	$ 8,899,052.82
May-26	2,830,546	947,486	(7,298)	3,770,734	7,138,371	52.82%	$ 2.9055	$ 10,955,861.55
Jun-26	3,770,734	1,033,279	(281)	4,803,732	7,138,371	67.29%	$ 2.8354	$ 13,620,544.30
Jul-26	4,803,732	1,017,130	(350)	5,820,512	7,138,371	81.54%	$ 2.7921	$ 16,251,281.59
Aug-26	5,820,512			5,820,512	7,138,371	81.54%	$ -	

B. LNG (Liquefied Natural Gas) (MCF)

	Beginning Balance	Activity		Ending Balance	Total Contract Volume	Percent Full	WACOG Ending	Ending Inventory Value
		Injections	Withdrawals					
Sep-24	1,051,227		(16,643)	1,034,584	1,200,000	86.22%	$ 7.1550	$ 7,402,400.10
Oct-24	1,034,584	151,958	(5,452)	1,181,090	1,200,000	98.42%	$ 6.5093	$ 7,688,048.60
Nov-24	1,181,090	19,493	(26,068)	1,174,515	1,200,000	97.88%	$ 6.7654	$ 7,946,095.75
Dec-24	1,174,515		(134,589)	1,039,926	1,200,000	86.66%	$ 6.9460	$ 7,223,372.17
Jan-25	1,039,926		(179,485)	860,441	1,200,000	71.70%	$ 7.0587	$ 6,073,561.61
Feb-25	860,441		(129,349)	731,092	1,200,000	60.92%	$ 7.2000	$ 5,263,838.58
Mar-25	731,092	24	(61,976)	669,140	1,200,000	55.76%	$ 7.3467	$ 4,915,960.54
Apr-25	669,140	154,232	(10,191)	813,181	1,200,000	67.77%	$ 6.7022	$ 5,450,087.88
May-25	813,181	85,287	(18,507)	879,961	1,200,000	73.33%	$ 6.7273	$ 5,919,799.03
Jun-25	879,961	179,186	(14,187)	1,044,960	1,200,000	87.08%	$ 6.2177	$ 6,497,200.49
Jul-25	1,044,960		(22,705)	1,022,255	1,200,000	85.19%	$ 6.5709	$ 6,717,182.00
Aug-25	1,022,255		(17,671)	1,004,584	1,200,000	83.72%	$ 6.6510	$ 6,681,471.22
Sep-25	1,004,584	40,818	(8,661)	1,036,741	1,200,000	86.40%	$ 6.5167	$ 6,756,154.47
Oct-25	1,036,741	172,328	(16,575)	1,192,494	1,200,000	99.37%	$ 6.0853	$ 7,256,738.96
Nov-25	1,192,494	1,206	(23,398)	1,170,302	1,200,000	97.53%	$ 6.3957	$ 7,484,957.21
Dec-25	1,170,302		(60,410)	1,109,892	1,200,000	92.49%	$ 6.4899	$ 7,203,033.44
Jan-26	1,109,892		(313,663)	796,229	1,200,000	66.35%	$ 6.4584	$ 5,142,338.40
Feb-26	796,229		(304,519)	491,710	1,200,000	40.98%	$ 6.9603	$ 3,422,445.71
Mar-26	491,710		(44,281)	447,429	1,200,000	37.29%	$ 7.1973	$ 3,220,269.43
Apr-26	447,429	129,649	(9,033)	568,045	1,200,000	47.34%	$ 6.2329	$ 3,540,540.96
May-26	568,045	184,756	(17,702)	735,099	1,200,000	61.26%	$ 5.6524	$ 4,155,064.75
Jun-26	735,099	173,874	(16,786)	892,187	1,200,000	74.35%	$ 5.4473	$ 4,859,985.53
Jul-26	892,187	78,858	(23,995)	947,050	1,200,000	78.92%	$ 5.5651	$ 5,270,420.77
Aug-26	947,050			947,050	1,200,000	78.92%	$ -	

7. MISCELLANEOUS RATE CLASS DETAIL

Line #			2026 Sept	Oct	Nov	Dec	2027 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1	A.	**Interruptible**												
2		**On System:**												
3		Interruptible Sales Volumes	1,130											
4		Interruptible Commodity Price [2]	$ 0.3219											
5		**On-System Gas Costs (Line 3 x Line 4)**	**$ 364**											
6														
7		**Off-System:**												
8		Off-System Volumes	1,626,560											
9		Off-System Commodity Price [2]	$ 0.5535											
10		**Off-System Gas Costs (Line 8 x Line 9)**	**$ 900,229**											
11														
12		**Interruptible Rates [3]**	N/A											
13	B.	**Seasonal**												
14		Seasonal Sales Volumes	5,587,200											
15		Seasonal Commodity Price [4]	$ 0.3219											
16		**Seasonal Gas Costs (Line 14 x Line 15)**	**$ 1,798,251**											
17														
18		**Seasonal Rates**												
19		CNG [5]	N/A											
20		SCG (No tariff offered)	N/A											
21		YGS [6]	$ 0.2765											
22	C.	**Standby**												
23		**Standby Gas Costs [7]**												
24														
25		**Standby Rates**												
26		CNG [8]	N/A											
27		SCG [8]	N/A											
28		YGS [9]	$ 0.2794											
29	D.	**Special Contract**												
30		Special Contract Volumes	0											
31		Average Special Contract Commodity Price [10]	0.0000											
32		**Average Special Contract Gas Costs (Line 30 x Line 31)**	**$0**											
33														
34		**Special Contract Rates**												
35		CNG - No current Contracts	N/A											
36		SCG - Established by Contract (Filed confidentially)	N/A											
37		YGS - Established by Contract (Filed confidentially)												

1. All volume figures in table represent 12-month rolling historical data.
2. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
3. On-System - Standard offering filed monthly in Docket 92-02-19 and subject to negotiation; Off-System - Negotiated / Market.
4. Estimated price based upon current and forecast summer (April-October) NYMEX prices adjusted for the Southern Methodology Impact.
5. Summer rates filed annually (April) in Docket XX-XX-XX and are established to compete for air conditioning load. Winter rates (Oct-Apr) are the applicable firm tariff rate.
6. Estimated price based upon most current GCAM Interruptible/Seasonal Rate. See Page 8.
7. Standby gas costs are not deducted from total gas costs, rather, standby revenue is applied as an FTS contribution (see PGA Summary).
8. Established daily based upon market area prices.
9. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
10. Estimated price based upon current and forecast NYMEX prices and the confidential attributes of each specific contract.

Docket No. 26-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: September 2026

Seasonal Rate Calculation:

	12-Month Rolling Seasonal Volumes
August-25	903,206
September-25	926,311
October-25	838,103
November-25	686,306
December-25	153,680
January-26	12,095
February-26	-
March-26	19,200
April-26	298,820
May-26	551,338
June-26	649,734
July-26	548,407
12-Month Rolling Seasonal Sales	**5,587,200**

Jun-26 Futures	NYMEX 12-Month Strip	Aug-26 Futures	NYMEX 12-Month Strip
6/12/2026	$ 3.366	8/11/2026	$ 3.189
6/15/2026	$ 3.362	8/12/2026	$ 3.199
6/16/2026	$ 3.425	8/13/2026	$ 3.142
3-Day Average	**$ 3.385**	**3-Day Average**	**$ 3.177**

Change from June 2026 Futures to August 2026 Futures	$ 3.177 / $ 3.385	=	93.85%

Interruptible/Seasonal Rate from July 2026 GCAM (actual cost)	$	0.2911	/ccf
Change from June 2026 to August 2026 Futures		93.85%	
Seasonal Proxy Price for September 2026	$	0.2732	*

12 Month Seasonal Sales Volumes		5,587,200
Seasonal Proxy Rate	$	0.2732 *
Seasonal Costs Excl. Interest	$	1,526,423
Plus: Seasonal Interest	$	(58,831)
Seasonal Costs	$	1,467,592
12 Month Seasonal Sales Volumes		5,587,200
Seasonal Rate	$	0.2627
Seasonal Deferral Rate	$	-
Seasonal PGA Rate w/o GET	$	0.2627
GET		÷ 0.95
Seasonal PGA Rate w/Get	**$**	**0.2765**

* The Seasonal Proxy Price is calculated by taking the latest final actual GCAM Interruptible/Seasonal Rate and adjusting it by the percentage change between 3-day averages of NYMEX 12-Month Strips. The dates chosen are in close proximity to the applicable monthly PGA filing dates.

Docket No. 26-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: September 2026

Standby Commodity Rate Calculation:
Summer Commodity - April through October

Path	7 Month Rolling Summer Commodity Volume (mmbtu)	Path Price		Summer Commodity Costs
Path B	31,155	$ 2.7818	*	$ 86,667
Path C	2,895,560	$ 2.3273	*	$ 6,738,837
Path E	2,460,913	$ 2.4246	*	$ 5,966,730
Path F	1,314,321	$ 2.4877	**	$ 3,269,636
Path G	2,433,374	$ 2.3828	***	$ 5,798,244
Path H	25,612	$ 2.7259		$ 69,816
Path I	(1)	$ 2.9503		$ (3)
Path K	1,614,440	$ 3.3513	***	$ 5,410,473
Path L	928,952	$ 2.7494		$ 2,554,061
Path M	839,184	$ 2.7993	***	$ 2,349,128
Path N	960,261	$ 3.1871		$ 3,060,448
Path Q	137,581	$ 5.3403		$ 734,724
Total				**$ 36,038,759**

Summer Commodity Volumes	Total (ccf)
August-25	12,967,209
September-25	13,754,913
October-25	17,818,926
April-26	36,341,668
May-26	23,835,056
June-26	16,641,805
July-26	14,437,912
7-Month Rolling Summer Commodity Volumes	**135,797,489**

Summer Commodity Costs	$ 36,038,759
Summer Commodity Volumes (ccf)	135,797,489
Summer Commodity Standby Rate w/o GET	$ 0.2654
GET	/ 0.95
Summer Commodity Standby Rate w/GET	**$ 0.2794**

* - Path Price represents a detailed accumulation of NYMEX futures prices, transportation adders and PGA rate adjustments used to develop a representative Path Price each month.
** - Pipeline charged prices.
*** - WACOG