Yankee Gas Service Company, dba Eversource Energy
REBASING GAS COST
RATE CLASS SPECIFIC PGA CALCULATION - Using August 2026 PGA filing data

Line No.				Residential			Commercial and Industrial			Seasonal
		Line Reference	TOTAL	Non-Heating (R1) Merchant	Heating (R2) Merchant	Multi-Dwelling (R3) Merchant	Small (R10) Merchant	Medium (R20) Merchant	Large (R30) Merchant	R36 Merchant
5	**I) TOTAL COMMODITY COSTS**	Pg. 2, Ln. 15	$96,970,135	$525,082	$37,959,585	$2,600,838	$8,795,420	$10,791,804	$34,440,325	$1,857,082
7	Sales Only (CCF)	(a, b)	430,792,160	2,743,224	155,174,070	11,407,502	34,857,629	46,093,583	180,516,152	5,775,773
9	ALLOCATED COMMODITY UNIT COG/CCF	Ln. 5 / Ln. 7		**$0.1914**	**$0.2446**	**$0.2280**	**$0.2523**	**$0.2341**	**$0.1908**	**$0.3215**
11	**II) TOTAL DEMAND COSTS**									
13	**DEMAND COSTS (Sales Only)**	Pg. 2, Ln. 47	$131,770,862	$653,155	$57,657,781	$3,599,751	$13,995,202	$15,698,664	$40,166,309	$0
15	**RE-ALLOCATION OF FT DEMAND COST**	Pg. 2, Ln. 54	$18,288,750	$116,417	$6,592,308	$482,876	$1,486,057	$1,967,534	$7,643,559	$0
17	**TOTAL DEMAND COST**	Ln. 13 + Ln. 15	$150,059,612	$769,572	$64,250,089	$4,082,627	$15,481,259	$17,666,197	$47,809,868	$0
19	**DEMAND UNIT COG/CCF**	Ln. 17 / Ln. 7		**$0.2805**	**$0.4141**	**$0.3579**	**$0.4441**	**$0.3833**	**$0.2649**	**$0.0000**
21	**III) UNIT COG/CCF (COMM.+ DEMAND) w/o GET**	Ln. 9 + Ln. 19		**$0.4719**	**$0.6587**	**$0.5859**	**$0.6965**	**$0.6174**	**$0.4556**	**$0.3215**
26	TOTAL FIRM COST OF GAS w/o GET	Ln. 21 * Ln. 7	$245,172,666	$1,294,654	$102,209,674	$6,683,465	$24,276,679	$28,458,001	$82,250,192	
28	SEASONAL COST OF GAS w/o GET	Ln. 21 * Ln. 7	$1,857,082							$1,857,082
30	TOTAL COST OF GAS w/o GET	Ln. 26 + Ln. 28	$247,029,747							

(a) Refer to Page 2 of 9, lines 13-18 of the PGA filing for Residential and C&I sales.
(b) Refer to Page 2 of 4, line 28 of the Rebase Allocator filing for Seasonal sales.

Line No.								TOTAL				TOTAL	SEASONAL
1													
2		DESCRIPTION	ALLOCATOR	TOTAL	RATE 1	RATE 2	RATE 3	RESIDENTIAL	RATE 10	RATE 20	RATE 30	COM & IND	RATE 36
3													
4		**COST OF GAS**											
5													
6		**COMMODITY COST**											
7													
8	3_GC_C_STOINWTD	STORAGE:INJECTION & WITHDRAWAL	INC_WS_SLS	$35,479,263	$153,910	$15,982,438	$1,021,924	$17,158,271	$3,790,466	$4,304,359	$10,226,168	$18,320,992	$0
9	3_GC_C_LNG_PP	LNG/PROPANE: INJ/WITHDRAWAL	PEAK_DD_SLS	$6,412,497	$32,394	$2,793,159	$173,718	$2,999,270	$680,445	$761,811	$1,970,970	$3,413,227	$0
10	3_GC_C_VAR_SUP	SUPPLY COMMODITY COST:CONTRACT/SPOT	SLS_MER	$115,038,934	$732,278	$41,466,590	$3,037,362	$45,236,230	$9,347,516	$12,376,076	$48,079,112	$69,802,705	$0
11	3_GC_C_VAR_SUP_DIR	SUPPLY COMMODITY COST(SP. CONT+ISIT)	SLS_MER	($3,642,272)	($23,185)	($1,312,883)	($96,167)	($1,432,234)	($295,954)	($391,842)	($1,522,243)	($2,210,038)	$0
12	3_GC_C_SEASONAL	SEASONAL DIRECT COMMODITY COST	DIR_COM_SUP	$1,857,082	$0	$0	$0	$0	$0	$0	$0	$0	$1,857,082
13	3_GC_C_NFCREDIT	NON FIRM COMMODITY CREDIT	SLS_MER	($58,175,368)	($370,314)	($20,969,719)	($1,535,999)	($22,876,032)	($4,727,053)	($6,258,601)	($24,313,682)	($35,299,336)	$0
14													
15		TOTAL COMMODITY GAS COSTS		**$96,970,135**	**$525,082**	**$37,959,585**	**$2,600,838**	**$41,085,506**	**$8,795,420**	**$10,791,804**	**$34,440,325**	**$54,027,548**	**$1,857,082**
16													
17		**DEMAND COST**											
18													
19	3_GC_D_DIRECT	DEMAND COST (SP. CONTRACT)	SLS_MER	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
20													
21	3_GC_D_SUP_S	GAS SUPPLY FIXED CHARGES_SALES	PEAK_DD_SLS	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
22	3_GC_D_SUP_T	GAS SUPPLY FIXED CHARGES_TRANS	PEAK_DD_TRN	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
23													
24	3_GC_D_SUP	GAS SUPPLY FIXED CHARGES	PEAK_DD_ONSITE	**$0**	$0	$0	$0	$0	$0	$0	$0	$0	**$0**
25													
26	3_GC_D_STOCAP_S	GAS STORAGE CAPACITY_SALES	INC_WS_SLS	$5,429,151	$23,552	$2,445,684	$156,378	$2,625,614	$580,029	$658,667	$1,564,841	$2,803,537	$0
27	3_GC_D_STOCAP_T	GAS STORAGE CAPACITY_TRANS	INC_WS_TRN	$408,613	$0	$0	$87,038	$87,038	$21,671	$55,397	$244,508	$321,575	$0
28													
29	3_GC_D_STOCAP	GAS STORAGE CAPACITY	INC_WS_DEL	**$5,837,764**	**$23,552**	**$2,445,684**	**$243,416**	**$2,712,652**	**$601,700**	**$714,064**	**$1,809,349**	**$3,125,113**	**$0**
30													
31	3_GC_D_STODEL_S	GAS STORAGE DELIVERABILITY_SALES	PEAK_DD_SLS	$3,449,045	$17,423	$1,502,337	$93,436	$1,613,197	$365,986	$409,750	$1,060,112	$1,835,848	$0
32	3_GC_D_STODEL_T	GAS STORAGE DELIVERABILITY_TRANS	PEAK_DD_TRN	$512,307	$0	$0	$54,023	$54,023	$12,739	$39,743	$405,802	$458,284	$0
33													
34	3_GC_D_STODEL	GAS STORAGE DELIVERABILITY	PEAK_DD_ONSITE	**$3,961,352**	$17,423	$1,502,337	$147,459	**$1,667,219**	$378,726	$449,493	$1,465,914	**$2,294,132**	**$0**
35													
36	3_GC_D_TRNYRR_S	TRANSPORTATION YEAR ROUND_SALES	PEAK_DD_SLS	$110,798,881	$559,717	$48,261,840	$3,001,594	$51,823,152	$11,757,134	$13,163,024	$34,055,571	$58,975,729	$0
37	3_GC_D_TRNYRR_T	TRANSPORTATION YEAR ROUND_TRANS	PEAK_DD_TRN	$16,457,617	$0	$0	$1,735,460	$1,735,460	$409,248	$1,276,721	$13,036,188	$14,722,157	$0
38													
39	3_GC_D_TRNYRR	TRANSPORTATION YEAR ROUND	PEAK_DD_ONSITE	**$127,256,497**	$559,717	$48,261,840	$4,737,054	**$53,558,611**	$12,166,382	$14,439,744	$47,091,760	**$73,697,886**	**$0**
40													
41	3_GC_D_TRNWIN_S	TRANSPORTATION WINTER_SALES	INC_WS_SLS	$12,093,786	$52,463	$5,447,920	$348,342	$5,848,725	$1,292,053	$1,467,223	$3,485,785	$6,245,061	$0
42	3_GC_D_TRNWIN_T	TRANSPORTATION WINTER_TRANS	INC_WS_TRN	$910,213	$0	$0	$193,883	$193,883	$48,272	$123,400	$544,658	$716,330	$0
43													
44	3_GC_D_TRNWIN	TRANSPORTATION WINTER	INC_WS_DEL	**$13,003,998**	**$52,463**	**$5,447,920**	**$542,225**	**$6,042,608**	**$1,340,325**	**$1,590,623**	**$4,030,442**	**$6,961,391**	**$0**
45													
46													
47		TOTAL DEMAND GAS COSTS_SALES		$131,770,862	$653,155	$57,657,781	$3,599,751	$61,910,687	$13,995,202	$15,698,664	$40,166,309	$69,860,175	$0
48		TOTAL DEMAND GAS COSTS_TRANS		$18,288,750	$0	$0	$2,070,403	$2,070,403	$491,930	$1,495,261	$14,231,156	$16,218,347	$0
49													
50		TOTAL DEMAND GAS COSTS		**$150,059,612**	**$653,155**	**$57,657,781**	**$5,670,154**	**$63,981,090**	**$14,487,133**	**$17,193,924**	**$54,397,465**	**$86,078,522**	**$0**
51													
52		TOTAL PURCHASED GAS COSTS		**$247,029,747**	**$1,178,238**	**$95,617,366**	**$8,270,992**	**$105,066,596**	**$23,282,553**	**$27,985,728**	**$88,837,789**	**$140,106,070**	**$1,857,082**
53													
54	3_GC_C_LNG_PP_ADJ	ADJUSTED LNG/PROPANE: INJ/WITHDRAWAL	SLS_MER	$18,288,750	$116,417	$6,592,308	$482,876	$7,191,601	$1,486,057	$1,967,534	$7,643,559	$11,097,149	$0
55													

ANNUAL ALLOCATOR DEVELOPMENT FOR SUPPLY COST REBASING
Sales, Peak Design Day and Seasonal Allocators (Ccf)
July 2025 - June 2026

Line No.	Allocator	Total	R01	R02	R03	R10	R20	R30	Note
1	SLS_MER	430,279,394	2,738,934	155,097,222	11,360,626	34,962,454	46,290,160	179,829,998	Page 2 - Col. M, Lns. 3 & 4, 24 through 27
2		100.00%	0.64%	36.05%	2.64%	8.13%	10.76%	41.79%	
3									
4	PEAK_DD_ONSITE	4,173,510	18,357	1,582,797	155,357	399,009	473,566	1,544,423	Page 3 - Col. T, Lns. 3 through 8
5		100.00%	0.44%	37.92%	3.72%	9.56%	11.35%	37.01%	
6									
7	PEAK_DD_SLS	3,633,765	18,357	1,582,797	98,440	385,587	431,695	1,116,888	Page 3 - Col. T, Lns. 3 & 4, 24 through 27
8		100.00%	0.51%	43.56%	2.71%	10.61%	11.88%	30.74%	
9									
10	PEAK_DD_TRN	539,745	-	-	56,916	13,422	41,871	427,535	Page 3 - Col. T, Lns. 32 through 35
11		100.00%	0.00%	0.00%	10.55%	2.49%	7.76%	79.21%	
12									
13	INC_WS_DEL	246,771,506	995,570	103,382,924	10,289,574	25,434,797	30,184,599	76,484,041	Page 4 - Col. K, Lns. 7 through 12
14		100.00%	0.40%	41.89%	4.17%	10.31%	12.23%	30.99%	
15									
16	INC_WS_SLS	229,498,774	995,570	103,382,924	6,610,346	24,518,751	27,842,885	66,148,300	Page 4 - Col. K, Lns. 28 through 33
17		100.00%	0.43%	45.05%	2.88%	10.68%	12.13%	28.82%	
18									
19	INC_WS_TRN	17,272,731	-	-	3,679,229	916,046	2,341,715	10,335,742	Ln. 13 minus Ln. 16
20		100.00%	0.00%	0.00%	21.30%	5.30%	13.56%	59.84%	