PGA
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Docket No. 26-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: December 2025

1. PGA SUMMARY

Line #			2025 Sept	Oct	Nov	Dec	2026 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1	A.	**Gas Costs:**												
2		**Capacity**[1]												
3		Long Haul	$ 127,251,634	$ 127,185,847	$ 127,162,486	$ 127,069,181								
4		Storage & Short Haul Return	23,199,525	23,189,883	23,187,079	23,172,531								
5		Peaking	-	-	-	-								
6		**Total Capacity (Line 3 + Line 4 + Line 5)**	**$ 150,451,159**	**$ 150,375,730**	**$ 150,349,565**	**$ 150,241,712**								
7														
8		**Commodity**[2]												
9		Long Haul	$ 107,296,155	$ 108,763,343	$ 109,276,480	$ 126,807,781								
10		Storage Withdrawals	42,612,588	42,148,862	41,099,009	39,778,684								
11		Peaking	-	-	-	-								
12		**Total Commodity (Line 9 + Line 10 + Line 11)**	**$ 149,908,742**	**$ 150,912,205**	**$ 150,375,488**	**$ 166,586,465**								
13														
14		**Total Gas Costs (Line 6 + Line 12)**	**$ 300,359,901**	**$ 301,287,935**	**$ 300,725,053**	**$ 316,828,177**								
15	B.	**Adjustments:**												
16		**Non Firm Gas Costs**[3]												
17		On-System Interruptible	$ 1,912	$ 1,774	$ 1,463	$ 1,094								
18		Off-System Interruptible	373,207	376,576	396,964	461,466								
19		Seasonal	1,604,565	1,632,054	1,695,811	1,985,925								
20		Special Contracts	-	-	-	-								
21		**Total (Σ Lines 17 thru 20)**	**$ 1,979,684**	**$ 2,010,404**	**$ 2,094,237**	**$ 2,448,484**								
22														
23		**Non Firm Margins**[4]												
24		50% NFM per CES Docket 13-06-02[7]	$ 45,264,390	$ 44,042,437	$ 43,141,985	$ 42,705,230								
24a		NFM Remaining After CES Allocation	-	-	-	-								
25		On-System Interruptible	-	-	-	-								
25a		Off-System Interruptible	-	-	-	-								
26		Interruptible Line Extension Policy (ILEP)	-	-	-	-								
27		**Total (Σ Lines 24 thru 26)**	**$ 45,264,390**	**$ 44,042,437**	**$ 43,141,985**	**$ 42,705,230**								
28														
29		**FTS Contributions**												
30		Transportation Services Charge (TSC)	$ 4,278,857	$ 4,012,298	$ 3,728,490	$ 3,467,691								
31		Ancillary Tariff Services	10,508,469	10,708,467	10,828,153	10,954,099								
31a		Mandatory Capacity Release Credits	2,682,164	2,754,615	2,825,558	2,893,676								
32		Cashouts	(2,352,905)	(2,446,038)	(2,465,761)	(2,453,718)								
33		Penalties	649,242	690,791	684,430	712,307								
34		**Total (Σ Lines 30 thru 33)**	**$ 15,765,828**	**$ 15,720,134**	**$ 15,600,870**	**$ 15,574,055**								
35														
36		**Other**												
37		Pipeline Refunds	$ 100,000	$ 100,000	$ -	$ -								
38		Interest	728,059	510,210	275,352	39,632								
39		LNG Variable Costs	(1,608,000)	(1,608,000)	(1,608,000)	(1,608,000)								
40		Other[6]	1,417,108	1,464,626	1,402,043	1,424,225								
41		**Total (Σ Lines 37 thru 40)**	**$ 637,167**	**$ 466,837**	**$ 69,395**	**$ (144,143)**								
42														
43		**Total Adjustments (Line 21 + Line 27 + Line 34 + Line 41)**	**$ 63,647,069**	**$ 62,239,812**	**$ 60,906,486**	**$ 60,583,626**								
44	C.	**PGA Calculation:**												
45		Firm Gas Costs	**$ 236,712,832**	**$ 239,048,123**	**$ 239,818,567**	**$ 256,244,552**								
46		Firm Ccf Sales[5]	395,237,863	395,131,177	395,527,512	395,276,868								
47		**Firm Cost of Gas/Ccf (Line 45 ÷ Line 46)**	$ 0.5989	$ 0.6050	$ 0.6063	$ 0.6483								
48														
49		**Total Base Fuel Recovery**[5]	**$ 236,724,905**	**$ 236,688,462**	**$ 236,906,128**	**$ 236,794,493**								
50		Costs to be Recovered	(12,072)	2,359,661	2,912,439	19,450,059								
51														
52		Current Period PGA	$ -	$ 0.0060	$ 0.0074	$ 0.0492								
53		Prior Period Deferred	$ -	$ 0.0313	$ 0.0313	$ 0.0295								
54		**Total PGA Excluding GRT (Line 52 + Line 53)**	**$0.0000**	**$0.0373**	**$0.0387**	**$0.0787**								

1. Costs are based on current pipeline capacity contract volumes x current pipeline tariff rates.
2. See Page 3 - Commodity Pricing Detail.
3. See Page 7 - Miscellaneous Rate Class Detail.
4. Margins are the actual 12-month historical ratepayer share of margins.
5. See Page 2 - Rate Class Detail.
6. Includes Non-Mandatory Capacity Release Credits.
7. The Authority evaluated the treatment of Yankee's deferred Surplus NFM in Docket No. 24-12-01, "Application of Yankee Gas Services Company D/B/A Eversource Energy to Amend its Rate Schedules."
   Specifically, page 37 of the decision "requires the Company to return $37,364,053, which is the balance of Surplus NFM as of December 31, 2023, plus carrying charges, to customers outside of rate base, amortized over a three-year period."
   The decision further states on page 142 "The Authority directs the Company to refund annually $13,406,143 ($40,218,430 / 3) to customers as a credit."
   In accordance with this, the Company is returning deferred Surplus NFM including carrying charges to customers, resulting in an annual credit of $13,406,143 to base distribution rates for three years.

2. RATE CLASS DETAIL

Line #				2025 Sep	Oct	Nov	Dec	2026 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1															
2	**A.**	**Base Fuel Recovery - Rate Class Detail**													
3															
4		**A. Base Gas Cost Rate**[1]													
5		Residential General (RSG)		$0.4778	$0.4778	$0.4778	$0.4778								
6		Residential Heating (RSH)		$0.6947	$0.6947	$0.6947	$0.6947								
7		Residential Multi-Family (RMDS)		$0.6180	$0.6180	$0.6180	$0.6180								
8		Small General Service (SGS)		$0.7488	$0.7488	$0.7488	$0.7488								
9		General Service (GS)		$0.6614	$0.6614	$0.6614	$0.6614								
10		Large General Service (LGS)		$0.4677	$0.4677	$0.4677	$0.4677								
11															
12		**B. Volume**[2]													
13		Residential General (RSG)		2,865,560	2,845,921	2,854,947	2,810,823								
14		Residential Heating (RSH)		144,515,603	144,468,174	144,464,963	144,189,739								
15		Residential Multi-Family (RMDS)		10,406,203	10,411,495	10,435,051	10,451,406								
16		Small General Service (SGS)		33,681,716	33,738,893	33,868,608	34,005,578								
17		General Service (GS)		41,332,934	41,371,919	41,335,445	41,477,683								
18		Large General Service (LGS)		162,435,847	162,294,775	162,568,498	162,341,639								
19		**Total Firm Volume (Σ Lines 13 thru 18)**		**395,237,863**	**395,131,177**	**395,527,512**	**395,276,868**								
20															
21															
22		**C. Base Fuel Recovery**[3]													
23		Residential General (RSG)		$ 1,369,165	$ 1,359,781	$ 1,364,094	$ 1,343,011								
24		Residential Heating (RSH)		100,394,989	100,362,040	100,359,810	100,168,612								
25		Residential Multi-Family (RMDS)		6,431,033	6,434,304	6,448,862	6,458,969								
26		Small General Service (SGS)		25,220,869	25,263,683	25,360,814	25,463,377								
27		General Service (GS)		27,337,603	27,363,387	27,339,263	27,433,340								
28		Large General Service (LGS)		75,971,246	75,905,266	76,033,287	75,927,185								
29		**Total Base Fuel Recovery (Σ Lines 23 thru 28)**		**$ 236,724,905**	**$ 236,688,462**	**$ 236,906,128**	**$ 236,794,493**								
30															
31															
32															
33	**B.**	**Class Specific PGAs**													
34															
35		**Gross Receipts Tax (GRT):**													
36		Residential		4.0%	4.0%	4.0%	4.0%								
37		Commercial / Industrial		5.0%	5.0%	5.0%	5.0%								
38															
39		**Aggregate PGA**		**$0.0000**	**$0.0373**	**$0.0387**	**$0.0787**								
40															
41		**Class Specific PGA**[4,5]													
42		Residential General (RSG)		$0.4977	$0.5366	$0.5380	$0.5797								
43		Residential Heating (RSH)		$0.7236	$0.7625	$0.7640	$0.8056								
44		Residential Multi-Family (RMDS)		$0.6438	$0.6826	$0.6841	$0.7257								
45		Small General Service (SGS)		$0.7882	$0.8275	$0.8289	$0.8711								
46		General Service (GS)		$0.6962	$0.7355	$0.7369	$0.7791								
47		Large General Service (LGS)		$0.4923	$0.5316	$0.5331	$0.5752								

1. Established annually in rate case compliance filings - See Docket No. 25-10-01, monthly PGA filing dated August 25, 2025.
2. Actual 12-month historical sales volumes.
3. Calculated as follows for each rate class: Base Gas Cost Rate (Section A) x Volume (Section B).
4. Calculated as follows for each rate class: (Base Gas Cost Rate (Section A) + Aggregate PGA (Line 39)) / (1- Gross Receipts Tax (Line 36 or 37)).
5. Qualifying manufacturing customers would not be subject to the gross receipts tax (GRT).

3. COMMODITY PRICING DETAIL

Line #			2025 Sep	Oct	Nov	Dec	2026 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1														
2	A.	**Commodity Volumes**[1]												
3		Long Haul	31,991,666	32,084,862	32,177,497	32,304,118								
4		Storage	11,454,299	11,410,640	11,327,399	11,391,632								
5		Peaking	-	-	-	-								
6		**Total Volumes (Σ Lines 3 thru 5)**	**43,445,965**	**43,495,502**	**43,504,896**	**43,695,750**								
7														
8	B.	**Estimated Unit Rates**[2]												
9		Long Haul	$3.3539	$3.3899	$3.3961	$3.9254								
10		Storage	$3.7202	$3.6938	$3.6283	$3.4919								
11		Peaking	$0.0000	$0.0000	$0.0000	$0.0000								
12														
13														
14	C.	**Commodity Cost**[3]												
15		Long Haul	$107,296,155	$108,763,343	$109,276,480	$126,807,781								
16		Storage	$42,612,588	$42,148,862	$41,099,009	$39,778,684								
17		Peaking	-	-	-	-								
18		**Total Commodity Cost (Σ Lines 15 thru 17)**	**$149,908,742**	**$150,912,205**	**$150,375,488**	**$166,586,465**								
19														
20	D.	**Monthly Market Data**[4]												
21		NYMEX Close (if available)	$2.916	$3.103	$3.008	$4.566								
22		Or price as of date ---	08/15/25	09/16/25	10/17/25	11/14/25								
23		NYMEX 12 Month Strip[5]	$3.606	$3.739	$3.715	$4.185								
24														

1. For long haul, 12-month historical purchases; for storage and peaking, 12-month historical dispatch.
2. For long haul, estimated delivered price based upon current and forecast NYMEX prices; for storage and peaking, 12-month historical WACOG.
3. Calculated as follows for each supply source: Commodity Volumes (Section A) X Estimated Unit Rates (Section B).
4. NYMEX Close = New York Mercantile Exchange data for Natural Gas priced at Henry Hub Louisiana on the last trading day of the month.
5. NYMEX 12 Month Strip represents the simple mathematical average of the future 12 monthly prices available on the day prior to the PGA filing.

4. BILL COMPARISONS FOR RESIDENTIAL HEATING CUSTOMERS (Rate RSH)

A. Tariff History - Rate RSH

	Dkt. No. 18-05-10 Effective Date 3/1/2021	Dkt. No. 18-05-10 Effective Date 1/1/2022[1]
Customer Charge	$17.00	$17.00
Delivery Charge:		
First 30 Ccf	$0.9039	$0.8894
Over 30 Ccf	$0.6448	$0.6345
SSC - Sales Service Charge	$0.0643	$0.0643
Supply Charge	Monthly PGA	Monthly PGA
SER - System Expansion Reconciliation	Filed Annually	Filed Annually
CAM - Conservation Adjustment Mechanism	Filed Annually	Filed Annually
GSI - Gas System Improvement Charge	Filed Annually	Filed Annually
RDM - Revenue Decoupling Mechanism	Filed Annually	Filed Annually

1. Note the Company currently has a pending motion for Errata Decision in Docket No. 24-12-01.
The Company will update rates effective November 1, 2025 once PURA issues a decision on that motion.

B. 2025 Typical Residential Bill for a Heating Customer

	Typical Usage[2]	Non-Supply Charges Bill			Supply Charge		CAM		Proposed SER		GSI		RDM		Total
	Ccf	Customer Charge	Delivery Charge	SSC	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Bill
Sep-24	21	$17.00	$18.68	$1.35	$0.6689	$14.05	$0.0460	$0.97	$0.0436	$0.92	$0.0973	$2.04	$0.0361	$0.76	$55.76
Oct-24	35	$17.00	$29.85	$2.25	$0.5864	$20.52	$0.0460	$1.61	$0.0436	$1.53	$0.0973	$3.41	$0.0361	$1.26	$77.43
Nov-24	74	$17.00	$54.60	$4.76	$0.5719	$42.32	$0.0460	$3.40	$0.0436	$3.23	$0.0973	$7.20	$0.0361	$2.67	$135.18
Dec-24	130	$17.00	$90.13	$8.36	$0.5704	$74.15	$0.0460	$5.98	$0.0436	$5.67	$0.0973	$12.65	$0.0361	$4.69	$218.64
Jan-25	180	$17.00	$121.86	$11.57	$0.6030	$108.54	$0.0460	$8.28	$0.0436	$7.85	$0.0973	$17.51	$0.0361	$6.50	$299.11
Feb-25	183	$17.00	$123.76	$11.77	$0.6290	$115.10	$0.0460	$8.42	$0.0436	$7.98	$0.0973	$17.81	$0.0361	$6.61	$308.44
Mar-25	149	$17.00	$102.19	$9.58	$0.6297	$93.82	$0.0460	$6.85	$0.0436	$6.50	$0.0973	$14.50	$0.0361	$5.38	$255.82
Apr-25	99	$17.00	$70.46	$6.37	$0.6299	$62.36	$0.0460	$4.55	$0.0432	$4.28	$0.1364	$13.50	$0.0424	$4.20	$182.72
May-25	54	$17.00	$41.91	$3.47	$0.5806	$31.35	$0.0460	$2.48	$0.0432	$2.33	$0.1364	$7.37	$0.0424	$2.29	$108.21
Jun-25	29	$17.00	$25.79	$1.86	$0.6335	$18.37	$0.0460	$1.33	$0.0432	$1.25	$0.1364	$3.96	$0.0424	$1.23	$70.80
Jul-25	25	$17.00	$22.24	$1.61	$0.6132	$15.33	$0.0460	$1.15	$0.0432	$1.08	$0.1364	$3.41	$0.0424	$1.06	$62.87
Aug-25	21	$17.00	$18.68	$1.35	$0.6110	$12.83	$0.0460	$0.97	$0.0432	$0.91	$0.1364	$2.86	$0.0424	$0.89	$55.49
Total	1,000														

C. 2026 Typical Residential Bill for a Heating Customer and Comparison to 2025

	Typical Usage[2]	Non-Supply Charges Bill			Supply Charge		CAM		Proposed SER		GSI		RDM		Total	2026 vs. 2025 Bill Comparisons		12 Month
	Ccf	Customer Charge	Delivery Charge	SSC	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Bill	$	%	
Sep-25	21	$17.00	$18.68	$1.35	$0.7236	$15.20	$0.0460	$0.97	$0.0432	$0.91	$0.1364	$2.86	$0.0424	$0.89	$57.85	$2.10	3.76%	$1,833
Oct-25	35	$17.00	$29.85	$2.25	$0.7625	$26.69	$0.0460	$1.61	$0.0432	$1.51	$0.1364	$4.77	$0.0424	$1.49	$85.17	$7.74	10.00%	$1,840
Nov-25	74	$17.00	$54.60	$4.76	$0.7640	$56.53	$0.0460	$3.40	$0.0432	$3.20	$0.1364	$10.09	$0.0424	$3.14	$152.73	$17.55	12.98%	$1,858
Dec-25	130	$17.00	$90.13	$8.36	$0.8056	$104.73	$0.0460	$5.98	$0.0432	$5.62	$0.1364	$17.73	$0.0424	$5.52	$255.07	$36.43	16.66%	$1,894
Jan-26	180																	
Feb-26	183																	
Mar-26	149																	
Apr-26	99																	
May-26	54																	
Jun-26	29																	
Jul-26	25																	
Aug-26	21																	
Total	1,000																	

2. Represents a typical monthly and annual usage pattern for a Residential Heating customer. Actual usage profiles may differ significantly from this example based upon individual customer's dwelling size, age of structure, number of people and gas appliances in the household, weather, and individual customer behavior.

5. FIRM SALES 4-YEAR HISTORY (in Ccf)

	(A)	(B)	(C)	(D)	(E)	(F)
	Actual		Normalized		Annual Growth Rate	
		12 Months		12 Months	12 Months Rolling	
	Monthly	Rolling	Monthly	Rolling	Actual	Normalized
Oct-21	13,792,204	356,120,542	17,213,501	381,585,288	-0.18%	-0.18%
Nov-21	29,321,103	357,215,268	31,639,284	383,357,318	1.18%	1.18%
Dec-21	48,091,513	359,026,239	51,184,288	383,667,923	4.00%	4.00%
Jan-22	65,495,114	364,858,818	70,654,678	387,753,970	4.82%	4.82%
Feb-22	63,419,978	368,424,840	62,170,283	389,455,843	3.61%	3.61%
Mar-22	51,091,095	367,386,666	54,682,330	390,652,074	0.86%	0.86%
Apr-22	36,608,790	372,530,328	39,859,941	392,714,676	2.92%	2.92%
May-22	22,813,047	376,748,268	23,890,766	396,797,595	5.97%	5.97%
Jun-22	14,285,936	377,697,111	15,277,069	399,560,724	6.07%	6.07%
Jul-22	12,799,532	379,665,804	12,799,532	401,529,417	6.33%	6.33%
Aug-22	11,773,997	380,463,222	11,773,997	402,326,835	6.28%	6.28%
Sep-22	13,269,086	382,761,395	13,307,393	404,453,062	6.77%	6.77%
Oct-22	18,300,318	387,269,509	18,996,905	406,236,466	8.75%	6.46%
Nov-22	30,516,749	388,465,155	35,557,513	410,154,695	8.75%	8.75%
Dec-22	52,208,715	392,582,357	55,365,687	414,336,094	9.35%	9.35%
Jan-23	57,358,716	384,445,959	67,150,395	410,831,811	5.37%	5.37%
Feb-23	51,893,092	372,919,073	62,988,544	411,650,072	1.22%	1.22%
Mar-23	52,376,218	374,204,196	58,487,787	415,455,529	1.86%	1.86%
Apr-23	33,956,529	371,551,935	39,148,310	414,743,898	-0.26%	-0.26%
May-23	22,036,302	370,775,190	23,981,661	414,834,793	-1.59%	-1.59%
Jun-23	15,475,188	371,964,442	16,159,121	415,716,845	-1.52%	-1.52%
Jul-23	13,901,567	373,066,477	13,901,567	416,818,880	-1.74%	-1.74%
Aug-23	12,131,965	373,424,445	12,131,965	417,176,848	-1.85%	-1.85%
Sep-23	13,943,387	374,098,746	14,105,862	417,975,317	-2.26%	-2.26%
Oct-23	18,137,759	373,936,187	23,517,019	422,495,431	-3.44%	-3.44%
Nov-23	34,212,097	377,631,535	35,423,747	422,361,665	-2.79%	-2.79%
Dec-23	48,915,003	374,337,823	50,126,653	417,122,631	-4.65%	0.67%
Jan-24	58,510,682	375,489,789	67,789,708	417,761,944	-2.33%	1.69%
Feb-24	57,816,089	381,412,786	66,100,347	420,873,747	2.28%	2.24%
Mar-24	47,296,101	376,332,669	56,940,344	419,326,304	0.57%	0.93%
Apr-24	35,777,947	378,154,087	40,977,321	421,155,316	1.78%	1.55%
May-24	21,077,207	377,194,992	26,276,581	423,450,236	1.73%	2.08%
Jun-24	13,958,035	375,677,839	15,192,561	422,483,675	1.00%	1.63%
Jul-24	12,673,240	374,449,512	12,673,240	421,255,348	0.37%	1.06%
Aug-24	13,073,895	375,391,442	13,073,895	422,197,278	0.53%	1.20%
Sep-24	13,358,578	374,806,633	13,568,507	421,659,923	0.19%	0.88%
Oct-24	18,069,570	374,738,444	20,979,041	419,121,945	0.21%	-0.80%
Nov-24	28,211,560	368,737,907	34,367,293	418,065,491	-2.36%	-1.02%
Dec-24	52,934,054	372,756,958	56,973,851	424,912,689	-0.42%	1.87%
Jan-25	67,729,973	381,976,249	71,375,860	428,498,841	1.73%	2.57%
Feb-25	66,110,202	390,270,362	67,006,430	429,404,924	2.32%	2.03%
Mar-25	51,121,532	394,095,793	56,629,573	429,094,153	4.72%	2.33%
Apr-25	33,800,244	392,118,090	36,636,453	424,753,285	3.69%	0.85%
May-25	22,145,298	393,186,181	25,471,447	423,948,151	4.24%	0.12%
Jun-25	14,757,811	393,985,957	14,017,541	422,773,131	4.87%	0.07%
Jul-25	13,925,146	395,237,863	13,925,146	424,025,037	5.55%	0.66%
Aug-25	12,967,209	395,131,177	12,967,209	423,918,351	5.26%	0.41%
Sep-25	13,754,913	395,527,512	13,648,092	423,997,936	5.53%	0.55%
Oct-25	17,818,926	395,276,868	19,363,446	422,382,341	5.48%	0.78%

1. Represents the year over year growth rate of the data in columns B and D.

Yankee Gas Services Company
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: December 2025

6. STORAGE DETAIL

A. Aggregate Underground Storage (MMBtu)

	Beginning Balance	Activity		Ending Balance	Total Contract Volume	Percent Full	WACOG Ending	Ending Inventory Value
		Injections	Withdrawals					
Sep-24	6,613,315	337,346	(130,632)	6,820,029	7,138,371	95.54%	$ 2.6742	$ 18,238,417.73
Oct-24	6,820,029	112,991	(311,553)	6,621,467	7,138,371	92.76%	$ 2.6389	$ 17,473,642.88
Nov-24	6,621,467	428,034	(356,400)	6,693,101	7,138,371	93.76%	$ 2.6639	$ 17,829,484.08
Dec-24	6,693,101	33,024	(890,760)	5,835,365	7,138,371	81.75%	$ 2.7199	$ 15,871,475.36
Jan-25	5,835,365	139,592	(913,767)	5,061,190	7,138,371	70.90%	$ 3.2487	$ 16,442,221.98
Feb-25	5,061,190	96,279	(726,614)	4,430,855	7,138,371	62.07%	$ 3.6048	$ 15,972,539.91
Mar-25	4,430,855	24,373	(1,517,966)	2,937,262	7,138,371	41.15%	$ 3.6447	$ 10,705,461.79
Apr-25	2,937,262	700,748	(349,614)	3,288,396	7,138,371	46.07%	$ 3.5224	$ 11,582,992.37
May-25	3,288,396	812,937	(117,734)	3,983,599	7,138,371	55.81%	$ 3.3244	$ 13,243,236.34
Jun-25	3,983,599	902,337	(260)	4,885,676	7,138,371	68.44%	$ 3.1767	$ 15,520,331.96
Jul-25	4,885,676	900,324	(322)	5,785,678	7,138,371	81.05%	$ 3.1222	$ 18,064,169.19
Aug-25	5,785,678	284,535	(9,566)	6,060,647	7,138,371	84.90%	$ 3.0953	$ 18,759,560.60
Sep-25	6,060,647	554,764	(56,033)	6,559,378	7,138,371	91.89%	$ 3.0022	$ 19,692,737.83
Oct-25	6,559,378	324,375	(153,697)	6,730,056	7,138,371	94.28%	$ 2.9783	$ 20,044,222.20
Nov-25	6,730,056			6,730,056	7,138,371	94.28%	$ -	
Dec-25	6,730,056			6,730,056	7,138,371	94.28%	$ -	
Jan-26	6,730,056			6,730,056	7,138,371	94.28%	$ -	
Feb-26	6,730,056			6,730,056	7,138,371	94.28%	$ -	
Mar-26	6,730,056			6,730,056	7,138,371	94.28%	$ -	
Apr-26	6,730,056			6,730,056	7,138,371	94.28%	$ -	
May-26	6,730,056			6,730,056	7,138,371	94.28%	$ -	
Jun-26	6,730,056			6,730,056	7,138,371	94.28%	$ -	
Jul-26	6,730,056			6,730,056	7,138,371	94.28%	$ -	
Aug-26	6,730,056			6,730,056	7,138,371	94.28%	$ -	

B. LNG (Liquefied Natural Gas) (MCF)

	Beginning Balance	Activity		Ending Balance	Total Contract Volume	Percent Full	WACOG Ending	Ending Inventory Value
		Injections	Withdrawals					
Sep-24	1,051,227		(16,643)	1,034,584	1,200,000	86.22%	$ 7.1550	$ 7,402,400.10
Oct-24	1,034,584	151,958	(5,452)	1,181,090	1,200,000	98.42%	$ 6.5093	$ 7,688,048.60
Nov-24	1,181,090	19,493	(26,068)	1,174,515	1,200,000	97.88%	$ 6.7654	$ 7,946,095.75
Dec-24	1,174,515		(134,589)	1,039,926	1,200,000	86.66%	$ 6.9460	$ 7,223,372.17
Jan-25	1,039,926		(179,485)	860,441	1,200,000	71.70%	$ 7.0587	$ 6,073,561.61
Feb-25	860,441		(129,349)	731,092	1,200,000	60.92%	$ 7.2000	$ 5,263,838.58
Mar-25	731,092	24	(61,976)	669,140	1,200,000	55.76%	$ 7.3467	$ 4,915,960.54
Apr-25	669,140	154,232	(10,191)	813,181	1,200,000	67.77%	$ 6.7022	$ 5,450,087.88
May-25	813,181	85,287	(18,507)	879,961	1,200,000	73.33%	$ 6.7273	$ 5,919,799.03
Jun-25	879,961	179,186	(14,187)	1,044,960	1,200,000	87.08%	$ 6.2177	$ 6,497,200.49
Jul-25	1,044,960		(22,705)	1,022,255	1,200,000	85.19%	$ 6.5709	$ 6,717,182.00
Aug-25	1,022,255		(17,671)	1,004,584	1,200,000	83.72%	$ 6.6510	$ 6,681,471.22
Sep-25	1,004,584	40,818	(8,661)	1,036,741	1,200,000	86.40%	$ 6.5167	$ 6,756,154.47
Oct-25	1,036,741	172,328	(16,575)	1,192,494	1,200,000	99.37%	$ 6.0853	$ 7,256,738.96
Nov-25	1,192,494			1,192,494	1,200,000	99.37%	$ -	
Dec-25	1,192,494			1,192,494	1,200,000	99.37%	$ -	
Jan-26	1,192,494			1,192,494	1,200,000	99.37%	$ -	
Feb-26	1,192,494			1,192,494	1,200,000	99.37%	$ -	
Mar-26	1,192,494			1,192,494	1,200,000	99.37%	$ -	
Apr-26	1,192,494			1,192,494	1,200,000	99.37%	$ -	
May-26	1,192,494			1,192,494	1,200,000	99.37%	$ -	
Jun-26	1,192,494			1,192,494	1,200,000	99.37%	$ -	
Jul-26	1,192,494			1,192,494	1,200,000	99.37%	$ -	
Aug-26	1,192,494			1,192,494	1,200,000	99.37%	$ -	

7. MISCELLANEOUS RATE CLASS DETAIL

Line #				2025 Sep	Oct	Nov	Dec	2026 Jan	Feb	March	Apr	May	Jun	Jul	Aug
1	A.	**Interruptible**													
2		**On System:**													
3		Interruptible Sales Volumes		5,740	5,440	4,580	2,970								
4		Interruptible Commodity Price [2]		$ 0.3332	$ 0.3261	$ 0.3194	$ 0.3682								
5		**On-System Gas Costs (Line 3 x Line 4)**		**$ 1,912**	**$ 1,774**	**$ 1,463**	**$ 1,094**								
6															
7		**Off-System:**													
8		Off-System Volumes		811,354	811,354	868,703	868,703								
9		Off-System Commodity Price [2]		$ 0.4600	$ 0.4641	$ 0.4570	$ 0.5312								
10		**Off-System Gas Costs (Line 8 x Line 9)**		**$ 373,207**	**$ 376,576**	**$ 396,964**	**$ 461,466**								
11															
12		**Interruptible Rates** [3]		N/A	N/A	N/A	N/A								
13	B.	**Seasonal**													
14		Seasonal Sales Volumes		4,816,243	5,004,041	5,309,847	5,393,493								
15		Seasonal Commodity Price [4]		$ 0.3332	$ 0.3261	$ 0.3194	$ 0.3682								
16		**Seasonal Gas Costs (Line 14 x Line 15)**		**$ 1,604,565**	**$ 1,632,054**	**$ 1,695,811**	**$ 1,985,925**								
17															
18		**Seasonal Rates**													
19		CNG [5]		N/A	N/A	N/A	N/A								
20		SCG (No tariff offered)		N/A	N/A	N/A	N/A								
21		YGS [6]		$ 0.3156	$ 0.1786	$ 0.1706	$ 0.2764								
22	C.	**Standby**													
23		**Standby Gas Costs** [7]													
24															
25		**Standby Rates**													
26		CNG [8]		N/A	N/A	N/A	N/A								
27		SCG [8]		N/A	N/A	N/A	N/A								
28		YGS [9]		$ 0.3112	$ 0.3098	$ 0.4364	$ 0.4916								
29	D.	**Special Contract**													
30		Special Contract Volumes		0	0	0	0								
31		Average Special Contract Commodity Price [10]		0.0000	0.0000	0.0000	0.0000								
32		**Average Special Contract Gas Costs (Line 30 x Line 31)**		**$0**	**$0**	**$0**	**$0**								
33															
34		**Special Contract Rates**													
35		CNG - No current Contracts		N/A	N/A	N/A	N/A								
36		SCG - Established by Contract (Filed confidentially)		N/A	N/A	N/A	N/A								
37		YGS - Established by Contract (Filed confidentially)													

1. All volume figures in table represent 12-month rolling historical data.
2. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
3. On-System - Standard offering filed monthly in Docket 92-02-19 and subject to negotiation; Off-System - Negotiated / Market.
4. Estimated price based upon current and forecast summer (April-October) NYMEX prices adjusted for the Southern Methodology Impact.
5. Summer rates filed annually (April) in Docket XX-XX-XX and are established to compete for air conditioning load. Winter rates (Oct-Apr) are the applicable firm tariff rate.
6. Estimated price based upon most current GCAM Interruptible/Seasonal Rate. See Page 8.
7. Standby gas costs are not deducted from total gas costs, rather, standby revenue is applied as an FTS contribution (see PGA Summary).
8. Established daily based upon market area prices.
9. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
10. Estimated price based upon current and forecast NYMEX prices and the confidential attributes of each specific contract.

Docket No. 26-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: December 2025

Seasonal Rate Calculation:

	12-Month Rolling Seasonal Volumes
November-24	439,263
December-24	146,512
January-25	2,200
February-25	-
March-25	22,110
April-25	215,985
May-25	620,005
June-25	542,818
July-25	736,980
August-25	903,206
September-25	926,311
October-25	838,103
12-Month Rolling Seasonal Sales	**5,393,493**

Sep-25 Futures	NYMEX 12-Month Strip	Nov-25 Futures	NYMEX 12-Month Strip
9/11/2025	$ 3.667	11/11/2025	$ 4.198
9/12/2025	$ 3.639	11/12/2025	$ 4.199
9/15/2025	$ 3.694	11/13/2025	$ 4.240
3-Day Average	**$ 3.667**	**3-Day Average**	**$ 4.212**

Change from September 2025 Futures to November 2025 Futures	$ 4.212 / $ 3.667	=	114.88%

Interruptible/Seasonal Rate from October 2025 GCAM (actual cost)	$ 0.3044	/ccf
Change from September 2025 to November 2025 Futures	114.88%	
Seasonal Proxy Price for December 2025	$ 0.3497	*

12 Month Seasonal Sales Volumes		5,393,493
Seasonal Proxy Rate	$	0.3497 *
Seasonal Costs Excl. Interest	$	1,886,105
Plus: Seasonal Interest	$	(24,584)
Seasonal Costs	$	1,861,521
12 Month Seasonal Sales Volumes		5,393,493
Seasonal Rate	$	0.3451
Seasonal Deferral Rate	$	(0.0825)
Seasonal PGA Rate w/o GET	$	0.2626
GET		÷ 0.95
Seasonal PGA Rate w/Get	**$**	**0.2764**

* The Seasonal Proxy Price is calculated by taking the latest final actual GCAM Interruptible/Seasonal Rate and adjusting it by the percentage change between 3-day averages of NYMEX 12-Month Strips. The dates chosen are in close proximity to the applicable monthly PGA filing dates.

Docket No. 26-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: December 2025

Standby Commodity Rate Calculation:
Winter Commodity - November through March

Path	5 Month Rolling Winter Commodity Volume (mmbtu)	Path Price		Summer Commodity Costs
Path A	4,190,090	$ 4.3878	*	$ 18,385,277
Path B	123,600	$ 7.6162	*	$ 941,362
Path C	3,823,234	$ 3.8544	*	$ 14,736,273
Path E	5,810,879	$ 3.9867	*	$ 23,166,231
Path F	3,250,657	$ 6.1598	**	$ 20,023,397
Path G	5,570,548	$ 3.8881	***	$ 21,658,848
Path H	24,299	$ 2.5336		$ 61,564
Path I	1,036	$ 3.4761	***	$ 3,601
Path K	1,527,484	$ 3.5176	***	$ 5,373,078
Path L	1,037,460	$ 2.7877		$ 2,892,127
Path M	1,370,183	$ 2.9167	***	$ 3,996,413
Path N	1,112,701	$ 3.6038		$ 4,009,952
Path P	1,510,905	$ 3.6812		$ 5,561,943
Path Q	540,434	$ 6.3887		$ 3,452,671
Total				**$ 124,262,737**

Winter Commodity Volumes	Total (ccf)
November-24	28,211,560
December-24	52,934,054
January-25	67,729,973
February-25	66,110,202
March-25	51,121,532
5-Month Rolling Winter Commodity Volumes	**266,107,321**

Winter Commodity Costs	$ 124,262,737
Winter Commodity Volumes (ccf)	266,107,321
Winter Commodity Standby Rate w/o GET	$ 0.4670
GET	/ 0.95
Winter Commodity Standby Rate w/GET	**$ 0.4916**

* - Path Price represents a detailed accumulation of NYMEX futures prices, transportation adders and PGA rate adjustments used to develop a representative Path Price each month.
** - Pipeline charged prices.
*** - WACOG