STATE OF CONNECTICUT

PUBLIC UTILITIES REGULATORY AUTHORITY

November 20, 2026
In reply, please refer to:
Docket No. 27-01-01
Motion No. 1

Vincent P. Pace, Esq.
Jennifer E. Galiette, Esq.
The Connecticut Light and Power Company
d/b/a Eversource Energy
101 Selden Street
Berlin, CT 06037

Re: Docket No. 27-01-01 – Administrative Proceeding to Review The Connecticut Light and Power Company d/b/a Eversource Energy's Standard Service and Supplier of Last Resort Service 2027 Procurement Results and Rates

Dear Attorneys Pace and Galiette:

On November 17, 2026, pursuant to General Statutes §§ 16-19b and 16-244c, and the August 20, 2008 Decision (Procurement Decision)[1] in Docket No. 06-01-08RE02, DPUC Development and Review of Standard Service and Supplier of Last Resort Service – Protocol for Public Disclosure of Procurement Information, The Connecticut Light and Power Company d/b/a Eversource Energy (Eversource or Company) filed a motion (Motion No. 1) with the Public Utilities Regulatory Authority (Authority). In Motion No. 1, the Company requests approval of the Company's proposed adjustments to the Generation Services Charge (GSC) and Bypassable Federally Mandated Congestion Charge (BFMCC) for Standard Service (SS) rates effective January 1, 2027, through June 30, 2027, and for Supplier of Last Resort Service (LRS) rates effective January 1, 2027, through March 31, 2027. Motion No. 1, pp. 1, 7. In addition, the Company requests an extension from November 17, 2026, to on or about December 3, 2026, to submit the Company's proposed and redlined tariffs and a complete set of supporting exhibits for the SS and LRS rates. Id., pp. 1–2, 7.

The Authority cannot provisionally approve the Company's proposed adjustments to the GSC and BFMCC for the SS rates without, at a minimum, the exhibit containing the

[1] The Procurement Decision requires Eversource to submit proposed Standard Service (SS) and Supplier of Last Resort Service (LRS) rates 45 days prior to the rates' effective date. Procurement Decision, p. 10. The Procurement Decision also requires Eversource to submit, for informational purposes, an estimate of the price of each rate component that will be effective on the date that the SS and LRS rates become effective. Id., p. 8.

weighting factors for each customer group used by the Company to calculate the service supply expense component of the GSC for SS load weighted averages.[2]

On November 16, 2026, the Company filed a motion (26-01-03 Motion) in Docket No. 26-01-03, Annual Review of the Rate Adjustment Mechanisms of The Connecticut Light and Power Company, requesting the Authority to adjust the Non-bypassable Federally Mandated Congestion Charge (NBFMCC) pursuant to Order No. 2 of the Authority's April 22, 2026 Interim Decision in Docket No. 26-01-03. Motion No. 1, pp. 1, 7. On November 18, 2026, the Authority issued a decision in Docket No. 21-01-03RE01, PURA Annual Review of the Rate Adjustment Mechanisms of the Connecticut Light and Power Company – Remand (21-01-03RE01 Decision), that, *inter alia*, approves a revised Electric System Improvements (ESI) rate effective November 18, 2026, through June 30, 2027, and orders the Company to submit for review and approval, clean and redlined versions of all tariffs reflecting the rate adjustments directed in the decision for the ESI rate. Motion No. 1, pp. 1–2; 21-01-03RE01 Decision, p. 11. The Company asserts that it will not know the price change by rate adjustment mechanism (RAM) component until the Authority rules on the 26-01-03 Motion and the Company files the tariffs reflecting the rate adjustments for NBFMCC and ESI rates on November 25, 2026. Motion No. 1, p. 2. Accordingly, the Company requests an extension until five business days after the Company submits the NBFMCC and ESI tariffs (i.e., December 3, 2026) to submit the proposed tariffs for the SS and LRS rates and a complete set of supporting exhibits. Id.

The Authority denies Motion No. 1. A ruling on the 26-01-03 Motion is not required for the Company to file a complete set of exhibits to support Motion No. 1, including its proposed tariffs for the SS and LRS rates and the weighting factors. To address the timing issue of a determination on the 26-01-03 Motion, the Company may instead provide one set of proposed tariffs and supporting exhibits reflecting approval of the rate adjustment for NBFMCC rates and a second set of proposed tariffs and supporting exhibits reflecting no adjustment to the NBFMCC with Motion No. 1. The Authority directs the Company to submit the two sets of proposed tariffs and complete set of supporting exhibits, including the weighting factors for each customer group used by the Company to calculate the service supply expense component of the GSC for SS load weighted averages, no later than Monday, November 23, 2026, by noon.

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[2] The Company is required to submit with its SS filings the weighting factors for each customer group used by the Company to calculate the service supply expense component of the GSC for SS load weighted averages. Motion No. 7 Ruling, May 19, 2023, Docket No. 23-01-01, Administrative Proceeding to Review The Connecticut Light and Power Company d/b/a Eversource Energy's Standard Service and Supplier of Last Resort Service 2023 Procurement Results and Rates, p. 4 ("[T]he Authority directs Eversource to include the weighting factors for each customer group used by the Company to calculate the service supply expense component of the GSC for SS load weighted averages in all future SS filings in this above-referenced docket and in all subsequent SS dockets thereafter . . . .").

By the following commissioners,



Thomas H. Wiehl
Chairman



David Arconti, Jr.
Vice Chairman



Janice A. Beecher
Commissioner



Holly H. Cheeseman
Commissioner



Everett Smith, III
Commissioner

cc: Service List