EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 1 - Residential Electric Service

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 9.62	$ 8.97	$ 9.62	$ -	
Total	$ 9.62	$ 8.97	$ 9.62	$ -	0.0%
Energy Charge All kWh					
Distribution	$ 0.05844	$ 0.05447	$ 0.05844	$ -	
Electric System Improvements	0.02031	0.02031	0.02031	-	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Transmission	0.05050	0.05050	0.05050	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00196)	(0.00196)	(0.00196)	-	
Competitive Transition Assessment	0.00496	0.00496	0.00496	-	
FMCC-Delivery	(0.01911)	(0.01911)	(0.01911)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11787	0.15179	0.15179	0.03392	
Total	$ 0.23602	$ 0.26557	$ 0.26954	$ 0.03352	14.2%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
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Rate 5 - Residential Electric-Heat

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 23.75	$ 23.75	$ 23.75	$ -	
Total	$ 23.75	$ 23.75	$ 23.75	$ -	0.0%
Energy Charge All kWh					
Distribution	$ 0.03847	$ 0.03425	$ 0.03847	$ -	
Electric System Improvements	0.01717	0.01717	0.01717	-	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Transmission	0.04901	0.04901	0.04901	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00196)	(0.00196)	(0.00196)	-	
Competitive Transition Assessment	0.00496	0.00496	0.00496	-	
FMCC-Delivery	(0.01840)	(0.01840)	(0.01840)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11787	0.15179	0.15179	0.03392	
Total	$ 0.21213	$ 0.24143	$ 0.24565	$ 0.03352	15.8%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
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Rate 7 - Residential Time-of-Day

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 9.62	$ 8.97	$ 9.62	$ -	
Total	$ 9.62	$ 8.97	$ 9.62	$ -	0.0%
Energy Charge On-Peak kWh					
Distribution	$ 0.05513	$ 0.05138	$ 0.05513	$ -	
Electric System Improvements	0.02031	0.02031	0.02031	-	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Transmission	0.11741	0.11741	0.11741	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00196)	(0.00196)	(0.00196)	-	
Competitive Transition Assessment	0.00496	0.00496	0.00496	-	
FMCC-Delivery	(0.04443)	(0.04443)	(0.04443)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.14339	0.17793	0.17793	0.03454	
Total	$ 0.29982	$ 0.33021	$ 0.33396	$ 0.03414	11.4%
Energy Charge Off-Peak kWh					
Distribution	$ 0.05513	$ 0.05138	$ 0.05513	$ -	
Electric System Improvements	0.02031	0.02031	0.02031	-	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Transmission	0.02525	0.02525	0.02525	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00196)	(0.00196)	(0.00196)	-	
Competitive Transition Assessment	0.00496	0.00496	0.00496	-	
FMCC-Delivery	(0.00955)	(0.00955)	(0.00955)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.10839	0.14293	0.14293	0.03454	
Total	$ 0.20754	$ 0.23793	$ 0.24168	$ 0.03414	16.4%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
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Rate 18 - Controlled Water Heating

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 11.00	$ 11.00	$ 11.00	$ -	
Total	$ 11.00	$ 11.00	$ 11.00	$ -	0.0%
Energy Charge All kWh					
Distribution	$ 0.02351	$ 0.01882	$ 0.02351	$ -	
Electric System Improvements	0.01530	0.01530	0.01530	-	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Transmission	0.04419	0.04419	0.04419	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00038)	(0.00038)	(0.00038)	-	
Competitive Transition Assessment	0.00505	0.00505	0.00505	-	
FMCC-Delivery	(0.01684)	(0.01684)	(0.01684)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11439	0.14371	0.14371	0.02932	
Total	$ 0.19023	$ 0.21446	$ 0.21915	$ 0.02892	15.2%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
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Rate 27
Small Time-of-Day General Service

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 44.00	$ 40.26	$ 44.00	$ -	
Total	$ 44.00	$ 40.26	$ 44.00	$ -	0.0%
Demand Charge Greater Than 2 KW					
Distribution	$ 14.22	$ 13.01	$ 14.22	$ -	
Electric System Improvements	3.78	3.78	3.78	-	
Transmission	6.42	6.42	6.42	-	
Competitive Transition Assessment	1.47	1.47	1.47	-	
Total	$ 25.89	$ 24.68	$ 25.89	$ -	0.0%
Energy Charge On-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Transmission	0.04948	0.04948	0.04948	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00038)	(0.00038)	(0.00038)	-	
FMCC-Delivery	(0.03772)	(0.03772)	(0.03772)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.13584	0.16599	0.16599	0.03015	
Total	$ 0.15223	$ 0.18198	$ 0.18198	$ 0.02975	19.5%
Energy Charge Off-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Transmission	0.01105	0.01105	0.01105	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00038)	(0.00038)	(0.00038)	-	
FMCC-Delivery	(0.00842)	(0.00842)	(0.00842)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.10584	0.13599	0.13599	0.03015	
Total	$ 0.11310	$ 0.14285	$ 0.14285	$ 0.02975	26.3%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
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Rate 27A
Small Time-of-Day General Service Alternative

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 44.00	$ 40.26	$ 44.00	$ -	
Total	$ 44.00	$ 40.26	$ 44.00	$ -	0.0%
Demand Charge Greater Than 2 KW					
Distribution	$ 9.16	$ 8.38	$ 9.16	$ -	
Electric System Improvements	3.78	3.78	3.78	-	
Transmission	6.42	6.42	6.42	-	
Competitive Transition Assessment	1.47	1.47	1.47	-	
Total	$ 20.83	$ 20.05	$ 20.83	$ -	0.0%
Energy Charge On-Peak kWh					
Distribution	$ 0.04126	$ 0.04126	$ 0.04126	$ -	
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	-	
Transmission	0.04948	0.04948	0.04948	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00038)	(0.00038)	(0.00038)	-	
FMCC-Delivery	(0.03772)	(0.03772)	(0.03772)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.13584	0.16599	0.16599	0.03015	
Total	$ 0.19349	$ 0.22324	$ 0.22324	$ 0.02975	15.4%
Energy Charge Off-Peak kWh					
Distribution	$ 0.00922	$ 0.00922	$0.00922	$ -	
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	-	
Transmission	0.01105	0.01105	0.01105	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00038)	(0.00038)	(0.00038)	-	
FMCC-Delivery	(0.00842)	(0.00842)	(0.00842)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.10584	0.13599	0.13599	0.03015	
Total	$ 0.12232	$ 0.15207	$ 0.15207	$ 0.02975	24.3%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
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Rate 29 - Outdoor Recreation Lighting

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 30.00	$ 30.00	$ 30.00	$ -	
Total	$ 30.00	$ 30.00	$ 30.00	$ -	0.0%
Energy Charge All kWh					
Distribution	$ 0.12715	$ 0.11398	$ 0.12715	$ -	
Electric System Improvements	0.04292	0.04292	0.04292	-	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Transmission	0.04419	0.04419	0.04419	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00037)	(0.00037)	(0.00037)	-	
Competitive Transition Assessment	0.00505	0.00505	0.00505	-	
FMCC-Delivery	(0.01684)	(0.01684)	(0.01684)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11439	0.14371	0.14371	0.02932	
Total	$ 0.32150	$ 0.33725	$ 0.35042	$ 0.02892	9.0%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
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Rate 30 - Small General Service

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 44.00	$ 40.26	$ 44.00	$ -	
Total	$ 44.00	$ 40.26	$ 44.00	$ -	0.0%
Demand Charge Greater Than 2 KW					
Distribution	$ 14.22	$ 13.01	$ 14.22	$ -	
Electric System Improvements	3.78	3.78	3.78	-	
Transmission	12.84	12.84	12.84	-	
Competitive Transition Assessment	1.47	1.47	1.47	-	
Total	$ 32.31	$ 31.10	$ 32.31	$ -	0.0%
Energy Charge First 300 Hours Use					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00038)	(0.00038)	(0.00038)	-	
FMCC-Delivery	(0.01684)	(0.01684)	(0.01684)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11439	0.14371	0.14371	0.02932	
Total	$ 0.10218	$ 0.13110	$ 0.13110	$ 0.02892	28.3%
Energy Charge Over 300 Hours Use					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00038)	(0.00038)	(0.00038)	-	
FMCC-Delivery	(0.01684)	(0.01684)	(0.01684)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11439	0.14371	0.14371	0.02932	
Total	$ 0.10218	$ 0.13110	$ 0.13110	$ 0.02892	28.3%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
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Rate 30A - Small General Service Alternative

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 44.00	$ 40.26	$ 44.00	$ -	
Total	$ 44.00	$ 40.26	$ 44.00	$ -	0.0%
Demand Charge Greater Than 2 KW					
Distribution	$ 9.16	$ 8.38	$ 9.16	$ -	
Electric System Improvements	3.78	3.78	3.78	-	
Transmission	12.84	12.84	12.84	-	
Competitive Transition Assessment	1.47	1.47	1.47	-	
Total	$ 27.25	$ 26.47	$ 27.25	$ -	0.0%
Energy Charge First 300 Hours Use					
Distribution	$ 0.01843	$ 0.01843	$ 0.01843	$ -	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00038)	(0.00038)	(0.00038)	-	
FMCC-Delivery	(0.01684)	(0.01684)	(0.01684)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11439	0.14371	0.14371	0.02932	
Total	$ 0.12061	$ 0.14953	$ 0.14953	$ 0.02892	24.0%
Energy Charge Over 300 Hours Use					
Distribution	$ 0.01843	$ 0.01843	$ 0.01843	$ -	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00038)	(0.00038)	(0.00038)	-	
FMCC-Delivery	(0.01684)	(0.01684)	(0.01684)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11439	0.14371	0.14371	0.02932	
Total	$ 0.12061	$ 0.14953	$ 0.14953	$ 0.02892	24.0%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
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Rate 35
Intermediate General Service

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 270.00	$ 247.05	$ 270.00	$ -	
Total	$ 270.00	$ 247.05	$ 270.00	$ -	0.0%
Distribution Demand Charge KW					
Distribution	$ 8.69	$ 7.95	$ 8.69	$ -	
Electric System Improvements	$ 2.22	$ 2.22	$ 2.22	$ -	
Total	$ 10.91	$ 10.17	$ 10.91	$ -	0.0%
P/T Demand Charge KW					
Transmission	$ 14.58	$ 14.58	$ 14.58	$ -	
Competitive Transition Assessment	1.78	1.78	1.78	-	
Total	$ 16.36	$ 16.36	$ 16.36	$ -	0.0%
Energy Charge First 400 Hours Use					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.01559)	(0.01559)	(0.01559)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11439	0.14371	0.14371	0.02932	
Total	$ 0.10347	$ 0.13239	$ 0.13239	$ 0.02892	28.0%
Energy Charge Over 400 Hours Use					
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.01559)	(0.01559)	(0.01559)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11439	0.14371	0.14371	0.02932	
Total	$ 0.10347	$ 0.13239	$ 0.13239	$ 0.02892	28.0%

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Comparison of Current Rates vs Proposed Rates

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Rate 37
Intermediate Time-Of-Day General Service

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 270.00	$ 247.05	$ 270.00	$ -	
Total	$ 270.00	$ 247.05	$ 270.00	$ -	0.0%
Distribution Demand Charge KW					
Distribution	$ 8.69	$ 7.95	$ 8.69	$ -	
Electric System Improvements	$ 2.22	$ 2.22	$ 2.22	$ -	
Total	$ 10.91	$ 10.17	$ 10.91	$ -	0.0%
P/T Demand Charge KW					
Transmission	$ 7.29	$ 7.29	$ 7.29	$ -	
Competitive Transition Assessment	1.78	1.78	1.78	-	
Total	$ 9.07	$ 9.07	$ 9.07	$ -	0.0%
Energy Charge On-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Transmission	0.04609	0.04609	0.04609	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.03474)	(0.03474)	(0.03474)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.13584	0.16599	0.16599	0.03015	
Total	$ 0.15186	$ 0.18161	$ 0.18161	$ 0.02975	19.6%
Energy Charge Off-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Transmission	0.01034	0.01034	0.01034	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.00779)	(0.00779)	(0.00779)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.10584	0.13599	0.13599	0.03015	
Total	$ 0.11306	$ 0.14281	$ 0.14281	$ 0.02975	26.3%

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Comparison of Current Rates vs Proposed Rates

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Rate 40 - Church and School

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 65.00	$ 65.00	$ 65.00	$ -	
Total	$ 65.00	$ 65.00	$ 65.00	$ -	0.0%
Energy Charge All kWh					
Distribution	$ 0.04701	$ 0.04170	$ 0.04701	$ -	
Electric System Improvements	0.01637	0.01637	0.01637	-	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Transmission	0.04286	0.04286	0.04286	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00038)	(0.00038)	(0.00038)	-	
Competitive Transition Assessment	0.00505	0.00505	0.00505	-	
FMCC-Delivery	(0.01586)	(0.01586)	(0.01586)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.11439	0.14371	0.14371	0.02932	
Total	$ 0.21445	$ 0.23806	$ 0.24337	$ 0.02892	13.5%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 41 - Large Church and School

	Current	Proposed Rate			
Customer Charge	Rate	Rate	Plus GET	Diff vs Cur	% Chg
Distribution	$ 350.00	$ 350.00	$ 350.00	$ -	
Total	$ 350.00	$ 350.00	$ 350.00	$ -	0.0%
Demand Charge Over 300 KW					
Distribution	$ 8.10	$ 8.10	$ 8.10	$ -	
Transmission	22.44	22.44	22.44	-	
Total	$ 30.54	$ 30.54	$ 30.54	$ -	0.0%
Energy Charge On-Peak kWh					
Distribution	$ 0.04717	$ 0.04247	$ 0.04717	$ -	
Electric System Improvements	0.01138	0.01138	0.01138	-	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Transmission	0.06400	0.06400	0.06400	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
Competitive Transition Assessment	0.00505	0.00505	0.00505	-	
FMCC-Delivery	(0.03248)	(0.03248)	(0.03248)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.13587	0.16514	0.16514	0.02927	
Total	$ 0.23566	$ 0.25983	$ 0.26453	$ 0.02887	12.3%
Energy Charge Off-Peak kWh					
Distribution	$ 0.04717	$ 0.04247	$ 0.04717	$ -	
Electric System Improvements	0.01138	0.01138	0.01138	-	
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Transmission	0.01419	0.01419	0.01419	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
Competitive Transition Assessment	0.00505	0.00505	0.00505	-	
FMCC-Delivery	(0.00720)	(0.00720)	(0.00720)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.10587	0.13514	0.13514	0.02927	
Total	$ 0.18113	$ 0.20530	$ 0.21000	$ 0.02887	15.9%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 55
Intermediate TOD General Service

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 350.00	$ 350.00	$ 350.00	$ -	
Total	$ 350.00	$ 350.00	$ 350.00	$ -	0.0%
Distribution Demand Charge kVA					
Distribution	$ 6.65	$ 6.05	$ 6.65	$ -	
Electric System Improvements	1.65	1.65	1.65	-	
Total	$ 8.30	$ 7.70	$ 8.30	$ -	0.0%
P/T Demand Charge kVA					
Transmission	$ 12.00	$ 12.00	$ 12.00	$ -	
Competitive Transition Assessment	1.48	1.48	1.48	-	
Total	$ 13.48	$ 13.48	$ 13.48	$ -	0.0%
Energy Charge On-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.03407)	(0.03407)	(0.03407)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.14089	0.18875	0.18875	0.04786	
Total	$ 0.11149	$ 0.15895	$ 0.15895	$ 0.04746	42.6%
Energy Charge Off-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	0.00011	-	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.00773)	(0.00773)	(0.00773)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.13313	0.18668	0.18668	0.05355	
Total	$ 0.13007	$ 0.18322	$ 0.18322	$ 0.05315	40.9%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 56
Intermediate TOD General Service

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution	$ 350.00	$ 350.00	$ 350.00	$ -	
Total	$ 350.00	$ 350.00	$ 350.00	$ -	0.0%
Distribution Demand Charge kVA					
Distribution	$ 7.91	$ 7.19	$ 7.91	$ -	
Electric System Improvements	$ 1.86	$ 1.86	$ 1.86	$ -	
Total	$ 9.77	$ 9.05	$ 9.77	$ -	0.0%
P/T Demand Charge kVA					
Transmission	$ 14.93	$ 14.93	$ 14.93	$ -	
Competitive Transition Assessment	1.85	1.85	1.85	-	
Total	$ 16.78	$ 16.78	$ 16.78	$ -	0.0%
Energy Charge On-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.03468)	(0.03468)	(0.03468)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.14089	0.18875	0.18875	0.04786	
Total	$ 0.11088	$ 0.15834	$ 0.15834	$ 0.04746	42.8%
Energy Charge Off-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.00767)	(0.00767)	(0.00767)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.13313	0.18668	0.18668	0.05355	
Total	$ 0.13013	$ 0.18328	$ 0.18328	$ 0.05315	40.8%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 57
Large TOD General Service

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution					
Customer Months < 2000 kW	$ 1,100.00	$ 1,100.00	$ 1,100.00	$ -	0.0%
Customer Months 2000 - 5000 kW	2,200.00	2,200.00	$ 2,200.00	$ -	0.0%
Customer Months > 5000 kW	$ 4,200.00	$ 4,200.00	$ 4,200.00	$ -	0.0%
Distribution Demand Charge kVA					
Distribution	$ 5.45	$ 4.93	$ 5.45	$ -	
Electric System Improvements	$ 1.51	$ 1.51	1.51	-	
Total	$ 6.96	$ 6.44	$ 6.96	$ -	0.0%
P/T Demand Charge kVA					
Transmission	$ 13.13	$ 13.13	$ 13.13	$ -	
Competitive Transition Assessment	1.65	1.65	1.65	-	
Total	$ 14.78	$ 14.78	$ 14.78	$ -	0.0%
Energy Charge On-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.03522)	(0.03522)	(0.03522)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.14089	0.18875	0.18875	0.04786	
Total	$ 0.11034	$ 0.15780	$ 0.15780	$ 0.04746	43.0%
Energy Charge Off-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.00759)	(0.00759)	(0.00759)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.13313	0.18668	0.18668	0.05355	
Total	$ 0.13021	$ 0.18336	$ 0.18336	$ 0.05315	40.8%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 58
Large TOD General Service

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Customer Charge					
Distribution					
Customer Months < 2000 kW	$ 1,100.00	$ 1,100.00	$ 1,100.00	$ -	0.0%
Customer Months 2000 - 5000 kW	$ 2,200.00	$ 2,200.00	$ 2,200.00	$ -	0.0%
Customer Months > 5000 kW	$ 4,200.00	$ 4,200.00	$ 4,200.00	$ -	0.0%
Distribution Demand Charge kVA					
Distribution	$ 7.53	$ 6.83	$ 7.53	$ -	
Electric System Improvements	$ 1.91	$ 1.91	$ 1.91	$ -	
Total	$ 9.44	$ 8.74	$ 9.44	$ -	0.0%
P/T Demand Charge kVA					
Transmission	$ 17.04	$ 17.04	$ 17.04	$ -	
Competitive Transition Assessment	2.19	2.19	2.19	-	
Total	$ 19.23	$ 19.23	$ 19.23	$ -	0.0%
Energy Charge On-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.03455)	(0.03455)	(0.03455)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.14089	0.18875	0.18875	0.04786	
Total	$ 0.11101	$ 0.15847	$ 0.15847	$ 0.04746	42.8%
Energy Charge Off-Peak kWh					
Revenue Decoupling Mechanism	0.00011	0.00011	$ 0.00011	$ -	
Conservation	-	-	-	-	
Conservation Adjustment Mechanism	0.00600	0.00600	0.00600	-	
Renewable Energy	0.00100	0.00100	0.00100	-	
Systems Benefits Charge	(0.00034)	(0.00034)	(0.00034)	-	
FMCC-Delivery	(0.00739)	(0.00739)	(0.00739)	-	
FMCC-Generation	(0.00210)	(0.00250)	(0.00250)	(0.00040)	
Generation Services	0.13313	0.18668	0.18668	0.05355	
Total	$ 0.13041	$ 0.18356	$ 0.18356	$ 0.05315	40.8%

EXHIBIT 3
Comparison of Current Rates vs Proposed Rates

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 115
Unmetered Service

	Current Rate	Proposed Rate			
		Rate	Plus GET	Diff vs Cur	% Chg
Minimum Bill Charge	$ 6.60	$ 6.60	$ 6.60	$ -	0.0%
Demand Charge	$ 11.86	$ 11.86	$ 11.86	$ -	0.0%
Billed kWh	$ 0.19615	$ 0.22049	$ 0.22547	$ 0.02932	14.9%

Rate 116 & 117
Street & Security Lighting

See Exhibit 7, pages 18-20

EXHIBIT 4

2027 Bypassable FMCC Rate

(January through June 2027)
($000's)

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Congestion and Losses	($12,911)	
Divide by January to June 2027 Sales (MWh) (See Note 1)	5,164,286	
Proposed Bypassable FMCC Rate	(0.250)	cents/kWh

Note 1 - MWhs represent Standard Service and Last Resort Service sales only.

EXHIBIT 5

CL&P Standard Service GSC Rates
(January through June 2027)

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

	January - June 2027 Cents Per kWh		
	On-Peak	**Off-Peak**	**Total**
Residential			
Supply Price	15.322	15.225	15.249
DPUC 3.5 c/kwh Diff	17.863	14.363	15.249
GSC Trueup	(0.070)	(0.070)	(0.070)
GSC Rate	17.793	14.293	15.179
Small C&I			
Supply Price	14.416	14.450	14.441
DPUC 3.0 c/kwh Diff	16.669	13.669	14.441
GSC Trueup	(0.070)	(0.070)	(0.070)
GSC Rate	16.599	13.599	14.371
Large C&I			
Supply Price	14.215	14.390	14.345
DPUC 3.0 c/kwh Diff	16.584	13.584	14.345
GSC Trueup	(0.070)	(0.070)	(0.070)
GSC Rate	16.514	13.514	14.275
Street Lighting			
Supply Price	19.571	13.427	13.708
GSC Trueup	(0.070)	(0.070)	(0.070)
GSC Rate	19.501	13.357	13.638

EXHIBIT 5

Rate Calculation for CL&P's Projected 2026 GSC Over-recovery and 2027 Other Expenses

(January through December 2027)

($000's)

The Connecticut Light & Power Company dba Eversource Energy

November 23, 2026

Docket No. 27-01-01

Projected 2026 GSC Under (Over)-recovery	$	(19,728)		
Projected 2027 Regulatory Commission Expense		4,647		
Projected 2027 Alloc. Of Uncollectible Expenses		8,159		
Projected 2027 Return on Negative Working Capital		(729)		
Projected 2027 Return on Prepaid Regulatory Assessments		35		
Projected 2027 Generation Information System (GIS) Expense		148		
Total Identified (Over)/Under recovery*	$	(7,470)		
Divide by 2027 Sales (MWh) (See Note 1)		10,661,556		
GSC True up Rate to be Added to 2027 Supplier Rate			(0.070)	cents/kWh

Note 1 - MWhs represent Standard Service and Last Resort Service sales only.

* Amount may not add due to rounding.

EXHIBIT 5

CL&P Standard Service Total Generation
(January through June 2027)

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate/Description	Standard Service (¢/kWh) GSC Rate (A)	FMCC-Generation Rate (B)	Total Generation Supply Rate C = A + B
Rates 1 & 5	15.179	-0.250	**14.929**
Rate 7			
On-Peak	17.793	-0.250	**17.543**
Off-Peak	14.293	-0.250	**14.043**
Rates 18, 29, 30, 35, 40 & 115	14.371	-0.250	**14.121**
Rates 27 & 37			
On-Peak	16.599	-0.250	**16.349**
Off-Peak	13.599	-0.250	**13.349**
Rates 41, 55 & 56 (less than 500 kW)			
On-Peak	16.514	-0.250	**16.264**
Off-Peak	13.514	-0.250	**13.264**
Rates 116 & 117	13.638	-0.250	**13.388**
Rate 119	14.275	-0.250	**14.025**

EXHIBIT 6

Last Resort Service GSC Rates
(January through March 2027)

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

	Cents Per kWh		
	On-Peak	**Off-Peak**	**Total**
January 2027			
Supply Price	24.980	23.920	24.173
GSC Trueup	(0.070)	(0.070)	(0.070)
GSC Rate	24.910	23.850	24.103
February 2027			
Supply Price	21.690	21.180	21.309
GSC Trueup	(0.070)	(0.070)	(0.070)
GSC Rate	21.620	21.110	21.239
March 2027			
Supply Price	11.040	11.160	11.129
GSC Trueup	(0.070)	(0.070)	(0.070)
GSC Rate	10.970	11.090	11.059
Average January - March 2027			
Supply Price	18.945	18.738	18.790
GSC Trueup	(0.070)	(0.070)	(0.070)
GSC Rate	18.875	18.668	18.720

EXHIBIT 6

Rate Calculation for CL&P's Projected 2026 GSC Over-recovery and 2027 Other Expenses

(January through December 2027)

($000's)

The Connecticut Light & Power Company dba Eversource Energy

November 23, 2026

Docket No. 27-01-01

Projected 2026 GSC Under (Over)-recovery	$	(19,728)		
Projected 2027 Regulatory Commission Expense		4,647		
Projected 2027 Alloc. Of Uncollectible Expenses		8,159		
Projected 2027 Return on Negative Working Capital		(729)		
Projected 2027 Return on Prepaid Regulatory Assessments		35		
Projected 2027 Generation Information System (GIS) Expense		148		
Total Identified (Over)/Under recovery*	$	(7,470)		
Divide by 2027 Sales (MWh) (See Note 1)		10,661,556		
GSC True up Rate to be Added to 2027 Supplier Rate			(0.070)	cents/kWh

Note 1 - MWhs represent Standard Service and Last Resort Service sales only.

* Amount may not add due to rounding.

EXHIBIT 6

Last Resort Service Total Generation
(January through March 2027)

The Connecticut Light & Power Company dba Eversource Energy
23-Nov-26
Docket No. 27-01-01

Rate/Description	Last Resort Service (¢/kWh) GSC Rate (A)	FMCC-Generation Rate (B)	Total Generation Supply Rate C = A + B
Rate 39			
January 2027	24.103	-0.250	**23.853**
February 2027	21.239	-0.250	**20.989**
March 2027	11.059	-0.250	**10.809**
Rates 41, 55 & 56			
(greater than or equal to 500 kW)			
On-peak			
January 2027	24.910	-0.250	**24.660**
February 2027	21.620	-0.250	**21.370**
March 2027	10.970	-0.250	**10.720**
Off-peak			
January 2027	23.850	-0.250	**23.600**
February 2027	21.110	-0.250	**20.860**
March 2027	11.090	-0.250	**10.840**
Rates 57 & 58			
On-peak			
January 2027	24.910	-0.250	**24.660**
February 2027	21.620	-0.250	**21.370**
March 2027	10.970	-0.250	**10.720**
Off-peak			
January 2027	23.850	-0.250	**23.600**
February 2027	21.110	-0.250	**20.860**
March 2027	11.090	-0.250	**10.840**

EXHIBIT 7

Rate Year 2020 Proposed Rate Revenue
(With Distribution GET)

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate	Rate Year 2020 Billed Sales *	Current Revenue	Current c/kWh	Proposed Rate Revenues $(000) Distribution Revenue	Distribution c/kWh	ESI Revenue	ESI c/kWh	RDM Revenue	RDM c/kWh	C&LM / CAM Revenue	C&LM / CAM c/kWh	Renewable Energy Revenue	Renewable Energy c/kWh	Transmission Revenue	Transmission c/kWh	SBC Revenue	SBC c/kWh	CTA Revenue	CTA c/kWh	FMCC-Delivery Revenue	FMCC-Delivery c/kWh	FMCC-Gen Revenue	FMCC-Gen c/kWh	Generation Service Revenue	Generation Service c/kWh	Total Revenue	Total c/kWh	% Change
1	7,911,217	$ 1,984,619	25.086	$ 579,746	7.328	$ 160,677	2.031	$ 870	0.011	$ 47,467	0.600	$ 7,911	0.100	$ 399,516	5.050	$ (15,506)	(0.196)	$ 39,240	0.496	$ (151,183)	(1.911)	$ (19,778)	(0.250)	$ 1,200,844	15.179	$ 2,249,803	28.438	13.36%
5	1,669,921	393,529	23.566	103,530	6.200	28,673	1.717	184	0.011	10,020	0.600	1,670	0.100	81,843	4.901	(3,273)	(0.196)	8,283	0.496	(30,727)	(1.840)	(4,175)	(0.250)	253,477	15.179	449,505	26.918	14.22%
7	5,488	1,323	24.099	357	6.506	111	2.031	1	0.011	33	0.600	5	0.100	267	4.874	(11)	(0.196)	27	0.496	(101)	(1.844)	(14)	(0.250)	833	15.185	1,510	27.513	14.17%
18	740	164	22.194	41	5.522	11	1.530	0	0.011	4	0.600	1	0.100	33	4.419	(0.3)	(0.038)	3.7	0.505	(12)	(1.684)	(2)	(0.250)	106	14.371	186	25.086	13.03%
27	84,997	18,810	22.131	4,561	5.366	1,192	1.402	9	0.011	510	0.600	85	0.100	3,903	4.592	(32)	(0.038)	464	0.545	(1,432)	(1.684)	(212)	(0.250)	12,292	14.461	21,339	25.106	13.44%
29	2,716	949	34.926	421	15.491	117	4.292	0	0.011	16	0.600	3	0.100	120	4.419	(1)	(0.037)	14	0.505	(46)	(1.684)	(7)	(0.250)	390	14.371	1,027	37.818	8.28%
30	3,416,731	781,288	22.867	219,683	6.430	44,400	1.299	376	0.011	20,500	0.600	3,417	0.100	150,817	4.414	(1,298)	(0.038)	17,266	0.505	(57,538)	(1.684)	(8,542)	(0.250)	491,018	14.371	880,100	25.759	12.65%
35	609,547	119,460	19.598	23,528	3.860	4,698	0.771	67	0.011	3,657	0.600	610	0.100	25,100	4.118	(207)	(0.034)	3,064	0.503	(9,503)	(1.559)	(1,524)	(0.250)	87,598	14.371	137,088	22.490	14.76%
37	1,179,017	229,995	19.507	43,058	3.652	9,932	0.842	130	0.011	7,074	0.600	1,179	0.100	48,876	4.146	(401)	(0.034)	5,980	0.507	(18,376)	(1.559)	(2,948)	(0.250)	170,566	14.467	265,071	22.482	15.25%
40	100,656	23,143	22.992	6,289	6.248	1,648	1.637	11	0.011	604	0.600	101	0.100	4,314	4.286	(38)	(0.038)	508	0.505	(1,596)	(1.586)	(252)	(0.250)	14,465	14.371	26,054	25.884	12.58%
41	15,346	3,288	21.423	848	5.526	175	1.138	2	0.011	92	0.600	15	0.100	581	3.785	(5)	(0.034)	77	0.505	(221)	(1.440)	(38)	(0.250)	2,205	14.369	3,731	24.310	13.48%
55	621,413	129,490	20.838	18,865	3.036	4,692	0.755	68	0.011	3,728	0.600	621	0.100	25,365	4.082	(211)	(0.034)	3,128	0.503	(9,606)	(1.546)	(1,554)	(0.250)	116,383	18.729	161,480	25.986	24.71%
56	1,812,419	378,119	20.863	56,549	3.120	12,378	0.683	199	0.011	10,875	0.600	1,812	0.100	74,064	4.086	(616)	(0.034)	9,177	0.506	(27,790)	(1.533)	(4,531)	(0.250)	339,407	18.727	471,523	26.016	24.70%
57	840,031	166,051	19.767	18,291	2.177	4,897	0.583	92	0.011	5,040	0.600	840	0.100	33,815	4.025	(286)	(0.034)	4,249	0.506	(12,747)	(1.517)	(2,100)	(0.250)	157,294	18.725	209,386	24.926	26.10%
58	1,688,030	334,535	19.818	39,312	2.329	9,123	0.540	186	0.011	10,128	0.600	1,688	0.100	66,357	3.931	(574)	(0.034)	8,528	0.505	(24,963)	(1.479)	(4,220)	(0.250)	316,073	18.724	421,638	24.978	26.04%
115	54,172	11,568	21.354	3,175	5.861	569	1.050	6	0.011	325	0.600	54	0.100	1,757	3.243	(21)	(0.038)	274	0.505	(654)	(1.207)	(135)	(0.250)	7,785	14.371	13,134	24.246	13.54%
116	77,082	28,156	36.527	14,301	18.553	2,802	3.635	8	0.011	462	0.600	77	0.100	2,348	3.046	(29)	(0.037)	389	0.505	(873)	(1.133)	(193)	(0.250)	10,512	13.638	29,806	38.668	5.86%
117	30,923	6,818	22.050	1,267	4.098	1,124	3.635	3	0.011	186	0.600	31	0.100	931	3.012	(11)	(0.037)	156	0.505	(347)	(1.121)	(77)	(0.250)	4,217	13.638	7,481	24.191	9.71%
39	274,029	43,929	16.031	1,414	0.516	426	0.155	30	0.011	1,644	0.600	274	0.100	3,666	1.338	(93)	(0.034)	1,383	0.505	(1,271)	(0.464)	(685)	(0.250)	51,298	18.720	58,085.7	21.197	32.23%
119	7,149	2,102	29.411	965	13.493	102	1.427	1	0.011	43	0.600	7	0.100	237	3.314	(2.4)	(0.034)	36.1	0.505	(88)	(1.233)	(17.9)	(0.250)	1,020	14.275	2,302	32.208	9.51%
Total Retail	20,401,626	$ 4,657,338	22.828	$ 1,136,201	5.569	$ 287,744	1.410	$ 2,244	0.011	$ 122,410	0.600	$ 20,402	0.100	$ 923,911	4.529	$ (22,617)	(0.111)	$ 102,249	0.501	$ (349,075)	(1.711)	$ (51,004)	(0.250)	$ 3,237,787	15.870	$ 5,410,251	26.519	16.17%
Standard Service	15,165,703	$ 3,605,213	23.772	$ 1,001,770	6.605	$ 256,229	1.690	$ 1,668	0.011	$ 90,994	0.600	$ 15,166	0.100	$ 720,644	4.752	$ (20,836)	(0.137)	$ 75,783	0.500	$ (272,697)	(1.798)	$ (37,914)	(0.250)	$ 2,257,331	14.884	$ 4,088,138	26.956	13.40%
Last Resort	5,235,923	$ 1,052,124	20.094	$ 134,431	2.567	$ 31,515	0.602	$ 576	0.011	$ 31,416	0.600	$ 5,236	0.100	$ 203,267	3.882	$ (1,780)	(0.034)	$ 26,466	0.505	$ (76,378)	(1.459)	$ (13,090)	(0.250)	$ 980,456	18.726	$ 1,322,113	25.251	25.661%

NOTE: * Rate Year 2020 Billed Sales (20,401,626) equals Forecasted Sales (20,434,799 MWh) minus Primary Metering Credits (33,173 MWh).

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 1 - Residential Electric Service

Price Block	Rate Year 2020 Units	Current Rate Rate $	Current Rate Revenue $(000)'s	Proposed Rate $	Proposed Revenue $(000)'s	GET Adjustment 6.8 % Rate $	GET Adjustment 6.8 % Revenue $(000)'s	Proposed + GET Rate $	Proposed + GET Revenue $(000)'s
Customer Charge	12,205,228	9.62	$ 117,414	8.97	$ 109,481	0.65	$ 7,933	9.62	$ 117,414
Energy Charge	7,911,217								
Distribution		0.05844	462,332	0.05447	430,924	0.00397	31,408	0.05844	462,332
Electric System Improvements		0.02031	160,677	0.02031	160,677			0.02031	160,677
Revenue Decoupling Mechanism		0.00011	870	0.00011	870			0.00011	870
Transmission		0.05050	399,516	0.05050	399,516			0.05050	399,516
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	47,467	0.00600	47,467			0.00600	47,467
Renewable Energy		0.00100	7,911	0.00100	7,911			0.00100	7,911
Systems Benefits Charge		(0.00196)	(15,506)	(0.00196)	(15,506)			(0.00196)	(15,506)
Competitive Transition Assessment		0.00496	39,240	0.00496	39,240			0.00496	39,240
FMCC-Delivery		(0.01911)	(151,183)	(0.01911)	(151,183)			(0.01911)	(151,183)
FMCC-Generation		(0.00210)	(16,614)	(0.00250)	(19,778)			(0.00250)	(19,778)
Generation Services		0.11787	932,495	0.15179	1,200,844			0.15179	1,200,844
GET Refund		-0.00005%	(0.28)			-0.00005%	(0.28)	-0.00005%	(0.28)
			$ 1,984,619		**$ 2,210,463**		**$ 39,341**		**$ 2,249,803**
								% Change	13.4%

Functional Category	Current Rate Revenue	Current Rate cents/kWh	Proposed Revenue	Proposed cents/kWh	Proposed + GET Revenue	Proposed + GET cents/kWh	Difference Revenue	Difference cents/kWh
Distribution	$ 579,746	7.328	$ 540,405	6.831	$ 579,746	7.328	$ -	-
Electric System Improvements	160,677	2.031	160,677	2.031	160,677	2.031	-	-
Revenue Decoupling Mechanism	870	0.011	870	0.011	870	0.011	-	-
Transmission	399,516	5.050	399,516	5.050	399,516	5.050	-	-
Conservation	0	0.000	0	0.000	-	0.000	-	-
Conservation Adjustment Mech.	47,467	0.600	47,467	0.600	47,467	0.600	-	-
Renewable Energy	7,911	0.100	7,911	0.100	7,911	0.100	-	-
Systems Benefits Charge	(15,506)	(0.196)	(15,506)	(0.196)	(15,506)	(0.196)	-	-
Competitive Transition Assessment	39,240	0.496	39,240	0.496	39,240	0.496	-	-
FMCC-Delivery	(151,183)	(1.911)	(151,183)	(1.911)	(151,183)	(1.911)	-	-
FMCC-Generation	(16,614)	(0.210)	(19,778)	(0.250)	(19,778)	(0.250)	(3,164)	(0.040)
Generation Services	932,495	11.787	1,200,844	15.179	1,200,844	15.179	268,348	3.392
	$ 1,984,619	25.086	$ 2,210,463	27.941	$ 2,249,803	28.438	$ 265,184	3.352

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 5 - Residential Electric Heating Service

Price Block	Rate Year 2020 Units	Current Rate Rate $	Current Rate Rev $(000)'s	Proposed Rate $	Proposed Rev $(000)'s	GET Adjustment 6.8 % Rate $	GET Adjustment 6.8 % Rev $(000)'s	Proposed + GET Rate $	Proposed + GET Rev $(000)'s
Customer Charge	1,654,253	23.75	39,289	23.75	39,289			23.75	39,289
Energy Charge	1,669,921								
Distribution		0.03847	64,242	0.03425	57,195	0.00422	$7,040	0.03847	64,242
Electric System Improvements		0.01717	28,673	0.01717	28,673			0.01717	28,673
Revenue Decoupling Mechanism		0.00011	184	0.00011	184			0.00011	184
Transmission		0.04901	81,843	0.04901	81,843			0.04901	81,843
Conservation		0.00000	0	0.00000	0			0.00000	-
Conservation Adjustment Mech.		0.00600	10,020	0.00600	10,020			0.00600	10,020
Renewable Energy		0.00100	1,670	0.00100	1,670			0.00100	1,670
Systems Benefits Charge		(0.00196)	(3,273)	(0.00196)	(3,273)			(0.00196)	(3,273)
Competitive Transition Assessment		0.00496	8,283	0.00496	8,283			0.00496	8,283
FMCC-Delivery		(0.01840)	(30,727)	(0.01840)	(30,727)			(0.01840)	(30,727)
FMCC-Generation		(0.00210)	(3,507)	(0.00250)	(4,175)			(0.00250)	(4,175)
Generation Services		0.11787	196,834	0.15179	253,477			0.15179	253,477
			$ 393,529		**$ 442,458**		**$ 7,040**		**$ 449,505**
								% Change	14.2%

Functional Category	Current Rate Revenue	Current Rate cents/kWh	Proposed Revenue	Proposed cents/kWh	Proposed + GET Revenue	Proposed + GET cents/kWh	Difference Revenue	Difference cents/kWh
Distribution	$ 103,530	6.200	$ 96,483	5.778	$ 103,530	6.200	$ -	$ -
Electric System Improvements	28,673	1.717	28,673	1.717	28,673	1.717	-	-
Revenue Decoupling Mechanism	184	0.011	184	0.011	184	0.011	-	-
Transmission	81,843	4.901	81,843	4.901	81,843	4.901	-	-
Conservation	0	0.000	0	0.000	0	0.000	-	-
Conservation Adjustment Mech.	10,020	0.600	10,020	0.600	10,020	0.600	-	-
Renewable Energy	1,670	0.100	1,670	0.100	1,670	0.100	-	-
Systems Benefits Charge	(3,273)	-0.196	(3,273)	-0.196	(3,273)	-0.196	-	-
Competitive Transition Assessment	8,283	0.496	8,283	0.496	8,283	0.496	-	-
FMCC-Delivery	(30,727)	-1.840	(30,727)	-1.840	(30,727)	-1.840	-	-
FMCC-Generation	(3,506.83)	(0.210)	(4,174.80)	(0.250)	(4,174.80)	(0.250)	(668)	(0.040)
Generation Services	196,834	11.787	253,477	15.179	253,477	15.179	56,644	3.392
	$ 393,529	23.566	$ 442,458	26.496	$ 449,505	26.918	$ 55,976	3.352

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 7 - Residential Time-of-Day

Price Block	Rate Year 2020 Units	Current Rate Rate $	Current Rate Rev $(000)'s	Proposed Rate $	Proposed Rev $(000)'s	GET Adjustment 6.8 % Rate $	GET Adjustment 6.8 % Rev $(000)'s	Proposed + GET Rate $	Proposed + GET Rev $(000)'s
Customer Charge	5,666	9.62	54.5	8.97	50.8	0.65	$3.7	9.62	54.5
Energy Charge On-Peak kWh	1,399								
Distribution		0.05513	77.1	0.05138	71.9	0.00375	$5.2	0.05513	77.1
Electric System Improvements		0.02031	28.4	0.02031	28.4			0.02031	28.4
Revenue Decoupling Mechanism		0.00011	0.2	0.00011	0.2			0.00011	0.2
Transmission		0.11741	164.2	0.11741	164.2			0.11741	164.2
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	8.4	0.00600	8.4			0.00600	8.4
Renewable Energy		0.00100	1.4	0.00100	1.4			0.00100	1.4
Systems Benefits Charge		(0.00196)	(2.7)	(0.00196)	(2.7)			(0.00196)	(2.7)
Competitive Transition Assessment		0.00496	6.9	0.00496	6.9			0.00496	6.9
FMCC-Delivery		(0.04443)	(62.2)	(0.04443)	(62.2)			(0.04443)	(62.2)
FMCC-Generation		(0.00210)	(2.9)	(0.00250)	(3.5)			(0.00250)	(3.5)
Generation Services		0.14339	200.6	0.17793	248.9			0.17793	248.9
Energy Charge Off-Peak kWh	4,089								
Distribution		0.05513	225.4	0.05138	210.1	0.00375	$15.3	0.05513	225.4
Electric System Improvements		0.02031	83.0	0.02031	83.0			0.02031	83.0
Revenue Decoupling Mechanism		0.00011	0.4	0.00011	0.4			0.00011	0.4
Transmission		0.02525	103.2	0.02525	103.2			0.02525	103.2
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	24.5	0.00600	24.5			0.00600	24.5
Renewable Energy		0.00100	4.1	0.00100	4.1			0.00100	4.1
Systems Benefits Charge		(0.00196)	(8.0)	(0.00196)	(8.0)			(0.00196)	(8.0)
Competitive Transition Assessment		0.00496	20.3	0.00496	20.3			0.00496	20.3
FMCC-Delivery		(0.00955)	(39.1)	(0.00955)	(39.1)			(0.00955)	(39.1)
FMCC-Generation		(0.00210)	(8.6)	(0.00250)	(10.2)			(0.00250)	(10.2)
Generation Services		0.10839	443.2	0.14293	584.5			0.14293	584.5
			$ 1,322.6		**$ 1,485.6**		**$ 24.3**		**$ 1,509.9**
								% Change	14.2%

Functional Category	Current Rate Revenue	Current Rate cents/kWh	Proposed Revenue	Proposed cents/kWh	Proposed + GET Revenue	Proposed + GET cents/kWh	Difference Revenue	Difference cents/kWh
Distribution	$ 357.1	6.506	$ 332.8	6.064	$ 357.1	6.506	$ -	-
Electric System Improvements	111.5	2.031	111.5	2.031	111.5	2.031	-	-
Revenue Decoupling Mechanism	0.6	0.011	0.6	0.011	0.6	0.011	-	-
Transmission	267.5	4.874	267.5	4.874	267.5	4.874	-	-
Conservation	0.0	0.000	0.0	0.000	0.0	0.000	-	-
Conservation Adjustment Mech.	32.9	0.600	32.9	0.600	32.9	0.600	-	-
Renewable Energy	5.5	0.100	5.5	0.100	5.5	0.100	-	-
Systems Benefits Charge	(10.8)	-0.196	(10.8)	-0.196	(10.8)	-0.196	-	-
Competitive Transition Assessment	27.2	0.496	27.2	0.496	27.2	0.496	-	-
FMCC-Delivery	(101.2)	-1.844	(101.2)	-1.844	(101.2)	-1.844	-	-
FMCC-Generation	(11.5)	(0.210)	(13.7)	($0.250)	(13.7)	($0.250)	(2.2)	(0.040)
Generation Services	643.8	11.731	833.3	15.185	833.3	15.185	189.6	3.454
	$ 1,322.6	24.099	$ 1,485.6	27.071	$ 1,509.9	27.513	187.4	3.414

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 18 - Controlled Water Heating

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020 Units	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)
Customer Charge	2,134	11.00	23.5	11.00	23.5			11.00	23.5
Energy Charge Per kWh	740								
Distribution		0.02351	17.4	0.01882	13.9	0.00469	$3.5	0.02351	17.4
Electric System Improvements		0.01530	11.3	0.01530	11.3			0.01530	11.3
Revenue Decoupling Mechanism		0.00011	0.1	0.00011	0.1			0.00011	0.1
Transmission		0.04419	32.7	0.04419	32.7			0.04419	32.7
Conservation		0.00000	0.0	0.00000	0.0			-	-
Conservation Adjustment Mech.		0.00600	4.4	0.00600	4.4			0.00600	4.4
Renewable Energy		0.00100	0.7	0.00100	0.7			0.00100	0.7
Systems Benefits Charge		(0.00038)	(0.3)	(0.00038)	(0.3)			(0.00038)	(0.3)
Competitive Transition Assessment		0.00505	3.7	0.00505	3.7			0.00505	3.7
FMCC-Delivery		(0.01684)	(12.5)	(0.01684)	(12.5)			(0.01684)	(12.5)
FMCC-Generation		(0.00210)	(1.55)	(0.00250)	(1.85)			(0.00250)	(1.9)
Generation Services		0.11439	84.7	0.14371	106.4			0.14371	106.4
			$ 164.3		**$ 182.2**		**$ 3.5**		**$ 185.7**
								% Change	13.0%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 40.9	5.522	$ 37.4	5.053	$ 40.9	5.522	$ -	-
Electric System Improvements	11.3	1.530	11.3	1.530	11.3	1.530	-	-
Revenue Decoupling Mechanism	0.1	0.011	0.1	0.011	0.1	0.011	-	-
Transmission	32.7	4.419	32.7	4.419	32.7	4.419	-	-
Conservation	0.0	0.000	0.0	0.000	-	-	-	-
Conservation Adjustment Mech.	4.4	0.600	4.4	0.600	4.4	0.600	-	-
Renewable Energy	0.7	0.100	0.7	0.100	0.7	0.100	-	-
Systems Benefits Charge	(0.3)	-0.038	(0.3)	-0.038	(0.3)	(0.038)	-	-
Competitive Transition Assessment	3.7	0.505	3.7	0.505	3.7	0.505	-	-
FMCC-Delivery	(12.5)	-1.684	(12.5)	-1.684	(12.5)	(1.684)	-	-
FMCC-Generation	(1.55)	(0.210)	(1.85)	(0.250)	(1.9)	(0.250)	(0.3)	(0.040)
Generation Services	84.7	11.439	106.4	14.371	106.4	14.371	21.7	2.932
	$ 164.3	22.194	$ 182.2	24.617	$ 185.7	25.086	$ 21.4	2.892

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 27 - Small Time-of-Day General Service

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020 Units	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)
Customer Charge	2,898	44.00	128	40.26	117	3.74	$11	44.00	128
Demand On-Peak GT 2KW	315,360								
Distribution		14.22	4,484	13.01	4,103	1.21	$381	14.22	4,484
Electric System Improvements		3.78	1,192	3.78	1,192			3.78	1,192
Transmission		6.42	2,025	6.42	2,025			6.42	2,025
Competitive Transition Assessment		1.47	464	1.47	464			1.47	464
Energy Charge On-Peak kWh	24,432								
Revenue Decoupling Mechanism		0.00011	3	0.00011	3			0.00011	3
Transmission		0.04948	1,209	0.04948	1,209			0.04948	1,209
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	147	0.00600	147			0.00600	147
Renewable Energy		0.00100	24	0.00100	24			0.00100	24
Systems Benefits Charge		(0.00038)	(9)	(0.00038)	(9)			(0.00038)	(9)
FMCC-Delivery		(0.03772)	(922)	(0.03772)	(922)			(0.03772)	(922)
FMCC-Generation		(0.00210)	(51)	(0.00250)	(61)			(0.00250)	(61)
Generation Services		0.13584	3,319	0.16599	4,055			0.16599	4,055
Energy Charge Off-Peak kWh	60,565								
Revenue Decoupling Mechanism		0.00011	7	0.00011	7			0.00011	7
Transmission		0.01105	669	0.01105	669			0.01105	669
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	363	0.00600	363			0.00600	363
Renewable Energy		0.00100	61	0.00100	61			0.00100	61
Systems Benefits Charge		(0.00038)	(23)	(0.00038)	(23)			(0.00038)	(23)
FMCC-Delivery		(0.00842)	(510)	(0.00842)	(510)			(0.00842)	(510)
FMCC-Generation		(0.00210)	(127)	(0.00250)	(151)			(0.00250)	(151)
Generation Services		0.10584	6,410	0.13599	8,236			0.13599	8,236
GET Refund		-1.103%	(51)	-1.103%		-1.103%	(51)	-1.103%	(51)
			$ 18,810		**$ 20,998**		**$ 341**		**$ 21,339**
								% Change	13.4%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 4,561	5.366	$ 4,220	4.964	$ 4,561	5.366	$ -	-
Electric System Improvements	1,192	1.402	1,192	1.402	1,192	1.402	-	-
Revenue Decoupling Mechanism	9	0.011	9	0.011	9	0.011	-	-
Transmission	3,903	4.592	3,903	4.592	3,903	4.592	-	-
Conservation	0	-	0	-	0	0.000	-	-
Conservation Adjustment Mech.	510	0.600	510	0.600	510	0.600	-	-
Renewable Energy	85	0.100	85	0.100	85	0.100	-	-
Systems Benefits Charge	(32)	(0.038)	(32)	(0.038)	(32)	-0.038	-	-
Competitive Transition Assessment	464	0.545	464	0.545	464	0.545	-	-
FMCC-Delivery	(1,432)	(1.684)	(1,432)	(1.684)	(1,432)	-1.684	-	-
FMCC-Generation	(178.49)	(0.210)	(212)	(0.250)	(212)	(0.250)	(34)	(0.040)
Generation Services	9,729	11.446	12,292	14.461	12,292	14.461	2,563	3.015
	$ 18,810	22.131	$ 20,998	24.704	$ 21,339	25.106	$ 2,529	2.975

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 29 - Outdoor Recreation Lighting

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020 Units	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)
Customer Charge	2,513	30.00	75.4	30.00	75.4			30.00	75.4
Charge Per kWh	2,716								
Distribution		0.12715	345.4	0.11398	309.6	0.01317	$35.8	0.12715	345.4
Electric System Improvements		0.04292	116.6	0.04292	116.6			0.04292	116.6
Revenue Decoupling Mechanism		0.00011	0.3	0.00011	0.3			0.00011	0.3
Transmission		0.04419	120.0	0.04419	120.0			0.04419	120.0
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	16.3	0.00600	16.3			0.00600	16.3
Renewable Energy		0.00100	2.7	0.00100	2.7			0.00100	2.7
Systems Benefits Charge		(0.00037)	(1.0)	(0.00037)	(1.0)			(0.00037)	(1.0)
Competitive Transition Assessment		0.00505	13.7	0.00505	13.7			0.00505	13.7
FMCC-Delivery		(0.01684)	(45.7)	(0.01684)	(45.7)			(0.01684)	(45.7)
FMCC-Generation		(0.00210)	(5.7)	(0.00250)	(6.8)			(0.00250)	(6.8)
Generation Services		0.11439	310.7	0.14371	390.3			0.14371	390.3
			$ 948.6		**$ 991.4**		**$ 35.8**		**$ 1,027.2**
								% Change	8.3%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 420.7	15.491	$ 385.0	14.174	$ 420.7	15.491	$ -	-
Electric System Improvements	116.6	4.292	116.6	4.292	116.6	4.292	-	-
Revenue Decoupling Mechanism	0.3	0.011	0.3	0.011	0.3	0.011	-	-
Transmission	120.0	4.419	120.0	4.419	120.0	4.419	-	-
Conservation	0.0	-	0.0	-	0.0	-	-	-
Conservation Adjustment Mech.	16.3	0.600	16.3	0.600	16.3	0.600	-	-
Renewable Energy	2.7	0.100	2.7	0.100	2.7	0.100	-	-
Systems Benefits Charge	(1.0)	(0.037)	(1.0)	(0.037)	(1.0)	(0.037)	-	-
Competitive Transition Assessment	13.7	0.505	13.7	0.505	13.7	0.505	-	-
FMCC-Delivery	(45.7)	(1.684)	(45.7)	(1.684)	(45.7)	(1.684)	-	-
FMCC-Generation	(5.70)	(0.210)	(6.79)	(0.250)	(6.79)	(0.250)	(1)	(0.040)
Generation Services	310.7	11.439	390.3	14.371	390.3	14.371	80	2.932
	$ 948.6	34.926	$ 991.4	36.501	$ 1,027.2	37.818	$ 78.6	2.892

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 30 - Small General Service

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020Units	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)
Customer Charge	1,219,949	44.00	53,678	40.26	49,115	3.74	$4,563	44.00	53,678
Demand Charge Over 2KW	11,745,906								
Distribution		14.22	167,027	13.01	152,814	1.21	$14,196	14.22	167,027
Electric System Improvements		3.78	44,400	3.78	44,400			3.78	44,400
Transmission		12.84	150,817	12.84	150,817			12.84	150,817
Competitive Transition Assessment		1.47	17,266	1.47	17,266			1.47	17,266
KW Credit	-	(0.20)	-	(0.20)	-			(0.20)	-
Energy Charge First 300 Hours use	2,917,088								
Revenue Decoupling Mechanism		0.00011	321	0.00011	321			0.00011	321
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	17,503	0.00600	17,503			0.00600	17,503
Renewable Energy		0.00100	2,917	0.00100	2,917			0.00100	2,917
Systems Benefits Charge		(0.00038)	(1,108)	(0.00038)	(1,108)			(0.00038)	(1,108)
FMCC-Delivery		(0.01684)	(49,124)	(0.01684)	(49,124)			(0.01684)	(49,124)
FMCC-Generation		(0.00210)	(6,126)	(0.00250)	(7,293)			(0.00250)	(7,293)
Generation Services		0.11439	333,686	0.14371	419,215			0.14371	419,215
Energy Charge Over 300 Hours Use	499,643								
Revenue Decoupling Mechanism		0.00011	55	0.00011	55			0.00011	55
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	2,998	0.00600	2,998			0.00600	2,998
Renewable Energy		0.00100	500	0.00100	500			0.00100	500
Systems Benefits Charge		(0.00038)	(190)	(0.00038)	(190)			(0.00038)	(190)
FMCC-Delivery		(0.01684)	(8,414)	(0.01684)	(8,414)			(0.01684)	(8,414)
FMCC-Generation		(0.00210)	(1,049)	(0.00250)	(1,249)			(0.00250)	(1,249)
Generation Services		0.11439	57,154	0.14371	71,804			0.14371	71,804
GET Refund		-0.46%	(1,021)	-0.46%		-0.46%	(1,021)	-0.46%	(1,021)
			$ 781,288		**$ 862,346**		**$ 17,737**		**$ 880,100**
								% Change	12.6%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 219,683	6.430	$ 201,929	5.910	$ 219,683	6.430	$ -	-
Electric System Improvements	44,400	1.299	$ 44,400	1.299	$ 44,400	1.299	-	-
Revenue Decoupling Mechanism	376	0.011	376	0.011	376	0.011	-	-
Transmission	150,817	4.414	150,817	4.414	150,817	4.414	-	-
Conservation	0	-	0	-	0	-	-	-
Conservation Adjustment Mech.	20,500	0.600	20,500	0.600	20,500	0.600	-	-
Renewable Energy	3,417	0.100	3,417	0.100	3,417	0.100	-	-
Systems Benefits Charge	(1,298)	(0.038)	(1,298)	(0.038)	(1,298)	(0.038)	-	-
Competitive Transition Assessment	17,266	0.505	17,266	0.505	17,266	0.505	-	-
FMCC-Delivery	(57,538)	(1.684)	(57,538)	(1.684)	(57,538)	(1.684)	-	-
FMCC-Generation	(7,175.14)	(0.210)	(8,541.83)	(0.250)	(8,541.83)	(0.250)	(1,367)	(0.040)
Generation Services	390,840	11.439	491,018	14.371	491,018	14.371	100,179	2.932
	$ 781,288	22.867	$ 862,346	25.239	$ 880,100	25.759	$ 98,812	2.892

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 35 - Intermediate General Electric Service

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020 Units	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)
Customer Charge	19,830	270.00	5,354	247.05	4,899	22.95	$455	270.00	5,354
Distribution Demand KW	2,116,269								
Distribution		8.69	18,390	7.95	16,824	0.74	$1,563	8.69	18,390
Electric System Improvements		2.22	4,698	2.22	4,698			2.22	4,698
P/T Demand KW	1,721,515								
Transmission		$14.58	25,100	14.58	25,100			14.58	25,100
Competitive Transition Assessment		1.78	3,064	1.78	3,064			1.78	3,064
KW Credit	7,624	(0.20)	(2)	(0.20)	(2)			(0.20)	(2)
Energy Charge First 400 Hours use	546,677								
Revenue Decoupling Mechanism		0.00011	60	0.00011	60			0.00011	60
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	3,280	0.00600	3,280			0.00600	3,280
Renewable Energy		0.00100	547	0.00100	547			0.00100	547
Systems Benefits Charge		(0.00034)	(186)	(0.00034)	(186)			(0.00034)	(186)
FMCC-Delivery		(0.01559)	(8,523)	(0.01559)	(8,523)			(0.01559)	(8,523)
FMCC-Generation		(0.00210)	(1,148)	(0.00250)	(1,367)			(0.00250)	(1,367)
Generation Services		0.11439	62,534	0.14371	78,563			0.14371	78,563
Energy Charge Over 400 Hours Use	62,870								
Revenue Decoupling Mechanism		0.00011	7	0.00011	7			0.00011	7
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	377	0.00600	377			0.00600	377
Renewable Energy		0.00100	63	0.00100	63			0.00100	63
Systems Benefits Charge		(0.00034)	(21)	(0.00034)	(21)			(0.00034)	(21)
FMCC-Delivery		(0.01559)	(980)	(0.01559)	(980)			(0.01559)	(980)
FMCC-Generation		(0.00210)	(132)	(0.00250)	(157)			(0.00250)	(157)
Generation Services		0.11439	7,192	0.14371	9,035			0.14371	9,035
GET Refund		-0.90%	(214)			-0.90%	(214)	-0.90%	(214)
			$ 119,460		**$ 135,282**		**$ 1,804**		**$ 137,088**
								% Change	14.8%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 23,528	3.860	$ 21,722	3.564	$ 23,528	3.860	$ -	-
Electric System Improvements	4,698	0.771	4,698	0.771	$ 4,698	0.771	-	-
Revenue Decoupling Mechanism	67	0.011	67	0.011	67	0.011	-	-
Transmission	25,100	4.118	25,100	4.118	25,100	4.118	-	-
Conservation	-	0.000	-	0.000	-	0.000	-	-
Conservation Adjustment Mech.	3,657	0.600	3,657	0.600	3,657	0.600	-	-
Renewable Energy	610	0.100	610	0.100	610	0.100	-	-
Systems Benefits Charge	(207)	(0.034)	(207)	(0.034)	(207)	(0.034)	-	-
Competitive Transition Assessment	3,064	0.503	3,064	0.503	3,064	0.503	-	-
FMCC-Delivery	(9,503)	(1.559)	(9,503)	(1.559)	(9,503)	(1.559)	-	-
FMCC-Generation	(1,280)	(0.210)	(1,523.87)	(0.250)	(1,523.87)	(0.250)	(244)	(0.040)
Generation Services	69,726	11.439	87,598	14.371	87,598	14.371	17,872	2.932
	$ 119,460	19.598	$ 135,282	22.194	$ 137,088	22.490	$ 17,628	2.892

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 37 - Intermediate Time-of-Day General Service (Mfg)

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020 Units	Rate $	Revenue $(000)	Rate $	Revenue $(000)	Rate $	Revenue $(000)	Rate $	Revenue $(000)
Customer Charge	18,220	270.00	4,919	247.05	4,501	22.95	$418	270.00	4,919
Distribution Demand KW	4,473,729								
Distribution		8.69	38,877	7.95	35,566	0.74	$3,304	8.69	38,877
Electric System Improvements		2.22	9,932	2.22	9,932			2.22	9,932
P/T Demand	3,359,731								
Transmission		7.29	24,492	7.29	24,492			7.29	24,492
Competitive Transition Assessment		1.78	5,980	1.78	5,980			1.78	5,980
KW Credit	51,974	(0.20)	(10)	(0.20)	(10)			(0.20)	(10)
Energy Charge On-Peak mWh	341,061								
Revenue Decoupling Mechanism		0.00011	38	0.00011	38			0.00011	38
Transmission		0.04609	15,720	0.04609	15,720			0.04609	15,720
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	2,046	0.00600	2,046			0.00600	2,046
Renewable Energy		0.00100	341	0.00100	341			0.00100	341
Systems Benefits Charge		(0.00034)	(116)	(0.00034)	(116)			(0.00034)	(116)
FMCC-Delivery		(0.03474)	(11,848)	(0.03474)	(11,848)			(0.03474)	(11,848)
FMCC-Generation		(0.00210)	(716)	(0.00250)	(853)			(0.00250)	(853)
Generation Services		0.13584	46,330	0.16599	56,613			0.16599	56,613
Energy Charge Off-Peak mWh	837,956								
Revenue Decoupling Mechanism		0.00011	92	0.00011	92			0.00011	92
Transmission		0.01034	8,664	0.01034	8,664			0.01034	8,664
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	5,028	0.00600	5,028			0.00600	5,028
Renewable Energy		0.00100	838	0.00100	838			0.00100	838
Systems Benefits Charge		(0.00034)	(285)	(0.00034)	(285)			(0.00034)	(285)
FMCC-Delivery		(0.00779)	(6,528)	(0.00779)	(6,528)			(0.00779)	(6,528)
FMCC-Generation		(0.00210)	(1,760)	(0.00250)	(2,095)			(0.00250)	(2,095)
Generation Services		0.10584	88,689	0.13599	113,954			0.13599	113,954
GET Refund		-1.66%	(728)			-1.66%	(728)	-1.66%	(728)
			$ 229,995		**$ 262,070**		**$ 2,994**		**$ 265,071**
								% Change	15.3%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 43,058	3.652	$ 40,057	3.397	$ 43,058	3.652	$ -	-
Electric System Improvements	9,932	0.842	9,932	0.842	9,932	0.842	-	-
Revenue Decoupling Mechanism	130	0.011	130	0.011	130	0.011	-	-
Transmission	48,876	4.146	48,876	4.146	48,876	4.146	-	-
Conservation	-	0.000	-	0.000	-	0.000	-	-
Conservation Adjustment Mech.	7,074	0.600	7,074	0.600	7,074	0.600	-	-
Renewable Energy	1,179	0.100	1,179	0.100	1,179	0.100	-	-
Systems Benefits Charge	(401)	-0.034	(401)	-0.034	(401)	-0.034	-	-
Competitive Transition Assessment	5,980	0.507	5,980	0.507	5,980	0.507	-	-
FMCC-Delivery	(18,376)	-1.559	(18,376)	-1.559	(18,376)	-1.559	-	-
FMCC-Generation	(2,476)	(0.210)	(2,947.54)	(0.250)	(2,947.54)	(0.250)	(472)	(0.040)
Generation Services	135,019	11.452	170,566	14.467	170,566	14.467	35,547	3.015
	$ 229,995	19.507	$ 262,070	22.228	$ 265,071	22.482	$ 35,076	2.975

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 40 - Church and School

Price Block	Rate Year 2020 Units	Current Rate Rate $	Current Rate Rev $(000)	Proposed Rate $	Proposed Rev $(000)	GET Adjustment 8.5 % Rate $	GET Adjustment 8.5 % Rev $(000)	Proposed + GET Rate $	Proposed + GET Rev $(000)
Customer Charge	23,963	65.00	1,558	65.00	1,558			65.00	1,558
Energy Charge	100,656								
Distribution		0.04701	4,732	0.04170	4,197	0.00531	$535	0.04701	4,732
Electric System Improvements		0.01637	1,648	0.01637	$1,648			0.01637	$1,648
Revenue Decoupling Mechanism		0.00011	$11	0.00011	$11			0.00011	$11
Transmission		0.04286	$4,314	0.04286	$4,314			0.04286	$4,314
Conservation		0.00000	$0	0.00000	$0			-	$0
Conservation Adjustment Mech.		0.00600	$604	0.00600	$604			0.00600	$604
Renewable Energy		0.00100	$101	0.00100	$101			0.00100	$101
Systems Benefits Charge		(0.00038)	($38)	(0.00038)	($38)			(0.00038)	($38)
Competitive Transition Assessment		0.00505	$508	0.00505	$508			0.00505	$508
FMCC-Delivery		(0.01586)	($1,596)	(0.01586)	($1,596)			(0.01586)	($1,596)
FMCC-Generation		(0.00210)	(211.38)	(0.00250)	(251.64)			(0.00250)	(251.64)
Generation Services		0.11439	11,514	0.14371	14,465			0.14371	14,465
			$ 23,143		**$ 25,520**		**$ 535**		**$ 26,054**
								% Change	12.6%

Functional Category	Current Rate Revenue	Current Rate cents/kWh	Proposed Revenue	Proposed cents/kWh	Proposed + GET Revenue	Proposed + GET cents/kWh	Difference Revenue	Difference cents/kWh
Distribution	$ 6,289	6.248	$ 5,755	5.717	$ 6,289	6.248	$ -	-
Electric System Improvements	1,648	1.637	1,648	1.637	1,648	1.637	-	-
Revenue Decoupling Mechanism	11	0.011	11	0.011	11	0.011	-	-
Transmission	4,314	4.286	4,314	4.286	4,314	4.286	-	-
Conservation	0	0.000	0	0.000	0	0.000	-	-
Conservation Adjustment Mech.	604	0.600	604	0.600	604	0.600	-	-
Renewable Energy	101	0.100	101	0.100	101	0.100	-	-
Systems Benefits Charge	(38)	-0.038	(38)	-0.038	(38)	-0.038	-	-
Competitive Transition Assessment	508	0.505	508	0.505	508	0.505	-	-
FMCC-Delivery	(1,596)	-1.586	(1,596)	-1.586	(1,596)	-1.586	-	-
FMCC-Generation	(211.38)	(0.210)	(251.64)	(0.250)	(251.64)	(0.250)	(40)	(0.040)
Generation Services	11,514	11.439	14,465	14.371	14,465	14.371	2,951	2.932
	$ 23,143	22.992	**$ 25,520**	25.353	**$ 26,054**	25.884	$ 2,911	2.892

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 41 - Large Church and School

Price Block	Rate Year 2020 Units	Current Rate Rate $	Current Rate Rev $(000)	Proposed Rate $	Proposed Rev $(000)	GET Adjustment 8.5 % Rate $	GET Adjustment 8.5 % Rev $(000)	Proposed + GET Rate $	Proposed + GET Rev $(000)
Customer Charge	205	350.00	72	350.00	72			350.00	72
Demand GT 300 KW	6,470								
Distribution		8.10	52	8.10	52			8.10	52
Transmission		22.44	145	22.44	145			22.44	145
Energy Charge On-Peak kWh	4,373								
Distribution		0.04717	206	0.04247	186	0.00470	$21	0.04717	206
Electric System Improvements		0.01138	50	0.01138	50			0.01138	50
Revenue Decoupling Mechanism		0.00011	0	0.00011	0			0.00011	0
Transmission		0.06400	280	0.06400	280			0.06400	280
Conservation		0.00000	-	0.00000	-			-	-
Conservation Adjustment Mech.		0.00600	26	0.00600	26			0.00600	26
Renewable Energy		0.00100	4	0.00100	4			0.00100	4
Systems Benefits Charge		(0.00034)	(1)	(0.00034)	(1)			(0.00034)	(1)
Competitive Transition Assessment		0.00505	22	0.00505	22			0.00505	22
FMCC-Delivery		(0.03248)	(142)	(0.03248)	(142)			(0.03248)	(142)
FMCC-Generation		(0.00210)	(9)	(0.00250)	(11)			(0.00250)	(11)
Generation Services		0.13587	594	0.16514	722			0.16514	722
Energy Charge Off-Peak kWh	10,973								
Distribution		0.04717	518	0.04247	466	0.00470	$52	0.04717	518
Electric System Improvements		0.01138	125	0.01138	125			0.01138	125
Revenue Decoupling Mechanism		0.00011	1	0.00011	1			0.00011	1
Transmission		0.01419	156	0.01419	156			0.01419	156
Conservation		0.00000	-	0.00000	-			-	-
Conservation Adjustment Mech.		0.00600	66	0.00600	66			0.00600	66
Renewable Energy		0.00100	11	0.00100	11			0.00100	11
Systems Benefits Charge		(0.00034)	(4)	(0.00034)	(4)			(0.00034)	(4)
Competitive Transition Assessment		0.00505	55	0.00505	55			0.00505	55
FMCC-Delivery		(0.00720)	(79)	(0.00720)	(79)			(0.00720)	(79)
FMCC-Generation		(0.00210)	(23)	(0.00250)	(27)			(0.00250)	(27)
Generation Services		0.10587	1,162	0.13514	1,483			0.13514	1,483
			$3,288		**$3,658**		**$72**		**3,731**
								% Change	13.5%

Functional Category	Current Rate Revenue	Current Rate cents/kWh	Proposed Revenue	Proposed cents/kWh	Proposed + GET Revenue	Proposed + GET cents/kWh	Difference Revenue	Difference cents/kWh
Distribution	$ 848	5.526	$ 776	5.056	$ 848	5.526	$ -	-
Electric System Improvements	175	1.138	175	1.138	175	1.138	-	-
Revenue Decoupling Mechanism	2	0.011	2	0.011	2	0.011	-	-
Transmission	580.8	3.785	580.8	3.785	580.8	3.785	-	-
Conservation	0	0.000	0	0.000	0	0.000	-	-
Conservation Adjustment Mech.	92	0.600	92	0.600	92	0.600	-	-
Renewable Energy	15	0.100	15	0.100	15	0.100	-	-
Systems Benefits Charge	(5)	-0.034	(5)	-0.034	(5)	-0.034	-	-
Competitive Transition Assessment	77	0.505	77	0.505	77	0.505	-	-
FMCC-Delivery	(221)	-1.440	(221)	-1.440	(221)	-1.440	-	-
FMCC-Generation	(32)	(0.210)	(38)	(0.250)	(38)	(0.250)	(6)	(0.040)
Generation Services	1,756	11.442	2,205	14.369	2,205	14.369	449	2.927
	$ 3,288	21.423	$ 3,658	23.840	$ 3,731	24.310	$ 443	2.887

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 55 - Intermediate Time-of-Day General Service (Mfg)

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020 Units	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)
Customer Charge	3,724	350.00	1,303	350.00	1,303			350.00	1,303
Distribution Demand KW	2,843,495								
Distribution		6.65	18,909	6.05	17,203	0.60	$1,716	6.65	18,909
Electric System Improvements		1.65	4,692	1.65	4,692			1.65	4,692
P/T Demand	2,113,790								
Transmission		12.00	25,365	12.00	25,365			12.00	25,365
Competitive Transition Assessment		1.48	3,128	1.48	3,128			1.48	3,128
KW Credit	162,609	(0.20)	(33)	(0.20)	(33)			(0.20)	(33)
Energy Charge On-Peak mWh	182,337								
Revenue Decoupling Mechanism		0.00011	20	0.00011	20			0.00011	20
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	1,094	0.00600	1,094			0.00600	1,094
Renewable Energy		0.00100	182	0.00100	182			0.00100	182
Systems Benefits Charge		(0.00034)	(62)	(0.00034)	(62)			(0.00034)	(62)
FMCC-Delivery		(0.03407)	(6,212)	(0.03407)	(6,212)			(0.03407)	(6,212)
FMCC-Generation		(0.00210)	(383)	(0.00250)	(456)			(0.00250)	(456)
Generation Services		0.14089	25,689	0.18875	34,416			0.18875	34,416
Energy Charge Off-Peak mWh	439,076								
Revenue Decoupling Mechanism		0.00011	48	0.00011	48			0.00011	48
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	2,634	0.00600	2,634			0.00600	2,634
Renewable Energy		0.00100	439	0.00100	439			0.00100	439
Systems Benefits Charge		(0.00034)	(149)	(0.00034)	(149)			(0.00034)	(149)
FMCC-Delivery		(0.00773)	(3,394)	(0.00773)	(3,394)			(0.00773)	(3,394)
FMCC-Generation		(0.00210)	(922)	(0.00250)	(1,098)			(0.00250)	(1,098)
Generation Services		0.13313	58,454	0.18668	81,967			0.18668	81,967
GET Refund		-6.52%	(1,315)			-6.52%	(1,316)	-6.52%	(1,315)
			$ 129,490		**$ 161,090**		**$ 400**		**$ 161,480**
								% Change	24.7%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 18,865	3.036	$ 18,474	2.973	$ 18,865	3.036	$ -	-
Electric System Improvements	4,692	0.755	4,692	0.755	4,692	0.755	-	-
Revenue Decoupling Mechanism	68	0.011	68	0.011	68	0.011	-	-
Transmission	25,365	4.082	25,365	4.082	25,365	4.082	-	-
Conservation	0	-	0	-	0	-	-	-
Conservation Adjustment Mech.	3,728	0.600	3,728	0.600	3,728	0.600	-	-
Renewable Energy	621	0.100	621	0.100	621	0.100	-	-
Systems Benefits Charge	(211)	(0.034)	(211)	(0.034)	(211)	(0.034)	-	-
Competitive Transition Assessment	3,128	0.503	3,128	0.503	3,128	0.503	-	-
FMCC-Delivery	(9,606)	(1.546)	(9,606)	(1.546)	(9,606)	(1.546)	-	-
FMCC-Generation	(1,305)	(0.210)	(1,554)	(0.250)	(1,554)	(0.250)	(249)	(0.040)
Generation Services	84,144	13.541	116,383	18.729	116,383	18.729	32,239	5.188
	$ 129,490	20.838	$ 161,090	25.923	$ 161,480	25.986	$ 31,991	5.148

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 56 - Intermediate Time-of-Day General Service (Non-Mfg)

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020 Units	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)
Customer Charge	11,453	350.00	4,009	350.00	4,009			350.00	4,009
Distribution Demand KW	6,654,645								
Distribution		7.91	52,638	7.19	47,847	0.72	$4,814	7.91	52,638
Electric System Improvements		1.86	12,378	1.86	12,378			1.86	12,378
P/T Demand KW	4,960,742								
Transmission		14.93	74,064	14.93	74,064			14.93	74,064
Competitive Transition Assessment		1.85	9,177	1.85	9,177			1.85	9,177
KW Credit	171,428	(0.20)	(34)	(0.20)	(34)			(0.20)	(34)
Energy Charge On-Peak mWh	514,210								
Revenue Decoupling Mechanism		0.00011	57	0.00011	57			0.00011	57
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	3,085	0.00600	3,085			0.00600	3,085
Renewable Energy		0.00100	514	0.00100	514			0.00100	514
Systems Benefits Charge		(0.00034)	(175)	(0.00034)	(175)			(0.00034)	(175)
FMCC-Delivery		(0.03468)	(17,833)	(0.03468)	(17,833)			(0.03468)	(17,833)
FMCC-Generation		(0.00210)	(1,080)	(0.00250)	(1,286)			(0.00250)	(1,286)
Generation Services		0.14089	72,447	0.18875	97,057			0.18875	97,057
Energy Charge Off-Peak mWh	1,298,210								
Revenue Decoupling Mechanism		0.00011	143	0.00011	143			0.00011	143
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	7,789	0.00600	7,789			0.00600	7,789
Renewable Energy		0.00100	1,298	0.00100	1,298			0.00100	1,298
Systems Benefits Charge		(0.00034)	(441)	(0.00034)	(441)			(0.00034)	(441)
FMCC-Delivery		(0.00767)	(9,957)	(0.00767)	(9,957)			(0.00767)	(9,957)
FMCC-Generation		(0.00210)	(2,726)	(0.00250)	(3,246)			(0.00250)	(3,246)
Generation Services		0.13313	172,831	0.18668	242,350			0.18668	242,350
GET Refund		-0.11%	(64)			-0.11%	(64)	-0.11%	(64)
			$ 378,119		**$ 466,796**		**$ 4,750**		**$ 471,523**
								% Change	24.7%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 56,549	3.120	$ 51,821	2.859	$ 56,549	3.120	$ -	-
Electric System Improvements	12,378	0.683	12,378	0.683	12,378	0.683	-	-
Revenue Decoupling Mechanism	199	0.011	199	0.011	199	0.011	-	-
Transmission	74,064	4.086	74,064	4.086	74,064	4.086	-	-
Conservation	-	-	-	-	-	-	-	-
Conservation Adjustment Mech.	10,875	0.600	10,875	0.600	10,875	0.600	-	-
Renewable Energy	1,812	0.100	1,812	0.100	1,812	0.100	-	-
Systems Benefits Charge	(616)	(0.034)	(616)	(0.034)	(616)	(0.034)	-	-
Competitive Transition Assessment	9,177	0.506	9,177	0.506	9,177	0.506	-	-
FMCC-Delivery	(27,790)	(1.533)	(27,790)	(1.533)	(27,790)	(1.533)	-	-
FMCC-Generation	(3,806)	(0.210)	(4,531)	(0.250)	(4,531)	(0.250)	(725)	(0.040)
Generation Services	245,278	13.533	339,407	18.727	339,407	18.727	94,129	5.194
	$ 378,119	20.863	$ 466,796	25.755	$ 471,523	26.016	$ 93,404	5.154

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 57 - Large Time-of-Day General Service (Mfg)

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020 Units	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)
Customer Charge									
Months LT 2000 KW	858	1,100.00	944	1,100.00	944			1,100.00	944
Months 2000 - 5000 KW	300	2,200.00	660	2,200.00	660			2,200.00	660
Months GT 5000 KW	144	4,200.00	605	4,200.00	605			4,200.00	605
Distribution Demand kVA	3,242,747								
Distribution		5.45	17,673	4.93	15,987	0.52	$1,675	5.45	17,673
Electric System Improvements		1.51	4,897	1.51	4,897			1.51	4,897
P/T Demand kVA	2,575,362								
Transmission		13.13	33,815	13.13	33,815			13.13	33,815
Competitive Transition Assessment		1.65	4,249	1.65	4,249			1.65	4,249
KW Credit									
LT 1000 KW	440,913	(0.20)	(88)	(0.20)	(88)			(0.20)	(88)
GT 1000 KW	760,685	(0.10)	(76)	(0.10)	(76)			(0.10)	(76)
Energy Charge On-Peak mWh	230,574								
Revenue Decoupling Mechanism		0.00011	25	0.00011	25			0.00011	25
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	1,383	0.00600	1,383			0.00600	1,383
Renewable Energy		0.00100	231	0.00100	231			0.00100	231
Systems Benefits Charge		(0.00034)	(78)	(0.00034)	(78)			(0.00034)	(78)
FMCC-Delivery		(0.03522)	(8,121)	(0.03522)	(8,121)			(0.03522)	(8,121)
FMCC-Generation		(0.00210)	(484)	(0.00250)	(576)			(0.00250)	(576)
Generation Services		0.14089	32,486	0.18875	43,521			0.18875	43,521
Energy Charge Off-Peak mWh	609,457								
Revenue Decoupling Mechanism		0.00011	67	0.00011	67			0.00011	67
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	3,657	0.00600	3,657			0.00600	3,657
Renewable Energy		0.00100	609	0.00100	609			0.00100	609
Systems Benefits Charge		(0.00034)	(207)	(0.00034)	(207)			(0.00034)	(207)
FMCC-Delivery		(0.00759)	(4,626)	(0.00759)	(4,626)			(0.00759)	(4,626)
FMCC-Generation		(0.00210)	(1,280)	(0.00250)	(1,524)			(0.00250)	(1,524)
Generation Services		0.13313	81,137	0.18668	113,773			0.18668	113,773
GET Refund		-7.23%	(1,426)	-7.23%		-7.23%	(1,425)	-7.23%	(1,426)
			$ 166,051		**$ 209,126**		**$ 250**		**$ 209,386**
								% Change	26.1%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 18,291	2.177	$ 18,031	2.146	$ 18,291	2.177	$ -	-
Electric System Improvements	4,897	0.583	4,897	0.583	4,897	0.583	-	-
Revenue Decoupling Mechanism	92	0.011	92	0.011	92	0.011	-	-
Transmission	33,815	4.025	33,815	4.025	33,815	4.025	-	-
Conservation	-	-	-	-	-	-	-	-
Conservation Adjustment Mech.	5,040	0.600	5,040	0.600	5,040	0.600	-	-
Renewable Energy	840	0.100	840	0.100	840	0.100	-	-
Systems Benefits Charge	(286)	(0.034)	(286)	(0.034)	(286)	(0.034)	-	-
Competitive Transition Assessment	4,249	0.506	4,249	0.506	4,249	0.506	-	-
FMCC-Delivery	(12,747)	(1.517)	(12,747)	(1.517)	(12,747)	(1.517)	-	-
FMCC-Generation	(1,764)	(0.210)	(2,100)	(0.250)	(2,100)	(0.250)	(336)	(0.040)
Generation Services	113,623	13.526	157,294	18.725	157,294	18.725	43,672	5.199
	$ 166,051	19.767	$ 209,126	24.895	$ 209,386	24.926	$ 43,336	5.159

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 58 - Large Time-of-Day General Service (Non-Mfg)

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020 Units	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)
Customer Charge									
Months LT 2000 KW	1,391	1,100.00	1,530	1,100.00	1,530			1,100.00	1,530
Months 2000 - 5000 KW	624	2,200.00	1,373	2,200.00	1,373			2,200.00	1,373
Months GT 5000 KW	156	4,200.00	655	4,200.00	655			4,200.00	655
Distribution Demand kVA	4,776,423								
Distribution		7.53	35,966	6.83	32,623	0.70	$3,347	7.53	35,966
Electric System Improvements		1.91	9,123	1.91	9,123			1.91	9,123
P/T Demand kVA	3,894,184								
Transmission		17.04	66,357	17.04	66,357			17.04	66,357
Competitive Transition Assessment		2.19	8,528	2.19	8,528			2.19	8,528
KW Credit									
LT 1000 KW	430,488	(0.20)	(86)	(0.20)	(86)			(0.20)	(86)
GT 1000 KW	612,642	(0.10)	(61)	(0.10)	(61)			(0.10)	(61)
Energy Charge On-Peak mWh	459,824								
Revenue Decoupling Mechanism		0.00011	51	0.00011	51			0.00011	51
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	2,759	0.00600	2,759			0.00600	2,759
Renewable Energy		0.00100	460	0.00100	460			0.00100	460
Systems Benefits Charge		(0.00034)	(156)	(0.00034)	(156)			(0.00034)	(156)
FMCC-Delivery		(0.03455)	(15,887)	(0.03455)	(15,887)			(0.03455)	(15,887)
FMCC-Generation		(0.00210)	(966)	(0.00250)	(1,150)			(0.00250)	(1,150)
Generation Services		0.14089	64,785	0.18875	86,792			0.18875	86,792
Energy Charge Off-Peak mWh	1,228,207								
Revenue Decoupling Mechanism		0.00011	135	0.00011	135			0.00011	135
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	7,369	0.00600	7,369			0.00600	7,369
Renewable Energy		0.00100	1,228	0.00100	1,228			0.00100	1,228
Systems Benefits Charge		(0.00034)	(418)	(0.00034)	(418)			(0.00034)	(418)
FMCC-Delivery		(0.00739)	(9,076)	(0.00739)	(9,076)			(0.00739)	(9,076)
FMCC-Generation		(0.00210)	(2,579)	(0.00250)	(3,071)			(0.00250)	(3,071)
Generation Services		0.13313	163,511	0.18668	229,282			0.18668	229,282
GET Refund		-0.17%	(66)			-0.17%	(66)	-0.17%	(66)
			$ 334,535		**$ 418,360**		**$ 3,282**		**$ 421,638**
								% Change	26.0%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 39,312	2.329	$ 36,034	2.135	$ 39,312	2.329	$ -	-
Electric System Improvements	9,123	0.540	9,123	0.540	9,123	0.540	-	-
Revenue Decoupling Mechanism	186	0.011	186	0.011	186	0.011	-	-
Transmission	66,357	3.931	66,357	3.931	66,357	3.931	-	-
Conservation	-	-	-	-	-	-	-	-
Conservation Adjustment Mech.	10,128	0.600	10,128	0.600	10,128	0.600	-	-
Renewable Energy	1,688	0.100	1,688	0.100	1,688	0.100	-	-
Systems Benefits Charge	(574)	(0.034)	(574)	(0.034)	(574)	(0.034)	-	-
Competitive Transition Assessment	8,528	0.505	8,528	0.505	8,528	0.505	-	-
FMCC-Delivery	(24,963)	(1.479)	(24,963)	(1.479)	(24,963)	(1.479)	-	-
FMCC-Generation	(3,545)	(0.210)	(4,220)	(0.250)	(4,220)	(0.250)	(675)	(0.040)
Generation Services	228,296	13.524	316,073	18.724	316,073	18.724	87,778	5.200
	$ 334,535	19.818	$ 418,360	24.784	$ 421,638	24.978	$ 87,102	5.160

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 115 - Unmetered Service

Price Block	Rate Year 2020 Units	Current Rate Rate $	Current Rate Rev $(000)	Proposed Rate $	Proposed Rev $(000)	Dist GET Adjustment 8.5 % Rate $	Dist GET Adjustment 8.5 % Rev $(000)	Proposed + GET Rate $	Proposed + GET Rev $(000)
Minimum Bills	29,186	6.60	193	6.60	193			6.60	193
Demand Charge KW	79,936	11.86	948	11.86	948			11.86	948
Energy Charge MWh	54,172	0.19615	10,626	0.22049	11,944	$0.00498	$270	0.22547	12,214
Electric System Improvements	54,172	0.01050	569	0.01050	569			0.01050	569
FMCC-Delivery	54,172	(0.01207)	(654)	(0.01207)	(654)			(0.01207)	(654)
FMCC-Generation	54,172	(0.00210)	(114)	(0.00250)	(135)			(0.00250)	(135)
			$ 11,568		**$ 12,865**		**$ 270**		**$ 13,134**
								% Change	13.5%

Functional Category	Current Rate Revenue	Current Rate cents/kWh	Proposed Revenue	Proposed cents/kWh	Proposed + GET Revenue	Proposed + GET cents/kWh	Difference Revenue	Difference cents/kWh
Distribution	$ 3,175	5.861	$ 2,905	5.363	$ 3,175	5.861	$ -	-
Electric System Improvements	569	1.050	569	1.050	569	1.050	-	-
Revenue Decoupling Mechanism	6	0.011	6	0.011	6	0.011	-	-
Transmission	1,757	3.243	1,757	3.243	1,757	3.243	-	-
Conservation	-	-	-	-	-	-	-	-
Conservation Adjustment Mech.	325	0.600	325	0.600	325	0.600	-	-
Renewable Energy	54	0.100	54	0.100	54	0.100	-	-
Systems Benefits Charge	(21)	(0.038)	(21)	(0.038)	(21)	(0.038)	-	-
Competitive Transition Assessment	274	0.505	274	0.505	274	0.505	-	-
FMCC-Delivery	(654)	(1.207)	(654)	(1.207)	(654)	(1.207)	-	-
FMCC-Generation	(114)	(0.210)	(135)	(0.250)	(135)	(0.250)	(22)	(0.040)
Generation Services	6,197	11.439	7,785	14.371	7,785	14.371	1,588	2.932
	$ 11,568	21.354	$ 12,865	23.748	$ 13,134	24.246	$ 1,567	2.892

Rate 116 - Full Service Streetlighting

			Rate Year 2020 Fixtures					Current Distribution		D Rate	Proposed Bundled Rate			GET	Proposed plus GET			Proposed Unbundled Dist Rate						
			Dusk to-Dawn	Mid Night	Total	Connected Demand	Annual KWh	Monthly Rate	Annual Revenue	Increase 0.0%	Monthly Rate	Annual Revenue	% Chg	Adj. 0.0%	Monthly Rate	Annual Revenue	% Chg	Customer $0.35	Demand $0.01062	O&M $2.32	Equip ment	Monthly Rate	Annual Revenue	% Chg
1	**High Pressure Sodium**																							
2	59	4,000	5,423	1	5,424	320.0	1,314,664	$8.31	$541,064	$0.00	$8.31	$541,064	0.0%	-	$8.31	$541,064	0.0%	$0.35	$0.63	$2.32	$5.02	$8.31	$541,064	0.0%
3	84	6,300	43,336	5	43,341	3,640.6	14,956,173	$8.77	$4,562,458	$0.00	$8.77	$4,562,458	0.0%	-	$8.77	$4,562,458	0.0%	$0.35	$0.89	$2.32	$5.21	$8.77	$4,562,462	0.0%
4	84	6,300 PDL Cat A	-		-	-	0	$33.07	$0	$0.00	$33.07	$0	0.0%	-	$33.07	$0	0.0%	$0.35	$0.89	$2.32	$29.51	$33.07	$0	0.0%
5	84	6,300 PDL Cat B	-		-	-	0	$38.18	$0	$0.00	$38.18	$0	0.0%	-	$38.18	$0	0.0%	$0.35	$0.89	$2.32	$34.62	$38.18	$0	0.0%
6	84	6,300 PDL Cat C	-		-	-	0	$43.02	$0	$0.00	$43.02	$0	0.0%	-	$43.02	$0	0.0%	$0.35	$0.89	$2.32	$39.46	$43.02	$0	0.0%
7	84	6,300 PDL Cat D	-		-	-	0	$53.05	$0	$0.00	$53.05	$0	0.0%	-	$53.05	$0	0.0%	$0.35	$0.89	$2.32	$49.49	$53.05	$0	0.0%
8	118	9,500	24,430	6	24,436	2,883.4	11,845,213	$9.04	$2,651,249	$0.00	$9.04	$2,651,249	0.0%	-	$9.04	$2,651,249	0.0%	$0.35	$1.25	$2.32	$5.12	$9.04	$2,651,251	0.0%
9	118	9,500 PDL Cat A	8		8	0.9	3,878	$33.43	$3,210	$0.00	$33.43	$3,210	0.0%	-	$33.43	$3,210	0.0%	$0.35	$1.25	$2.32	$29.51	$33.43	$3,210	0.0%
10	118	9,500 PDL Cat B	49		49	5.8	23,755	$38.54	$22,663	$0.00	$38.54	$22,663	0.0%	-	$38.54	$22,663	0.0%	$0.35	$1.25	$2.32	$34.62	$38.54	$22,663	0.0%
11	118	9,500 PDL Cat C	-		-	-	0	$43.38	$0	$0.00	$43.38	$0	0.0%	-	$43.38	$0	0.0%	$0.35	$1.25	$2.32	$39.46	$43.38	$0	0.0%
12	118	9,500 PDL Cat D	-		-	-	0	$53.41	$0	$0.00	$53.41	$0	0.0%	-	$53.41	$0	0.0%	$0.35	$1.25	$2.32	$49.49	$53.41	$0	0.0%
13	190	13,000	3		3	0.6	2,342	$10.12	$364	$0.00	$10.12	$364	0.0%	-	$10.12	$364	0.0%	$0.35	$2.02	$2.32	$5.44	$10.12	$364	0.0%
14	172	16,000	14,005	4	14,009	2,409.5	9,898,839	$9.93	$1,669,584	$0.00	$9.93	$1,669,584	0.0%	-	$9.93	$1,669,584	0.0%	$0.35	$1.83	$2.32	$5.44	$9.93	$1,669,586	0.0%
15	172	16,000 PDL Cat A	49		49	8.4	34,628	$34.01	$19,997	$0.00	$34.01	$19,997	0.0%	-	$34.01	$19,997	0.0%	$0.35	$1.83	$2.32	$29.51	$34.01	$19,996	0.0%
16	172	16,000 PDL Cat B	-		-	-	0	$39.12	$0	$0.00	$39.12	$0	0.0%	-	$39.12	$0	0.0%	$0.35	$1.83	$2.32	$34.62	$39.12	$0	0.0%
17	172	16,000 PDL Cat C	-		-	-	0	$43.95	$0	$0.00	$43.95	$0	0.0%	-	$43.95	$0	0.0%	$0.35	$1.83	$2.32	$39.46	$43.95	$0	0.0%
18	172	16,000 PDL Cat D	15		15	2.6	10,601	$53.98	$9,717	$0.00	$53.98	$9,717	0.0%	-	$53.98	$9,717	0.0%	$0.35	$1.83	$2.32	$49.49	$53.98	$9,717	0.0%
19	311	27,500	13,592	18	13,610	4,232.7	17,378,746	$11.64	$1,901,467	$0.00	$11.64	$1,901,467	0.0%	-	$11.64	$1,901,467	0.0%	$0.35	$3.30	$2.32	$5.67	$11.64	$1,901,469	0.0%
20	311	27,500 PDL Cat A	-		-	-	0	$35.48	$0	$0.00	$35.48	$0	0.0%	-	$35.48	$0	0.0%	$0.35	$3.30	$2.32	$29.51	$35.48	$0	0.0%
21	311	27,500 PDL Cat B	-		-	-	0	$40.59	$0	$0.00	$40.59	$0	0.0%	-	$40.59	$0	0.0%	$0.35	$3.30	$2.32	$34.62	$40.59	$0	0.0%
22	311	27,500 PDL Cat C	-		-	-	0	$45.43	$0	$0.00	$45.43	$0	0.0%	-	$45.43	$0	0.0%	$0.35	$3.30	$2.32	$39.46	$45.43	$0	0.0%
23	311	27,500 PDL Cat D	-		-	-	0	$55.46	$0	$0.00	$55.46	$0	0.0%	-	$55.46	$0	0.0%	$0.35	$3.30	$2.32	$49.49	$55.46	$0	0.0%
24	472	50,000	6,336	19	6,355	2,999.6	12,306,393	$14.32	$1,092,260	$0.00	$14.32	$1,092,260	0.0%	-	$14.32	$1,092,260	0.0%	$0.35	$5.01	$2.32	$6.64	$14.32	$1,092,260	0.0%
25	1103	140,000	832	4	836	922.1	3,780,028	$25.33	$254,160	$0.00	$25.33	$254,160	0.0%	-	$25.33	$254,160	0.0%	$0.35	$11.71	$2.32	$10.95	$25.33	$254,160	0.0%
26	**Metal Halide**																							
27	72	3,450	12		12	0.9	3,550	$8.94	$1,288	$0.00	$8.94	$1,288	0.0%	-	$8.94	$1,288	0.0%	$0.35	$0.76	$2.32	$5.51	$8.94	$1,288	0.0%
28	89	5,200	378		378	33.6	138,235	$9.15	$41,516	$0.00	$9.15	$41,516	0.0%	-	$9.15	$41,516	0.0%	$0.35	$0.95	$2.32	$5.54	$9.15	$41,516	0.0%
29	89	5,200 PDL Cat A	-		-	-	0	$34.28	$0	$0.00	$34.28	$0	0.0%	-	$34.28	$0	0.0%	$0.35	$0.95	$2.32	$30.66	$34.28	$0	0.0%
30	89	5,200 PDL Cat B	5		5	0.4	1,829	$39.26	$2,356	$0.00	$39.26	$2,356	0.0%	-	$39.26	$2,356	0.0%	$0.35	$0.95	$2.32	$35.64	$39.26	$2,355	0.0%
31	89	5,200 PDL Cat C	11		11	1.0	4,023	$44.23	$5,839	$0.00	$44.23	$5,839	0.0%	-	$44.23	$5,839	0.0%	$0.35	$0.95	$2.32	$40.62	$44.23	$5,839	0.0%
32	89	5,200 PDL Cat D	-		-	-	0	$54.09	$0	$0.00	$54.09	$0	0.0%	-	$54.09	$0	0.0%	$0.35	$0.95	$2.32	$50.48	$54.09	$0	0.0%
33	119	8,500	1,212	81	1,293	153.9	613,639	$9.47	$146,952	$0.00	$9.47	$146,952	0.0%	-	$9.47	$146,952	0.0%	$0.35	$1.26	$2.32	$5.54	$9.47	$146,952	0.0%
34	119	8,500 PDL Cat A	687		687	81.8	335,874	$34.60	$285,219	$0.00	$34.60	$285,219	0.0%	-	$34.60	$285,219	0.0%	$0.35	$1.26	$2.32	$30.66	$34.60	$285,213	0.0%
35	119	8,500 PDL Cat B	65		65	7.7	31,779	$39.58	$30,870	$0.00	$39.58	$30,870	0.0%	-	$39.58	$30,870	0.0%	$0.35	$1.26	$2.32	$35.64	$39.58	$30,869	0.0%
36	119	8,500 PDL Cat C	178		178	21.2	87,024	$44.55	$95,164	$0.00	$44.55	$95,164	0.0%	-	$44.55	$95,164	0.0%	$0.35	$1.26	$2.32	$40.62	$44.55	$95,162	0.0%
37	119	8,500 PDL Cat D	3		3	0.4	1,467	$54.41	$1,959	$0.00	$54.41	$1,959	0.0%	-	$54.41	$1,959	0.0%	$0.35	$1.26	$2.32	$50.48	$54.41	$1,959	0.0%
38	188	12,900	-		-	-	0	$10.37	$0	$0.00	$10.37	$0	0.0%	-	$10.37	$0	0.0%	$0.35	$2.00	$2.32	$5.70	$10.37	$0	0.0%
38	207	14,400	184		184	38.1	156,492	$10.57	$23,336	$0.00	$10.57	$23,336	0.0%	-	$10.57	$23,336	0.0%	$0.35	$2.20	$2.32	$5.70	$10.57	$23,336	0.0%
39	207	14,400 PDL Cat A	19		19	3.9	16,160	$35.53	$8,101	$0.00	$35.53	$8,101	0.0%	-	$35.53	$8,101	0.0%	$0.35	$2.20	$2.32	$30.66	$35.53	$8,101	0.0%
40	207	14,400 PDL Cat B	8		8	1.7	6,804	$40.51	$3,889	$0.00	$40.51	$3,889	0.0%	-	$40.51	$3,889	0.0%	$0.35	$2.20	$2.32	$35.64	$40.51	$3,889	0.0%
41	207	14,400 PDL Cat C	-		-	-	0	$45.49	$0	$0.00	$45.49	$0	0.0%	-	$45.49	$0	0.0%	$0.35	$2.20	$2.32	$40.62	$45.49	$0	0.0%
42	207	14,400 PDL Cat D	19		19	3.9	16,160	$55.34	$12,619	$0.00	$55.34	$12,619	0.0%	-	$55.34	$12,619	0.0%	$0.35	$2.20	$2.32	$50.48	$55.34	$12,618	0.0%
43	289	22,000	423	10	433	125.1	508,593	$10.98	$57,051	$0.00	$10.98	$57,051	0.0%	-	$10.98	$57,051	0.0%	$0.35	$3.07	$2.32	$5.24	$10.98	$57,051	0.0%
44	289	22,000 PDL Cat A	24		24	6.9	28,498	$36.40	$10,484	$0.00	$36.40	$10,484	0.0%	-	$36.40	$10,484	0.0%	$0.35	$3.07	$2.32	$30.66	$36.40	$10,484	0.0%
45	289	22,000 PDL Cat B	-		-	-	0	$41.38	$0	$0.00	$41.38	$0	0.0%	-	$41.38	$0	0.0%	$0.35	$3.07	$2.32	$35.64	$41.38	$0	0.0%
46	289	22,000 PDL Cat C	1		1	0.3	1,187	$46.36	$556	$0.00	$46.36	$556	0.0%	-	$46.36	$556	0.0%	$0.35	$3.07	$2.32	$40.62	$46.36	$556	0.0%
47	289	22,000 PDL Cat D	-		-	-	0	$56.22	$0	$0.00	$56.22	$0	0.0%	-	$56.22	$0	0.0%	$0.35	$3.07	$2.32	$50.48	$56.21	$0	0.0%
48	451	36,000	719	2	721	325.2	1,334,209	$14.42	$124,732	$0.00	$14.42	$124,732	0.0%	-	$14.42	$124,732	0.0%	$0.35	$4.79	$2.32	$6.96	$14.42	$124,733	0.0%
49	1080	110,000	384	3	387	418.0	1,710,974	$25.44	$118,135	$0.00	$25.44	$118,135	0.0%	-	$25.44	$118,135	0.0%	$0.35	$11.47	$2.32	$11.30	$25.44	$118,135	0.0%
50	**Light Emitting Diode**																							
51	28	2,500	135		135	3.8	15,525	$7.40	$11,985	$0.00	$7.40	$11,985	0.0%	-	$7.40	$11,985	0.0%	$0.35	$0.30	$0.23	$6.52	$7.40	$11,985	0.0%
52	36	4,100	816		816	29.4	120,686	$7.38	$72,276	$0.00	$7.38	$72,276	0.0%	-	$7.38	$72,276	0.0%	$0.35	$0.38	$0.23	$6.42	$7.38	$72,276	0.0%
53	51	4,800	708		708	36.1	148,326	$7.54	$64,063	$0.00	$7.54	$64,063	0.0%	-	$7.54	$64,063	0.0%	$0.35	$0.54	$0.23	$6.42	$7.54	$64,063	0.0%
54	51	4,234 PDL	-		-			$33.86										$0.35	$0.54	$0.23	$32.74	$33.86	$0	
55	92	8,500	124		124	11.4	46,872	$8.56	$12,735	$0.00	$8.56	$12,735	0.0%	-	$8.56	$12,735	0.0%	$0.35	$0.98	$0.23	$7.00	$8.56	$12,735	0.0%
56	119	14,579 Floodliight	-		-	-	0	$10.95										$0.35	$1.26	$0.23	$9.10	$10.95	$0	
57	142	13,300	223		223	31.7	130,098	$9.71	$25,990	$0.00	$9.71	$25,990	0.0%	-	$9.71	$25,990	0.0%	$0.35	$1.51	$0.23	$7.62	$9.71	$25,990	0.0%
58	199	23,067 Floodliight	-		-	-	0	$12.61										$0.35	$2.11	$0.23	$9.91	$12.61	$0	
59	220	24,500	76		76	16.7	68,696	$12.07	$11,011	$0.00	$12.07	$11,011	0.0%	-	$12.07	$11,011	0.0%	$0.35	$2.34	$0.23	$9.16	$12.07	$11,011	0.0%
60	391	48,004 Floodlight	-		-	-	0	$18.18										$0.35	$4.15	$0.23	$13.45	$18.18	$0	
61		**Total Fixtures**	114,492	153	114,645																			
62	Adders: UG (<5-1-80)		2,887					$6.65	$230,443	$0.00	$6.65	$230,443	0.0%	-	$6.65	$230,443	0.0%				$6.65	$6.65	$230,444	0.0%
63	Flood																							
64	Standard Decorative		4,903					$2.27	$133,460	$0.00	$2.27	$133,460	0.0%	-	$2.27	$133,460	0.0%				$2.27	$2.27	$133,460	0.0%
65	UG (>5-1-80)		34					$12.72	$5,190	$0.00	$12.72	$5,190	0.0%	-	$12.72	$5,190	0.0%				$12.72	$12.72	$5,190	0.0%
66	LED Standard Decorative							$3.28													$3.28	$3.28	$0	
67	Ornamental poles (5-1-77)		676					($2.32)	($18,845)	$0.00	($2.32)	($18,845)	0.0%	-	($2.32)	($18,845)	0.0%				($2.32)	($2.32)	($18,845)	0.0%
68	OH poles private property		1,180					$2.93	$41,484	$0.00	$2.93	$41,484	0.0%	-	$2.93	$41,484	0.0%				$2.93	$2.93	$41,484	0.0%
69	Customized Decorative Fixture		114					$4.17	$5,699	$0.00	$4.17	$5,699	0.0%	-	$4.17	$5,699	0.0%				$4.17	$4.17	$5,699	0.0%
70	Light Glare Shield		5					$3.32	$199	$0.00	$3.32	$199	0.0%	-	$3.32	$199	0.0%				$3.32	$3.32	$199	0.0%
71	Vandal Shield		42					$4.74	$2,389	$0.00	$4.74	$2,389	0.0%	-	$4.74	$2,389	0.0%				$4.74	$4.74	$2,389	0.0%
72	**ATTACHMENT 3**																							
73	Overhead/underground - Co kWh & relamping																							
74	**High Pressure Sodium**																							
75	Wattage	Lumen	Fixtures																					
76	84	6300	1					$7.53	$90	$0.00	$7.53	$ 90	0.0%	-	$7.53	$90	0.0%			$2.32	$5.21	$7.53	$90	0.0%
77	118	9,500	26					$7.43	$2,319	$0.00	$7.43	$ 2,319	0.0%	-	$7.43	$2,319	0.0%			$2.32	$5.12	$7.43	$2,319	0.0%
78	190	13,000	-					$7.75	$0	$0.00	$7.75	$ -	0.0%	-	$7.75	$0	0.0%			$2.32	$5.44	$7.75	$0	0.0%
79	172	16,000	18					$7.75	$1,674	$0.00	$7.75	$ 1,674	0.0%	-	$7.75	$1,674	0.0%			$2.32	$5.44	$7.75	$1,674	0.0%
80	311	27,500	48					$7.99	$4,600	$0.00	$7.99	$ 4,600	0.0%	-	$7.99	$4,600	0.0%			$2.32	$5.67	$7.99	$4,600	0.0%
81	472	50,000	20					$8.96	$2,150	$0.00	$8.96	$ 2,150	0.0%	-	$8.96	$2,150	0.0%			$2.32	$6.64	$8.96	$2,150	0.0%
82	1103	140,000	2					$13.27	$318	$0.00	$13.27	$ 318	0.0%	-	$13.27	$318	0.0%			$2.32	$10.95	$13.27	$318	0.0%
83	**Metal Halide**																							
84	Wattage	Lumen																						
85	289	22,000	1					$7.56	$91	$0.00	$7.56	$ 91	0.0%	-	$7.56	$91	0.0%			$2.32	$5.24	$7.56	$91	0.0%
86	1080	110,000	3					$13.62	$490	$0.00	$13.62	$ 490	0.0%	-	$13.62	$490	0.0%			$2.32	$11.30	$13.62	$490	0.0%
87		**Total Full Service**	114,492	153	114,645	18,779	77,081,956		$14,308,072			$14,308,072	0.0%			$14,308,072	0.0%						$14,308,072	0.0%

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 117 - Partial Service Streetlighting

Type/size		Rate Year 2020 Units			Connected	Annual	Current Dist Only Monthly	Current Dist Only Annual	D Rate	Rate Adjusted Bundled Rate Monthly	Rate Adjusted Bundled Rate Annual		GET	Proposed plus GET Monthly	Proposed plus GET Annual		Proposed Unbundled Distribution Rate Customer	Demand	Monthly	Annual	
		Dusk-to-Dawn	Midnight	Total	Demand	kWh	Rate	Revenue	Adjustment -	Rate	Revenue	% Change	Adj. 0.0%	Rate	Revenue	% Chg	$0.35	$0.01062	Rate	Revenue	% Change
Incandescent																					
Wattage	Lumen																				
59	600	6		6	0.4	1,469	0.98	$ 71	$0.00	$ 0.98	$ 71	0.00%	-	$0.98	$ 71	0.0%	$0.35	$0.63	$0.98	$ 71	0.0%
104	1000	26		26	2.7	11,222	1.46	$ 455	$0.00	$ 1.46	$ 455	0.00%	-	$1.46	$ 455	0.0%	$0.35	$1.10	$1.46	$ 455	0.0%
203	2500	10		10	2.0	8,425	2.51	$ 301	$0.00	$ 2.51	$ 301	0.00%	-	$2.51	$ 301	0.0%	$0.35	$2.16	$2.51	$ 301	0.0%
328	4000	3		3	1.0	4,084	3.84	$ 138	$0.00	$ 3.84	$ 138	0.00%	-	$3.84	$ 138	0.0%	$0.35	$3.48	$3.84	$ 138	0.0%
449	6000	0		0	-	-	5.12	$ -	$0.00	$ 5.12	$ -	0.00%	-	$5.12	$ -	0.0%	$0.35	$4.77	$5.12	$ -	0.0%
691	10000	0		0	-	-	7.69	$ -	$0.00	$ 7.69	$ -	0.00%	-	$7.69	$ -	0.0%	$0.35	$7.34	$7.69	$ -	0.0%
Mercury Vapor																					
118	4000	1,620		1,620	191.2	793,314	1.61	$ 31,247	$0.00	$ 1.61	$ 31,247	0.00%	-	$1.61	$ 31,247	0.0%	$0.35	$1.25	$1.61	$ 31,247	0.0%
206	8000	112		112	23.1	95,749	2.54	$ 3,416	$0.00	$ 2.54	$ 3,416	0.00%	-	$2.54	$ 3,416	0.0%	$0.35	$2.19	$2.54	$ 3,416	0.0%
287	12500	42		42	12.1	50,026	3.40	$ 1,715	$0.00	$ 3.40	$ 1,715	0.00%	-	$3.40	$ 1,715	0.0%	$0.35	$3.05	$3.40	$ 1,715	0.0%
455	22500	64		64	29.1	120,851	5.19	$ 3,983	$0.00	$ 5.19	$ 3,983	0.00%	-	$5.19	$ 3,983	0.0%	$0.35	$4.83	$5.19	$ 3,983	0.0%
1,103	60000	0		0	-	-	12.07	$ -	$0.00	$ 12.07	$ -	0.00%	-	$12.07	$ -	0.0%	$0.35	$11.71	$12.07	$ -	0.0%
High Pressure Sodium																					
59	4000	5,057	9	5,066	298.9	1,239,633	0.98	$ 59,630	$0.00	$ 0.98	$ 59,630	0.00%	-	$0.98	$ 59,630	0.0%	$0.35	$0.63	$0.98	$ 59,630	0.0%
84	6300	25,208	137	25,345	2,129.0	8,812,936	1.25	$ 379,066	$0.00	$ 1.25	$ 379,066	0.00%	-	$1.25	$ 379,066	0.0%	$0.35	$0.89	$1.25	$ 379,066	0.0%
118	9500	9,328	27	9,355	1,103.9	4,574,963	1.61	$ 180,444	$0.00	$ 1.61	$ 180,444	0.00%	-	$1.61	$ 180,444	0.0%	$0.35	$1.25	$1.61	$ 180,444	0.0%
172	16000	2,311	3	2,314	398.0	1,650,732	2.18	$ 60,556	$0.00	$ 2.18	$ 60,556	0.00%	-	$2.18	$ 60,556	0.0%	$0.35	$1.83	$2.18	$ 60,556	0.0%
190	13000	47		47	8.9	37,060	2.37	$ 1,338	$0.00	$ 2.37	$ 1,338	0.00%	-	$2.37	$ 1,338	0.0%	$0.35	$2.02	$2.37	$ 1,338	0.0%
311	27500	3,659	1	3,660	1,138.3	4,723,359	3.66	$ 160,604	$0.00	$ 3.66	$ 160,604	0.00%	-	$3.66	$ 160,604	0.0%	$0.35	$3.30	$3.66	$ 160,604	0.0%
472	50000	801		801	378.1	1,568,999	5.37	$ 51,581	$0.00	$ 5.37	$ 51,581	0.00%	-	$5.37	$ 51,581	0.0%	$0.35	$5.01	$5.37	$ 51,581	0.0%
1,103	140000	79		79	87.1	361,623	12.07	$ 11,439	$0.00	$ 12.07	$ 11,439	0.00%	-	$12.07	$ 11,439	0.0%	$0.35	$11.71	$12.07	$ 11,439	0.0%
Metal Halide																					
72	3450	1		1	0.1	299	1.12	$ 13	$0.00	$ 1.12	$ 13	0.00%	-	$1.12	$ 13	0.0%	$0.35	$0.76	$1.12	$ 13	0.0%
89	5200	3		3	0.3	1,108	1.30	$ 47	$0.00	$ 1.30	$ 47	0.00%	-	$1.30	$ 47	0.0%	$0.35	$0.95	$1.30	$ 47	0.0%
119	8500	189		189	22.5	93,347	1.62	$ 3,670	$0.00	$ 1.62	$ 3,670	0.00%	-	$1.62	$ 3,670	0.0%	$0.35	$1.26	$1.62	$ 3,670	0.0%
207	14400	57		57	11.8	48,969	2.55	$ 1,746	$0.00	$ 2.55	$ 1,746	0.00%	-	$2.55	$ 1,746	0.0%	$0.35	$2.20	$2.55	$ 1,746	0.0%
289	22000	19		19	5.5	22,789	3.42	$ 780	$0.00	$ 3.42	$ 780	0.00%	-	$3.42	$ 780	0.0%	$0.35	$3.07	$3.42	$ 780	0.0%
451	36000	134		134	60.4	250,808	5.14	$ 8,270	$0.00	$ 5.14	$ 8,270	0.00%	-	$5.14	$ 8,270	0.0%	$0.35	$4.79	$5.14	$ 8,270	0.0%
1,080	110000	6		6	6.5	26,892	11.82	$ 851	$0.00	$ 11.82	$ 851	0.00%	-	$11.82	$ 851	0.0%	$0.35	$11.47	$11.82	$ 851	0.0%
Light Emitting Diode (LED)																					
28	2,500						0.65		$0.00	$ 0.65		0.00%	-	$0.65	$ -	0.0%	$0.35	$0.30	$0.65		0.0%
44	4,100						0.82		$0.00	$ 0.82		0.00%	-	$0.82	$ -	0.0%	$0.35	$0.47	$0.82		0.0%
54	4,800						0.93		$0.00	$ 0.93		0.00%	-	$0.93	$ -	0.0%	$0.35	$0.57	$0.93		0.0%
102	8,500						1.44		$0.00	$ 1.44		0.00%	-	$1.44	$ -	0.0%	$0.35	$1.08	$1.44		0.0%
169	13,300						2.15		$0.00	$ 2.15		0.00%	-	$2.15	$ -	0.0%	$0.35	$1.79	$2.15		0.0%
275	24,500						3.27		$0.00	$ 3.27		0.00%	-	$3.27	$ -	0.0%	$0.35	$2.92	$3.27		0.0%
Other Wattage		25,532		25,532	1,548.0	6,424,362		$ 305,837	$0		$ 305,837	0.00%	-		$ 305,837	0.0%	$108,584	$ 197,253		$ 305,837	0.0%
Total Partial Service		74,314	177	74,491	7,459	30,923,016		1,267,199			1,267,199	0.00%			1,267,199	0.0%				1,267,199	0.0%

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 116 Summary

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020	Rate $	Revenue	Rate $	Revenue	Rate $	Revenue	Rate $	Revenue
Bills Rendered	13,505								
Distribution Revenues			$14,308		$14,308		$0		$14,308
Charge per kWh	77,082								
Conservation		0.00000	-	0.00000	-			0.00000	-
Conservation Adjustment Mech.		0.00600	462	0.00600	462			0.00600	462
Renewable Energy		0.00100	77	0.00100	77			0.00100	77
Electric System Improvements		0.03635	2,802	0.03635	2,802			0.03635	2,802
Revenue Decoupling Mechanism		0.00011	8	0.00011	8			0.00011	8
Transmission		0.03046	2,348	0.03046	2,348			0.03046	2,348
Systems Benefits Charge		(0.00037)	(29)	(0.00037)	(29)			(0.00037)	(29)
Competitive Transition Assessment		0.00505	389	0.00505	389			0.00505	389
FMCC-Delivery		(0.01133)	(873)	(0.01133)	(873)			(0.01133)	(873)
FMCC-Generation		(0.00210)	(162)	(0.00250)	(193)			(0.00250)	(193)
Generation Service Charge		0.11457	8,831	0.13638	10,512			0.13638	10,512
GET Refund		-0.05%	(7)		(6.849)	-0.05%		-0.05%	(7)
			$ 28,156		**$ 29,806**		**$ -**		**$ 29,806**
								% Change	5.9%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 14,301	18.553	$ 14,301	18.553	$ 14,301	18.553	$ -	-
Electric System Improvements	2,802	3.635	2,802	3.635	2,802	3.635	-	-
Revenue Decoupling Mechanism	8	0.011	8	0.011	8	0.011	-	-
Transmission	2,348	3.046	2,348	3.046	2,348	3.046	-	-
Conservation	-	-	-	-	-	-	-	-
Conservation Adjustment Mech.	462	0.600	462	0.600	462	0.600	-	-
Renewable Energy	77	0.100	77	0.100	77	0.100	-	-
Systems Benefits Charge	(29)	(0.037)	(29)	(0.037)	(29)	(0.037)	-	-
Competitive Transition Assessment	389	0.505	389	0.505	389	0.505	-	-
FMCC-Delivery	(873)	(1.133)	(873)	(1.133)	(873)	(1.133)	-	-
FMCC-Generation	(162)	(0.210)	(193)	(0.250)	(193)	(0.250)	(31)	(0.040)
Generation Services	8,831	11.457	10,512	13.638	10,512	13.638	1,681	2.181
	$ 28,156	36.527	$ 29,806	38.668	$ 29,806	38.668	$ 1,650	2.141

Rate 117 Summary

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
Price Block	2020	Rate $	Revenue	Rate $	Revenue	Rate $	Revenue	Rate $	Revenue
Bills Rendered	526								
Distribution Revenues			1,267		1,267		-		1,267
Charge per kWh	30,923								
Conservation		0.00000	-	0.00000	-			0.00000	-
Conservation Adjustment Mech.		0.00600	186	0.00600	186			0.00600	186
Renewable Energy		0.00100	31	0.00100	31			0.00100	31
Electric System Improvements		0.03635	1,124	0.03635	1,124			0.03635	1,124
Revenue Decoupling Mechanism		0.00011	3	0.00011	3			0.00011	3
Transmission		0.03012	931	0.03012	931			0.03012	931
Systems Benefits Charge		(0.00037)	(11)	(0.00037)	(11)			(0.00037)	(11)
Competitive Transition Assessment		0.00505	156	0.00505	156			0.00505	156
FMCC-Delivery		(0.01121)	(347)	(0.01121)	(347)			(0.01121)	(347)
FMCC-Generation		(0.00210)	(65)	(0.00250)	(77)			(0.00250)	(77)
Generation Service Charge		0.11457	3,543	0.13638	4,217			0.13638	4,217
			$ 6,818		**$ 7,481**		**$ -**		**$ 7,481**
								% Change	9.7%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 1,267	4.098	$ 1,267	4.098	$ 1,267	4.098	$ -	-
Electric System Improvements	1,124	3.635	1,124	3.635	1,124	3.635	-	-
Revenue Decoupling Mechanism	3	0.011	3	0.011	3	0.011	-	-
Transmission	931	3.012	931	3.012	931	3.012	-	-
Conservation	-	-	-	-	-	-	-	-
Conservation Adjustment Mech.	186	0.600	186	0.600	186	0.600	-	-
Renewable Energy	31	0.100	31	0.100	31	0.100	-	-
Systems Benefits Charge	(11)	(0.037)	(11)	(0.037)	(11)	(0.037)	-	-
Competitive Transition Assessment	156	0.505	156	0.505	156	0.505	-	-
FMCC-Delivery	(347)	(1.121)	(347)	(1.121)	(347)	(1.121)	-	-
FMCC-Generation	(65)	(0.210)	(77)	(0.250)	(77)	(0.250)	(12)	(0.040)
Generation Services	3,543	11.457	4,217	13.638	4,217	13.638	674	2.181
	$ 6,818	22.050	$ 7,481	24.191	$ 7,481	24.191	$ 662	2.141

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 39 - Interruptible Menu

Proposed Structure	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
	2020	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)	Rate $	Rev $(000)
Customer Charge	84	2,350.00	197	2,350.00	197			2,350.00	197
Distribution Demand Charge kW	215,060								
Distribution		6.24	1,342	5.63	1,211	0.61	130.82	6.24	1,342
Electric System Improvements		1.98	426	1.98	426			1.98	426
P/T Demand Charge kW	652,306								
Transmission		5.62	3,666	5.62	3,666			5.62	3,666
Competitive Transition Assessment		2.12	1,383	2.12	1,383			2.12	1,383
Charge per kWh	274,029								
Conservation		-	-	-	-			-	-
Conservation Adjustment Mech.		0.00600	1,644	0.00600	1,644			0.00600	1,644
Revenue Decoupling Mechanism		0.00011	30	0.00011	30			0.00011	30
Renewable Energy		0.00100	274	0.00100	274			0.00100	274
Systems Benefits Charge		(0.00034)	(93)	(0.00034)	(93)			(0.00034)	(93)
FMCC-Delivery		(0.00464)	(1,271)	(0.00464)	(1,271)			(0.00464)	(1,271)
FMCC-Generation		(0.00210)	(575)	(0.00250)	(685)			(0.00250)	(685)
Generation Services		0.13514	37,032	0.18720	51,298			0.18720	51,298
GET Refund		-8.14%	(125)			-8.14%	(125.21)	-8.14%	(125)
			$ 43,929		**$ 58,080**		**$ 5.61**		**$ 58,086**
								% Change	32.2%

Functional Category	Current Rate Revenue	Current Rate cents/kWh	Proposed Revenue	Proposed cents/kWh	Proposed + GET Revenue	Proposed + GET cents/kWh	Difference Revenue	Difference cents/kWh
Distribution	$ 1,414.1	0.516	$ 1,408	0.514	$ 1,414	0.516	$ -	-
Electric System Improvements	425.8	0.155	426	0.155	426	0.155	-	-
Revenue Decoupling Mechanism	30	0.011	30	0.011	30	0.011	-	-
Transmission	3,666	1.338	3,666	1.338	3,666	1.338	-	-
Conservation	-	0.000	-	0.000	-	0.000	-	-
Conservation Adjustment Mech.	1,644	0.600	1,644	0.600	1,644	0.600	-	-
Renewable Energy	274	0.100	274	0.100	274	0.100	-	-
Systems Benefits Charge	(93)	(0.034)	(93)	(0.034)	(93)	(0.034)	-	-
Competitive Transition Assessment	1,383	0.505	1,383	0.505	1,383	0.505	-	-
FMCC-Delivery	(1,271)	(0.464)	(1,271)	(0.464)	(1,271)	(0.464)	-	-
FMCC-Generation	(575)	(0.210)	(685)	(0.250)	(685)	(0.250)	(110)	(0.040)
Generation Services	37,032	13.514	51,298	18.720	51,298	18.720	14,266	5.206
	$ 43,929	16.031	$ 58,080	21.195	$ 58,086	21.197	14,156	5.166

EXHIBIT 7

RATE YEAR ENDING 2020 WORKPAPERS

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Rate 119 - Special Contracts

	Rate Year	Current Rate		Proposed		GET Adjustment 8.5 %		Proposed + GET	
	2020	Rate	Rev $(000)	Rate	Rev $(000)	Rate	Rev $(000)	Rate	Rev $(000)
Average # Bills Rendered	36								
Distribution TY Revenue			907.4		907.4				907.4
Charge Per kWh	7,149								
RC Distribution Adjustment		0.00800	57.2	(0.00347)	(24.8)	0.01147	82.0	0.00800	57.2
Electric System Improvements		0.01427	102.0	0.01427	102.0			0.01427	102.0
Revenue Decoupling Mechanism		0.00011	0.8	0.00011	0.8			0.00011	0.8
Transmission		0.03314	236.9	0.03314	236.9			0.03314	236.9
Conservation		0.00000	0.0	-	0.0			-	0.0
Conservation Adjustment Mechanism		0.00600	42.9	0.00600	42.9			0.00600	42.9
Renewable Energy		0.00100	7.1	0.00100	7.1			0.00100	7.1
Systems Benefits Charge		(0.00034)	(2.4)	(0.00034)	(2.4)			(0.00034)	(2.4)
Competitive Transition Assessment		0.00505	36.1	0.00505	36.1			0.00505	36.1
FMCC-Delivery		(0.01233)	(88.1)	(0.01233)	(88.1)			(0.01233)	(88.1)
FMCC-Generation		(0.00210)	(15.0)	(0.00250)	(17.9)			(0.00250)	(17.9)
Generation Services		0.11438	817.7	0.14275	1,020.5			0.14275	1,020.5
			$ 2,102.5		**$ 2,220.4**		**$ 82.0**		**$ 2,302.4**
								% Change	9.51%

	Current Rate		Proposed		Proposed + GET		Difference	
Functional Category	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh	Revenue	cents/kWh
Distribution	$ 964.5	13.493	$ 882.5	12.346	$ 964.5	13.493	$ -	-
Electric System Improvements	102.0	1.427	102.0	1.427	102.0	1.427	-	-
Revenue Decoupling Mechanism	0.8	0.011	0.8	0.011	0.8	0.011	-	-
Transmission	236.9	3.314	236.9	3.314	236.9	3.314	-	-
Conservation	-	-	-	-	-	-	-	-
Conservation Adjustment Mech.	42.9	0.600	42.9	0.600	42.9	0.600	-	-
Renewable Energy	7.1	0.100	7.1	0.100	7.1	0.100	-	-
Systems Benefits Charge	(2.4)	(0.034)	(2.4)	(0.034)	(2.4)	(0.034)	-	-
Competitive Transition Assessment	36.1	0.505	36.1	0.505	36.1	0.505	-	-
FMCC-Delivery	(88.1)	(1.233)	(88.1)	(1.233)	(88.1)	(1.233)	-	-
FMCC-Generation	(15.0)	(0.210)	(17.9)	(0.250)	(17.9)	(0.250)	(2.9)	(0.040)
Generation Services	817.7	11.438	1,020.5	14.275	1,020.5	14.275	202.8	2.837
	$ 2,102.5	29.411	$ 2,220.4	31.061	$ 2,302.4	32.208	199.9	2.797

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

RESIDENTIAL ELECTRIC SERVICE - RATE 1

USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)
100	33.22	36.57	3.35	10.09
200	56.82	63.53	6.70	11.80
300	80.43	90.48	10.06	12.50
400	104.03	117.44	13.41	12.89
500	127.63	144.39	16.76	13.13
600	151.23	171.34	20.11	13.30
700	174.83	198.30	23.46	13.42
800	198.44	225.25	26.82	13.51
900	222.04	252.21	30.17	13.59
1,000	245.64	279.16	33.52	13.65
1,200	292.84	333.07	40.22	13.74
1,500	363.65	413.93	50.28	13.83
1,800	434.46	494.79	60.34	13.89
2,000	481.66	548.70	67.04	13.92
2,500	599.67	683.47	83.80	13.97
3,000	717.68	818.24	100.56	14.01

	Current Rate	Proposed Rate	Difference
Customer Charge	$9.62	$9.62	-
Distribution Charge per kWh	$0.05844	$0.05844	-
ESI Charge per kWh	$0.02031	$0.02031	-
RDM Charge per kWh	$0.00011	$0.00011	-
Transmission Charge per kWh	$0.05050	$0.05050	-
SBC Charge per kWh	-$0.00196	($0.00196)	-
CTA Charge per kWh	$0.00496	$0.00496	-
GSC / EAC per kWh	$0.11787	$0.15179	0.03392
Conservation Charge per kWh	$0.00000	$0.00000	-
CAM Charge per kWh	$0.00600	$0.00600	-
Renewable Energy per kWh	$0.00100	$0.00100	-
FMCC-Delivery per kWh	-$0.01911	($0.01911)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)

NOTE: Based on the Company's Load Research data Rate 1 customers usage is 27.4% on-peak and 72.6% off-peak.

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

RESIDENTIAL ELECTRIC-HEAT - RATE 5

USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
ENERGY	CURRENT	PROPOSED	AMOUNT	PERCENT
(kWh)	($)	($)	($)	(%)
500	129.82	146.58	16.76	12.91
600	151.03	171.14	20.11	13.32
700	172.24	195.71	23.46	13.62
800	193.45	220.27	26.82	13.86
900	214.67	244.84	30.17	14.05
1,000	235.88	269.40	33.52	14.21
1,200	278.31	318.53	40.22	14.45
1,400	320.73	367.66	46.93	14.63
1,500	341.95	392.23	50.28	14.70
1,600	363.16	416.79	53.63	14.77
1,800	405.58	465.92	60.34	14.88
2,000	448.01	515.05	67.04	14.96
2,500	554.08	637.88	83.80	15.12
3,000	660.14	760.70	100.56	15.23
3,500	766.21	883.53	117.32	15.31
4,000	872.27	1,006.35	134.08	15.37
5,000	1,084.40	1,252.00	167.60	15.46

	Current Rate	Proposed Rate	Difference
Customer Charge	$23.75	$23.75	-
Distribution Charge per kWh	$0.03847	$0.03847	-
ESI Charge per kWh	$0.01717	$0.01717	-
RDM Charge per kWh	$0.00011	$0.00011	-
Transmission Charge per kWh	$0.04901	$0.04901	-
SBC Charge per kWh	-$0.00196	($0.00196)	-
CTA Charge per kWh	$0.00496	$0.00496	-
GSC / EAC per kWh	$0.11787	$0.15179	0.03392
Conservation Charge per kWh	$0.00000	$0.00000	-
CAM Charge per kWh	$0.00600	$0.00600	-
Renewable Energy per kWh	$0.00100	$0.00100	-
FMCC-Delivery per kWh	-$0.01840	($0.01840)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)

NOTE: Based on the Company's Load Research data Rate 5 customers usage is 25.0% on-peak and 75.0% off-peak.

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

RESIDENTIAL TIME-OF-DAY ELECTRIC SERVICE - RATE 7

USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)
100	32.69	36.10	3.41	10.44
200	55.76	62.59	6.83	12.25
300	78.83	89.07	10.24	12.99
400	101.90	115.56	13.66	13.40
500	124.97	142.04	17.07	13.66
600	148.04	168.53	20.48	13.84
700	171.11	195.01	23.90	13.97
800	194.18	221.49	27.31	14.07
900	217.25	247.98	30.73	14.14
1,000	240.32	274.46	34.14	14.21
1,200	286.46	327.43	40.97	14.30
1,500	355.67	406.88	51.21	14.40
1,600	378.74	433.37	54.62	14.42
1,800	424.88	486.34	61.45	14.46
2,000	471.02	539.30	68.28	14.50
2,500	586.38	671.73	85.35	14.56
3,000	701.73	804.15	102.42	14.60

	Current Rate	Proposed Rate	Difference
Customer Charge	$9.62	$9.62	-
Distribution Charge On-Peak kWh	$0.05513	$0.05513	-
Distribution Charge Off-Peak kWh	$0.05513	$0.05513	-
ESI Charge On-Peak kWh	$0.02031	$0.02031	-
ESI Charge Off-Peak kWh	$0.02031	$0.02031	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Charge On-Peak kWh	$0.11741	$0.11741	-
Transmission Charge Off-Peak kWh	$0.02525	$0.02525	-
SBC Charge On-Peak kWh	-$0.00196	($0.00196)	-
SBC Charge Off-Peak kWh	-$0.00196	($0.00196)	-
CTA Charge On-Peak kWh	$0.00496	$0.00496	-
CTA Charge Off-Peak kWh	$0.00496	$0.00496	-
GSC / EAC On-Peak kWh	$0.14339	$0.17793	0.03454
GSC / EAC Off-Peak kWh	$0.10839	$0.14293	0.03454
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	-$0.04443	($0.04443)	-
FMCC-Delivery Off-Peak kWh	-$0.00955	($0.00955)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)

ON-PEAK USE **25.1%**
OFF-PEAK USE **74.9%**

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

CONTROLLED WATER HEATING SERVICE - RATE 18

USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
ENERGY	CURRENT	PROPOSED	AMOUNT	PERCENT
(kWh)	($)	($)	($)	(%)
100	30.02	32.92	2.89	9.63
200	49.05	54.83	5.78	11.79
300	68.07	76.75	8.68	12.75
400	87.09	98.66	11.57	13.28
500	106.12	120.58	14.46	13.63
600	125.14	142.49	17.35	13.87
700	144.16	164.41	20.24	14.04
800	163.18	186.32	23.14	14.18
900	182.21	208.24	26.03	14.28
1,000	201.23	230.15	28.92	14.37
1,500	296.35	339.73	43.38	14.64
2,000	391.46	449.30	57.84	14.78
2,500	486.58	558.88	72.30	14.86
3,000	581.69	668.45	86.76	14.92

	Current Rate	Proposed Rate	Difference
Customer Charge	$11.00	$11.00	-
Distribution Charge per kWh	$0.02351	$0.02351	-
ESI Charge per kWh	$0.01530	$0.01530	-
RDM Charge per kWh	$0.00011	$0.00011	-
Transmission Charge per kWh	$0.04419	$0.04419	-
SBC Charge per kWh	-$0.00038	($0.00038)	-
CTA Charge per kWh	$0.00505	$0.00505	-
GSC / EAC per kWh	$0.11439	$0.14371	0.02932
Conservation Charge per kWh	$0.00000	$0.00000	-
CAM Charge per kWh	$0.00600	$0.00600	-
Renewable Energy per kWh	$0.00100	$0.00100	-
FMCC-Delivery per kWh	-$0.01684	($0.01684)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

TIME OF DAY GENERAL ELECTRIC SERVICE - RATE 27

USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)
10	1,500	437.56	482.18	44.63	10.20
10	2,500	561.85	636.22	74.38	13.24
10	3,500	686.14	790.26	104.13	15.18
10	4,500	810.43	944.31	133.88	16.52
10	5,500	934.72	1,098.35	163.63	17.51
25	3,750	1,105.56	1,217.12	111.56	10.09
25	6,250	1,416.29	1,602.23	185.94	13.13
25	8,750	1,727.02	1,987.33	260.31	15.07
25	11,250	2,037.75	2,372.43	334.69	16.42
25	13,750	2,348.47	2,757.54	409.06	17.42
50	7,500	2,218.90	2,442.03	223.13	10.06
50	12,500	2,840.36	3,212.23	371.88	13.09
50	17,500	3,461.82	3,982.44	520.63	15.04
50	22,500	4,083.27	4,752.65	669.37	16.39
50	27,500	4,704.73	5,522.85	818.13	17.39
100	15,000	4,445.59	4,891.84	446.25	10.04
100	25,000	5,688.50	6,432.25	743.75	13.07
100	35,000	6,931.41	7,972.66	1041.25	15.02
100	45,000	8,174.32	9,513.07	1338.75	16.38
100	55,000	9,417.23	11,053.48	1636.25	17.38

	Current Rate	Proposed Rate	Difference
Customer Charge	$44.00	$44.00	-
Distribution Demand Charge (On-Peak, >2kW)	$14.22	$14.22	-
ESI Demand Charge (On-Peak, >2kW)	$3.78	$3.78	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Demand Charge (On-Peak, >2kW)	$6.42	$6.42	-
Transmission Charge On-Peak kWh	$0.04948	$0.04948	-
Transmission Charge Off-Peak kWh	$0.01105	$0.01105	-
SBC Charge On-Peak kWh	-$0.00038	($0.00038)	-
SBC Charge Off-Peak kWh	-$0.00038	($0.00038)	-
CTA Demand Charge (On-Peak, >2kW)	$1.47	$1.47	-
GSC / EAC On-Peak kWh	$0.13584	$0.16599	0.03015
GSC / EAC Off-Peak kWh	$0.10584	$0.13599	0.03015
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	-$0.03772	($0.03772)	-
FMCC-Delivery Off-Peak kWh	-$0.00842	($0.00842)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)
NOTE: ON-PEAK USE	**28.6%**	**28.6%**	
OFF-PEAK USE	**71.4%**	**71.4%**	

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

TIME OF DAY GENERAL ELECTRIC SERVICE ALTERNATIVE - RATE 27A

USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)
10	1,500	424.65	469.28	44.63	10.51
10	2,500	567.33	641.70	74.38	13.11
10	3,500	710.00	814.13	104.13	14.67
10	4,500	852.68	986.55	133.88	15.70
10	5,500	995.35	1,158.98	163.63	16.44
25	3,750	1,058.12	1,169.68	111.56	10.54
25	6,250	1,414.81	1,600.74	185.94	13.14
25	8,750	1,771.49	2,031.81	260.31	14.69
25	11,250	2,128.18	2,462.87	334.69	15.73
25	13,750	2,484.87	2,893.93	409.06	16.46
50	7,500	2,113.90	2,337.02	223.13	10.56
50	12,500	2,827.27	3,199.15	371.88	13.15
50	17,500	3,540.65	4,061.27	520.63	14.70
50	22,500	4,254.02	4,923.39	669.38	15.74
50	27,500	4,967.39	5,785.52	818.13	16.47
100	15,000	4,225.46	4,671.71	446.25	10.56
100	25,000	5,652.21	6,395.96	743.75	13.16
100	35,000	7,078.95	8,120.20	1041.25	14.71
100	45,000	8,505.70	9,844.45	1338.75	15.74
100	55,000	9,932.44	11,568.69	1636.25	16.47

	Current Rate	Proposed Rate	Difference
Customer Charge	$44.00	$ 44.00	-
Distribution Demand Charge (On-Peak, >2kW)	$9.16	$ 9.16	-
Distribution Charge On-Peak kWh	$0.04126	$0.04126	-
Distribution Charge Off-Peak kWh	$0.00922	$0.00922	-
ESI Demand Charge (On-Peak, >2kW)	$3.78	3.78	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Demand Charge (On-Peak, >2kW)	$6.42	6.42	-
Transmission Charge On-Peak kWh	$0.04948	$0.04948	-
Transmission Charge Off-Peak kWh	$0.01105	$0.01105	-
SBC Charge On-Peak kWh	-$0.00038	($0.00038)	-
SBC Charge Off-Peak kWh	-$0.00038	($0.00038)	-
CTA Demand Charge (On-Peak, >2kW)	$1.47	1.47	-
GSC / EAC On-Peak kWh	$0.13584	$0.16599	0.03015
GSC / EAC Off-Peak kWh	$0.10584	$0.13599	0.03015
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	-$0.03772	($0.03772)	-
FMCC-Delivery Off-Peak kWh	-$0.00842	($0.00842)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)
NOTE: ON-PEAK USE	**28.6%**	**28.6%**	
OFF-PEAK USE	**71.4%**	**71.4%**	

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

OUTDOOR RECREATIONAL LIGHTING SERVICE - RATE 29

USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)
100	62.15	65.04	2.89	4.65
200	94.30	100.08	5.78	6.13
400	158.60	170.17	11.57	7.29
500	190.75	205.21	14.46	7.58
600	222.90	240.25	17.35	7.78
800	287.20	310.34	23.14	8.06
1,000	351.50	380.42	28.92	8.23
1,500	512.25	555.63	43.38	8.47
2,000	673.00	730.84	57.84	8.59
2,500	833.75	906.05	72.30	8.67
3,000	994.50	1,081.26	86.76	8.72
4,000	1,316.00	1,431.68	115.68	8.79
5,000	1,637.50	1,782.10	144.60	8.83
6,000	1,959.00	2,132.52	173.52	8.86
7,000	2,280.50	2,482.94	202.44	8.88

	Proposed Rate	Proposed Rate	Difference
Customer Charge	$30.00	$30.00	-
Distribution Charge per kWh	$0.12715	$0.12715	-
ESI Charge per kWh	$0.04292	$0.04292	
RDM Charge per kWh	$0.00011	$0.00011	-
Transmission Charge per kWh	$0.04419	$0.04419	-
SBC Charge per kWh	-$0.00037	($0.00037)	-
CTA Charge per kWh	$0.00505	$0.00505	-
GSC / EAC per kWh	$0.11439	$0.14371	0.02932
Conservation Charge per kWh	$0.00000	$0.00000	-
CAM Charge per kWh	$0.00600	$0.00600	-
Renewable Energy per kWh	$0.00100	$0.00100	-
FMCC-Delivery per kWh	-$0.01684	($0.01684)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

SMALL GENERAL ELECTRIC SERVICE - RATE 30

USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)
2	300	74.65	83.33	8.68	11.62
2	500	95.09	109.55	14.46	15.21
2	700	115.53	135.77	20.24	17.52
2	900	135.96	161.99	26.03	19.14
2	1,100	156.40	188.21	31.81	20.34
5	750	217.57	239.26	21.69	9.97
5	1,250	268.66	304.81	36.15	13.46
5	1,750	319.75	370.36	50.61	15.83
5	2,250	370.84	435.91	65.07	17.55
5	2,750	421.93	501.46	79.53	18.85
10	1,500	455.75	499.13	43.38	9.52
10	2,500	557.93	630.23	72.30	12.96
10	3,500	660.11	761.33	101.22	15.33
10	4,500	762.29	892.43	130.14	17.07
10	5,500	864.47	1,023.53	159.06	18.40
25	3,750	1,170.31	1,278.76	108.45	9.27
25	6,250	1,425.76	1,606.51	180.75	12.68
25	8,750	1,681.21	1,934.26	253.05	15.05
25	11,250	1,936.66	2,262.01	325.35	16.80
25	13,750	2,192.11	2,589.76	397.65	18.14
50	7,500	2,361.23	2,578.13	216.90	9.19
50	12,500	2,872.13	3,233.63	361.50	12.59
50	17,500	3,383.03	3,889.13	506.10	14.96
50	22,500	3,893.93	4,544.63	650.70	16.71
50	27,500	4,404.83	5,200.13	795.30	18.06

	Current Rate	Proposed Rate	Difference
Current Rate	$44.00	$44.00	-
Distribution Demand Charge (All Over 2 KW) per KW	$14.22	$14.22	-
ESI Demand Charge (All Over 2 KW) per KW	$3.78	$3.78	-
RDM Charge (First 300 Times KW) per kWh	$0.00011	$0.00011	-
RDM Charge (All Over 300 Times KW) per kWh	$0.00011	$0.00011	-
Transmission Demand Charge (All Over 2 KW) per KW	$12.84	$12.84	-
SBC Charge (First 300 Times KW) per kWh	-$0.00038	($0.00038)	-
SBC Charge (All Over 300 Times KW) per kWh	-$0.00038	($0.00038)	-
CTA Demand Charge (All Over 2 KW) per KW	$1.47	$1.47	-
GSC / EAC (First 300 Times KW) per kWh	$0.11439	$0.14371	0.02932
GSC / EAC (All Over 300 Times KW) per kWh	$0.11439	$0.14371	0.02932
Conservation Charge (First 300 Times KW) per kWh	$0.00000	$0.00000	-
Conservation Charge (All Over 300 Times KW) per kWh	$0.00000	$0.00000	-
CAM Charge (First 300 Times KW) per kWh	$0.00600	$0.00600	-
CAM Charge (All Over 300 Times KW) per kWh	$0.00600	$0.00600	-
Renewable Energy Charge (First 300 Times KW) per kWh	$0.00100	$0.00100	-
Renewable Energy Charge (All Over 300 Times KW) per kWh	$0.00100	$0.00100	-
FMCC-Delivery per kWh	-$0.01684	($0.01684)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

SMALL GENERAL ELECTRIC SERVICE ALTERNATIVE - RATE 30A

USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)
2	300	80.18	88.86	8.68	10.82
2	500	104.31	118.77	14.46	13.86
2	700	128.43	148.67	20.24	15.76
2	900	152.55	178.58	26.03	17.06
2	1,100	176.67	208.48	31.81	18.01
5	750	216.21	237.90	21.69	10.03
5	1,250	276.51	312.66	36.15	13.07
5	1,750	336.82	387.43	50.61	15.03
5	2,250	397.12	462.19	65.07	16.39
5	2,750	457.43	536.96	79.53	17.39
10	1,500	442.92	486.30	43.38	9.79
10	2,500	563.53	635.83	72.30	12.83
10	3,500	684.14	785.36	101.22	14.80
10	4,500	804.75	934.89	130.14	16.17
10	5,500	925.36	1,084.42	159.06	17.19
25	3,750	1,123.04	1,231.49	108.45	9.66
25	6,250	1,424.56	1,605.31	180.75	12.69
25	8,750	1,726.09	1,979.14	253.05	14.66
25	11,250	2,027.61	2,352.96	325.35	16.05
25	13,750	2,329.14	2,726.79	397.65	17.07
50	7,500	2,256.58	2,473.48	216.90	9.61
50	12,500	2,859.63	3,221.13	361.50	12.64
50	17,500	3,462.68	3,968.78	506.10	14.62
50	22,500	4,065.73	4,716.43	650.70	16.00
50	27,500	4,668.78	5,464.08	795.30	17.03

	Current Rate	Proposed Rate	Difference
Current Rate	$44.00	$ 44.00	-
Distribution Demand Charge (All Over 2 KW) per KW	$9.16	$ 9.16	-
Distribution Charge (First 300 Times KW) per kWh	$0.01843	$0.01843	-
Distribution Charge (All Over 300 Times KW) per kWh	$0.01843	$0.01843	-
ESI Demand Charge (All Over 2 KW) per KW	$3.78	$3.78	-
RDM Charge (First 300 Times KW) per kWh	$0.00011	$0.00011	-
RDM Charge (All Over 300 Times KW) per kWh	$0.00011	$0.00011	-
Transmission Demand Charge (All Over 2 KW) per KW	$12.84	12.84	-
SBC Charge (First 300 Times KW) per kWh	-$0.00038	($0.00038)	-
SBC Charge (All Over 300 Times KW) per kWh	-$0.00038	($0.00038)	-
CTA Demand Charge (All Over 2 KW) per KW	$1.47	1.47	-
GSC / EAC (First 300 Times KW) per kWh	$0.11439	$0.14371	0.02932
GSC / EAC (All Over 300 Times KW) per kWh	$0.11439	$0.14371	0.02932
Conservation Charge (First 300 Times KW) per kWh	$0.00000	$0.00000	-
Consevation Charge (All Over 300 Times KW) per kWh	$0.00000	$0.00000	-
CAM Charge (First 300 Times KW) per kWh	$0.00600	$0.00600	-
CAM Charge (All Over 300 Times KW) per kWh	$0.00600	$0.00600	-
Renewable Energy Charge (First 300 Times KW) per kWh	$0.00100	$0.00100	-
Renewable Energy Charge (All Over 300 Times KW) per kWh	$0.00100	$0.00100	-
FMCC-Delivery per kWh	-$0.01684	($0.01684)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

INTERMEDIATE GENERAL ELECTRIC SERVICE - RATE 35

USAGE			TOTAL MONTHLY BILL		BILL DIFFERENCE	
ON PEAK DEMAND (kW)	DISTRIB. DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)
50	62.2	7,500	2,542.63	2,759.53	216.90	8.53
50	62.2	12,500	3,059.98	3,421.48	361.50	11.81
50	62.2	17,500	3,577.33	4,083.43	506.10	14.15
50	62.2	22,500	4,094.68	4,745.38	650.70	15.89
50	62.2	27,500	4,612.03	5,407.33	795.30	17.24
100	124.4	15,000	4,815.25	5,249.05	433.80	9.01
100	124.4	25,000	5,849.95	6,572.95	723.00	12.36
100	124.4	35,000	6,884.65	7,896.85	1012.20	14.70
100	124.4	45,000	7,919.35	9,220.75	1301.40	16.43
100	124.4	55,000	8,954.05	10,544.65	1590.60	17.76
200	248.8	30,000	9,360.51	10,228.11	867.60	9.27
200	248.8	50,000	11,429.91	12,875.91	1446.00	12.65
200	248.8	70,000	13,499.31	15,523.71	2024.40	15.00
200	248.8	90,000	15,568.71	18,171.51	2602.80	16.72
200	248.8	110,000	17,638.11	20,819.31	3181.20	18.04

	Current Rate	Proposed Rate	Difference
Customer Charge	$270.00	$270.00	-
Distribution Dist. Demand Charge per KW	$8.69	$8.69	-
ESI Dist. Demand Charge per KW	$2.22	$2.22	-
RDM Charge (First 400 Times KW) per kWh	$0.00011	$0.00011	-
RDM Charge (All Over 400 Times KW) per kWh	$0.00011	$0.00011	-
Transmission Prod./Trans. Demand Charge per KW	$14.58	$14.58	-
SBC Charge (First 400 Times KW) per kWh	-$0.00034	($0.00034)	-
SBC Charge (All Over 400 Times KW) per kWh	-$0.00034	($0.00034)	-
CTA Prod./Trans. Demand Charge per KW	$1.78	$1.78	-
GSC / EAC (First 400 Times KW) per kWh	$0.11439	$0.14371	0.02932
GSC / EAC (All Over 400 Times KW) per kWh	$0.11439	$0.14371	0.02932
Conservation Charge (First 400 Times KW) per kWh	$0.00000	$0.00000	-
Conservation Charge (All Over 400 Times KW) per kWh	$0.00000	$0.00000	-
CAM Charge (First 400 Times KW) per kWh	$0.00600	$0.00600	-
CAM Charge (All Over 400 Times KW) per kWh	$0.00600	$0.00600	-
Renewable Energy Charge (First 400 Times KW) per kWh	$0.00100	$0.00100	-
Renewable Energy Charge (All Over 400 Times KW) per kWh	$0.00100	$0.00100	-
FMCC-Delivery per kWh	-$0.01559	($0.01559)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)
RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND	124.4%	124.4%	

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

INTERMEDIATE TIME-OF-DAY ELECTRIC SERVICE - RATE 37

USAGE			TOTAL MONTHLY BILL		BILL DIFFERENCE		% OF
ON-PEAK DEMAND (kW)	DISTRIB. DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)	ENERGY ON-PEAK
50	66.6	7,500	2,381.86	2,604.99	223.13	9.37	28.80%
50	66.6	12,500	3,003.04	3,374.91	371.88	12.38	28.80%
50	66.6	17,500	3,624.21	4,144.83	520.63	14.37	28.80%
50	66.6	22,500	4,245.38	4,914.76	669.38	15.77	28.80%
50	66.6	27,500	4,866.55	5,684.68	818.13	16.81	28.80%
100	133.2	15,000	4,493.73	4,939.98	446.25	9.93	28.80%
100	133.2	25,000	5,736.07	6,479.82	743.75	12.97	28.80%
100	133.2	35,000	6,978.42	8,019.67	1,041.25	14.92	28.80%
100	133.2	45,000	8,220.76	9,559.51	1,338.75	16.28	28.80%
100	133.2	55,000	9,463.10	11,099.35	1,636.25	17.29	28.80%
200	266.4	30,000	8,717.46	9,609.96	892.50	10.24	28.80%
200	266.4	50,000	11,202.14	12,689.64	1,487.50	13.28	28.80%
200	266.4	70,000	13,686.83	15,769.33	2,082.50	15.22	28.80%
200	266.4	90,000	16,171.52	18,849.02	2,677.50	16.56	28.80%
200	266.4	110,000	18,656.21	21,928.71	3,272.50	17.54	28.80%
250	333.0	37,500	10,829.32	11,944.95	1,115.63	10.30	28.80%
250	333.0	62,500	13,935.18	15,794.56	1,859.38	13.34	28.80%
250	333.0	87,500	17,041.04	19,644.17	2,603.13	15.28	28.80%
250	333.0	112,500	20,146.90	23,493.78	3,346.88	16.61	28.80%
250	333.0	137,500	23,252.76	27,343.39	4,090.63	17.59	28.80%
325	432.9	48,750	13,997.12	15,447.43	1,450.31	10.36	28.80%
325	432.9	81,250	18,034.73	20,451.92	2,417.19	13.40	28.80%
325	432.9	113,750	22,072.35	25,456.41	3,384.06	15.33	28.80%
325	432.9	146,250	26,109.97	30,460.91	4,350.94	16.66	28.80%
325	432.9	178,750	30,147.59	35,465.40	5,317.81	17.64	28.80%

	Current Rate	Proposed Rate	Difference
Customer Charge	$270.00	$270.00	-
Distribution Dist. Demand Charge per KW	$8.69	$8.69	-
ESI Dist. Demand Charge per KW	$2.22	$2.22	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Prod./Trans. Demand Charge per KW	$7.29	$7.29	-
Transmission Charge On-Peak kWh	$0.04609	$0.04609	-
Transmission Charge Off-Peak kWh	$0.01034	$0.01034	-
SBC Charge On-Peak kWh	-$0.00034	($0.00034)	-
SBC Charge Off-Peak kWh	-$0.00034	($0.00034)	-
CTA Prod./Trans. Demand Charge per KW	$1.78	$1.78	-
GSC / EAC On-Peak kWh	$0.13584	$0.16599	0.03015
GSC / EAC Off-Peak kWh	$0.10584	$0.13599	0.03015
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	-$0.03474	($0.03474)	-
FMCC-Delivery Off-Peak kWh	-$0.00779	($0.00779)	-
FMCC-Generation per kWh	-$0.00210	($0.00250)	(0.00040)
RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND		**133.2%**	

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

CHURCH AND SCHOOL ELECTRIC SERVICE - RATE 40

USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
ENERGY	CURRENT	PROPOSED	AMOUNT	PERCENT
(kWh)	($)	($)	($)	(%)
200	107.89	113.67	5.78	5.36
400	150.78	162.35	11.57	7.67
500	172.23	186.69	14.46	8.40
600	193.67	211.02	17.35	8.96
800	236.56	259.70	23.14	9.78
1,000	279.45	308.37	28.92	10.35
2,000	493.90	551.74	57.84	11.71
3,000	708.35	795.11	86.76	12.25
5,000	1,137.25	1,281.85	144.60	12.71
10,000	2,209.50	2,498.70	289.20	13.09
15,000	3,281.75	3,715.55	433.80	13.22
25,000	5,426.25	6,149.25	723.00	13.32

	Current Rate	Proposed Rate	Difference
Customer Charge	$65.00	$65.00	-
Distribution Charge per kWh	$0.04701	$0.04701	-
ESI Charge per kWh	$0.01637	$0.01637	-
RDM Charge per kWh	$0.00011	$0.00011	-
Transmission Charge per kWh	$0.04286	$0.04286	-
SBC Charge per kWh	-$0.00038	-$0.00038	-
CTA Charge per kWh	$0.00505	$0.00505	-
GSC / EAC per kWh	$0.11439	$0.14371	0.02932
Conservation Charge per kWh	$0.00000	$0.00000	-
CAM Charge per kWh	$0.00600	$0.00600	-
Renewable Energy per kWh	$0.00100	$0.00100	-
FMCC-Delivery per kWh	-$0.01586	-$0.01586	-
FMCC-Generation per kWh	-$0.00210	-$0.00250	(0.00040)

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

LARGE CHURCH AND SCHOOL ELECTRIC SERVICE - RATE 41

USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE		% OF ENERGY
DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)	ON-PEAK
350	52,500	12,196.50	13,712.18	1515.68	12.43	28.3%
350	87,500	19,076.17	21,602.30	2526.13	13.24	28.3%
350	122,500	25,955.84	29,492.42	3536.58	13.63	28.3%
350	157,500	32,835.51	37,382.54	4547.02	13.85	28.3%
425	63,750	16,698.33	18,538.79	1840.46	11.02	28.3%
425	106,250	25,052.21	28,119.65	3067.44	12.24	28.3%
425	148,750	33,406.10	37,700.51	4294.41	12.86	28.3%
425	191,250	41,759.98	47,281.37	5521.39	13.22	28.3%

	Current Rate	Proposed Rate	Difference
Customer Charge	$350.00	$350.00	-
Distribution Demand Charge (On-Peak >300 kW)	$8.10	$8.10	-
Distribution Charge On-Peak kWh	$0.04717	$0.04717	-
Distribution Charge Off-Peak kWh	$0.04717	$0.04717	-
ESI Charge On-Peak kWh	$0.01138	$0.01138	-
ESI Charge Off-Peak kWh	$0.01138	$0.01138	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Demand Charge (On-Peak >300 kW)	$22.44	22.44	-
Transmission Charge On-Peak kWh	$0.06400	$0.06400	-
Transmission Charge Off-Peak kWh	$0.01419	$0.01419	-
SBC Charge On-Peak kWh	($0.00034)	($0.00034)	-
SBC Charge Off-Peak kWh	($0.00034)	($0.00034)	-
CTA Charge On-Peak kWh	$0.00505	$0.00505	-
CTA Charge Off-Peak kWh	$0.00505	$0.00505	-
GSC / EAC On-Peak kWh	$0.13587	$0.16514	0.02927
GSC / EAC Off-Peak kWh	$0.10587	$0.13514	0.02927
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	($0.03248)	($0.03248)	-
FMCC-Delivery Off-Peak kWh	($0.00720)	($0.00720)	-
FMCC-Generation per kWh	($0.00210)	($0.00250)	(0.00040)
			-

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

INTERMEDIATE TIME-0F-DAY ELECTRIC SERVICE - RATE 55

USAGE			TOTAL MONTHLY BILL		BILL DIFFERENCE		% OF
ON-PEAK DEMAND	DISTRIB. DEMAND	ENERGY	CURRENT	PROPOSED	AMOUNT	PERCENT	ENERGY ON-PEAK
(kW)	(kW)	(kWh)	($)	($)	($)	(%)	
350	470.8	52,500	14,429.05	15,944.72	1,515.68	10.50	29.30%
350	470.8	87,500	18,064.93	20,591.06	2,526.13	13.98	29.30%
350	470.8	122,500	21,700.82	25,237.39	3,536.58	16.30	29.30%
350	470.8	157,500	25,336.70	29,883.72	4,547.03	17.95	29.30%
350	470.8	192,500	28,972.58	34,530.06	5,557.48	19.18	29.30%
425	571.6	63,750	17,445.99	19,286.45	1,840.46	10.55	29.30%
425	571.6	106,250	21,860.99	24,928.43	3,067.44	14.03	29.30%
425	571.6	148,750	26,275.99	30,570.40	4,294.41	16.34	29.30%
425	571.6	191,250	30,690.99	36,212.38	5,521.39	17.99	29.30%
425	571.6	233,750	35,105.99	41,854.36	6,748.36	19.22	29.30%

	Current Rate	Proposed Rate	Difference
Customer Charge	$350.00	$350.00	-
Distribution Dist. Demand Charge per KW	$6.65	$6.65	-
ESI Dist. Demand Charge per KW	$1.65	$1.65	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Prod./Trans. Demand Charge per KW	$12.00	$12.00	-
SBC Charge On-Peak kWh	($0.00034)	($0.00034)	-
SBC Charge Off-Peak kWh	($0.00034)	($0.00034)	-
CTA Prod./Trans. Demand Charge per KW	$1.48	$1.48	-
GSC / EAC On-Peak kWh	$0.13587	$0.16514	0.02927
GSC / EAC Off-Peak kWh	$0.10587	$0.13514	0.02927
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	($0.03407)	($0.03407)	-
FMCC-Delivery Off-Peak kWh	($0.00773)	($0.00773)	-
FMCC-Generation per kWh	($0.00210)	($0.00250)	(0.00040)
RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND		**134.50%**	

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

INTERMEDIATE TIME-0F-DAY ELECTRIC SERVICE - RATE 56

USAGE			TOTAL MONTHLY BILL		BILL DIFFERENCE		% OF
ON-PEAK DEMAND (kW)	DISTRIB. DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)	ENERGY ON-PEAK
350	469.4	52,500	16,253.49	17,769.17	1,515.68	9.33	28.20%
350	469.4	87,500	19,883.45	22,409.58	2,526.13	12.70	28.20%
350	469.4	122,500	23,513.41	27,049.99	3,536.58	15.04	28.20%
350	469.4	157,500	27,143.38	31,690.40	4,547.03	16.75	28.20%
350	469.4	192,500	30,773.34	36,330.81	5,557.48	18.06	28.20%
425	569.9	63,750	19,661.38	21,501.84	1,840.46	9.36	28.20%
425	569.9	106,250	24,069.19	27,136.63	3,067.44	12.74	28.20%
425	569.9	148,750	28,477.00	32,771.42	4,294.41	15.08	28.20%
425	569.9	191,250	32,884.81	38,406.20	5,521.39	16.79	28.20%
425	569.9	233,750	37,292.62	44,040.99	6,748.36	18.10	28.20%

	Current Rate	Proposed Rate	Difference
Customer Charge	$350.00	$350.00	-
Distribution Dist. Demand Charge per KW	$7.91	$7.91	-
ESI Dist. Demand Charge per KW	$1.86	$1.86	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Prod./Trans. Demand Charge per KW	$14.93	$14.93	-
SBC Charge On-Peak kWh	($0.00034)	($0.00034)	-
SBC Charge Off-Peak kWh	($0.00034)	($0.00034)	-
CTA Prod./Trans. Demand Charge per KW	$1.85	1.85	-
GSC / EAC On-Peak kWh	$0.13587	$0.16514	0.02927
GSC / EAC Off-Peak kWh	$0.10587	$0.13514	0.02927
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	($0.03468)	($0.03468)	-
FMCC-Delivery Off-Peak kWh	($0.00767)	($0.00767)	-
FMCC-Generation per kWh	($0.00210)	($0.00250)	(0.00040)
RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND		**134.1%**	

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-S Bills by Load Factor
(Tier 1 through Tier 4 Pricing)

Tier 1 Billing Determinants	
Max Demand kW	50
Total kWh Load Factor 0-5%	900

Rate EV-S at Tier 1 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	44.00	$ 44.00	44.00	$ 44.00	$ -
Distribution per kWh	0.04888	43.99	0.04888	43.99	-
Distribution Demand per kW	-	-	-	-	
ESI per kWh	0.01299	11.69	0.01299	11.69	-
ESI Demand per kW	-	-	-	-	
RDM per kWh	0.00011	0.10	0.00011	0.10	-
Transmission per kWh	0.04414	39.73	0.04414	39.73	-
Transmission Demand per kW	-	-	-	-	
CAM per kWh	0.00600	5.40	0.00600	5.40	-
Renewable Energy per kWh	0.00100	0.90	0.00100	0.90	-
SBC per kWh	(0.00038)	(0.34)	(0.00038)	(0.34)	-
CTA per kWh	0.00505	4.55	0.00505	4.55	-
CTA Demand per kW	-	-	-	-	-
FMCC-Delivery per kWh	(0.01684)	(15.16)	(0.01684)	(15.16)	-
FMCC-Generation per kWh	(0.00210)	(1.89)	(0.00250)	(2.25)	(0.36)
GSC per kWh	0.11439	102.95	0.14371	129.34	26.39
		$ 235.92		$ 261.94	$ 26.03
				% Change >	11.0%

Tier 2 Billing Determinants	
Max Demand kW	50
Total kWh Load Factor 5-10%	2,700

Rate EV-S at Tier 2 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	44.00	$ 44.00	44.00	$ 44.00	$ -
Distribution per kWh	0.04190	113.13	0.04190	113.13	-
Distribution Demand per kW	2.03	97.44	2.03	97.44	-
ESI per kWh	0.01113	30.05	0.01113	30.05	-
ESI Demand per kW	0.54	25.92	0.54	25.92	-
RDM per kWh	0.00011	0.30	0.00011	0.30	-
Transmission per kWh	0.03783	102.14	0.03783	102.14	-
Transmission Demand per kW	1.83	87.84	1.83	87.84	-
CAM per kWh	0.00600	16.20	0.00600	16.20	-
Renewable Energy per kWh	0.00100	2.70	0.00100	2.70	-
SBC per kWh	(0.00038)	-1.03	(0.00038)	-1.03	-
CTA per kWh	0.00433	11.69	0.00433	11.69	-
CTA Demand per kW	0.21	10.08	0.21	10.08	-
FMCC-Delivery per kWh	(0.01684)	-45.47	(0.01684)	-45.47	-
FMCC-Generation per kWh	(0.00210)	-5.67	(0.00250)	-6.75	(1.08)
GSC per kWh	0.11439	308.85	0.14371	388.02	79.16
		$ 798.18		$ 876.26	$ 78.08
				% Change >	9.8%

Tier 3 Billing Determinants	
Max Demand kW	50
Total kWh Load Factor 10-15%	4,500

Rate EV-S at Tier 3 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	44.00	$ 44.00	44.00	$ 44.00	$ -
Distribution per kWh	0.03491	157.10	0.03491	157.10	-
Distribution Demand per kW	4.06	194.88	4.06	194.88	-
ESI per kWh	0.00928	41.76	0.00928	41.76	-
ESI Demand per kW	1.08	51.84	1.08	51.84	-
RDM per kWh	0.00011	0.50	0.00011	0.50	-
Transmission per kWh	0.03153	141.89	0.03153	141.89	-
Transmission Demand per kW	3.67	176.16	3.67	176.16	-
CAM per kWh	0.00600	27.00	0.00600	27.00	-
Renewable Energy per kWh	0.00100	4.50	0.00100	4.50	-
SBC per kWh	(0.00038)	-1.71	(0.00038)	-1.71	-
CTA per kWh	0.00361	16.25	0.00361	16.25	-
CTA Demand per kW	0.42	20.16	0.42	20.16	-
FMCC-Delivery per kWh	(0.01684)	-75.78	(0.01684)	-75.78	-
FMCC-Generation per kWh	(0.00210)	-9.45	(0.00250)	-11.25	(1.80)
GSC per kWh	0.11439	514.76	0.14371	646.70	131.94
		$ 1,303.84		$ 1,433.98	$ 130.14
				% Change >	10.0%

Tier 4 Billing Determinants	
Max Demand kW	50
Total kWh Load Factor 15-20%	6,300

Rate EV-S at Tier 4 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	44.00	$ 44.00	44.00	$ 44.00	$ -
Distribution per kWh	0.02793	175.96	0.02793	175.96	-
Distribution Demand per kW	6.09	292.32	6.09	292.32	-
ESI per kWh	0.00742	46.75	0.00742	46.75	-
ESI Demand per kW	1.62	77.76	1.62	77.76	-
RDM per kWh	0.00011	0.69	0.00011	0.69	-
Transmission per kWh	0.02522	158.89	0.02522	158.89	-
Transmission Demand per kW	5.50	264.00	5.50	264.00	-
CAM per kWh	0.00600	37.80	0.00600	37.80	-
Renewable Energy per kWh	0.00100	6.30	0.00100	6.30	-
SBC per kWh	(0.00038)	(2.39)	(0.00038)	(2.39)	-
CTA per kWh	0.00289	18.21	0.00289	18.21	-
CTA Demand per kW	0.63	30.24	0.63	30.24	-
FMCC-Delivery per kWh	(0.01684)	(106.09)	(0.01684)	(106.09)	-
FMCC-Generation per kWh	(0.00210)	(13.23)	(0.00250)	(15.75)	(2.52)
GSC per kWh	0.11439	720.66	0.14371	905.37	184.72
		$ 1,751.85		$ 1,934.05	$ 182.20
				% Change >	10.4%

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-S Bills by Load Factor
(Tier 5 through Tier 8 Pricing)

Tier 5 Billing Determinants	
Max Demand kW	50
Total kWh Load Factor 20-25%	8,100

Rate EV-S at Tier 5 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	44.00	$ 44.00	44.00	$ 44.00	$ -
Distribution per kWh	0.02095	169.70	0.02095	169.70	-
Distribution Demand per kW	8.13	390.24	8.13	390.24	-
ESI per kWh	0.00557	45.12	0.00557	45.12	-
ESI Demand per kW	2.16	103.68	2.16	103.68	-
RDM per kWh	0.00011	0.89	0.00011	0.89	-
Transmission per kWh	0.01892	153.25	0.01892	153.25	-
Transmission Demand per kW	7.34	352.32	7.34	352.32	-
CAM per kWh	0.00600	48.60	0.00600	48.60	-
Renewable Energy per kWh	0.00100	8.10	0.00100	8.10	-
SBC per kWh	(0.00038)	(3.08)	(0.00038)	(3.08)	-
CTA per kWh	0.00216	17.50	0.00216	17.50	-
CTA Demand per kW	0.84	40.32	0.84	40.32	-
FMCC-Delivery per kWh	(0.01684)	(136.40)	(0.01684)	(136.40)	-
FMCC-Generation per kWh	(0.00210)	(17.01)	(0.00250)	(20.25)	(3.24)
GSC per kWh	0.11439	926.56	0.14371	1,164.05	237.49
		$ 2,143.78		$ 2,378.03	$ 234.25
			% Change >		10.9%

Tier 6 Billing Determinants	
Max Demand kW	50
Total kWh Load Factor 25-30%	9,900

Rate EV-S at Tier 6 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	44.00	$ 44.00	44.00	$ 44.00	$ -
Distribution per kWh	0.01397	138.30	0.01397	138.30	-
Distribution Demand per kW	10.16	487.68	10.16	487.68	-
ESI per kWh	0.00371	36.73	0.00371	36.73	-
ESI Demand per kW	2.70	129.60	2.70	129.60	-
RDM per kWh	0.00011	1.09	0.00011	1.09	-
Transmission per kWh	0.01261	124.84	0.01261	124.84	-
Transmission Demand per kW	9.17	440.16	9.17	440.16	-
CAM per kWh	0.00600	59.40	0.00600	59.40	-
Renewable Energy per kWh	0.00100	9.90	0.00100	9.90	-
SBC per kWh	(0.00038)	(3.76)	(0.00038)	(3.76)	-
CTA per kWh	0.00144	14.26	0.00144	14.26	-
CTA Demand per kW	1.05	50.40	1.05	50.40	-
FMCC-Delivery per kWh	(0.01684)	(166.72)	(0.01684)	(166.72)	-
FMCC-Generation per kWh	(0.00210)	(20.79)	(0.00250)	(24.75)	(3.96)
GSC per kWh	0.11439	1,132.46	0.14371	1,422.73	290.27
		$ 2,477.55		$ 2,763.86	$ 286.31
			% Change >		11.6%

Tier 7 Billing Determinants	
Max Demand kW	50
Total kWh Load Factor 30-35%	11,700

Rate EV-S at Tier 7 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	44.00	$ 44.00	44.00	$ 44.00	$ -
Distribution per kWh	0.00698	81.67	0.00698	81.67	-
Distribution Demand per kW	12.19	585.12	12.19	585.12	-
ESI per kWh	0.00186	21.76	0.00186	21.76	-
ESI Demand per kW	3.24	155.52	3.24	155.52	-
RDM per kWh	0.00011	1.29	0.00011	1.29	-
Transmission per kWh	0.00631	73.83	0.00631	73.83	-
Transmission Demand per kW	11.01	528.48	11.01	528.48	-
CAM per kWh	0.00600	70.20	0.00600	70.20	-
Renewable Energy per kWh	0.00100	11.70	0.00100	11.70	-
SBC per kWh	(0.00038)	(4.45)	(0.00038)	(4.45)	-
CTA per kWh	0.00072	8.42	0.00072	8.42	-
CTA Demand per kW	1.26	60.48	1.26	60.48	-
FMCC-Delivery per kWh	(0.01684)	(197.03)	(0.01684)	(197.03)	-
FMCC-Generation per kWh	(0.00210)	(24.57)	(0.00250)	(29.25)	(4.68)
GSC per kWh	0.11439	1,338.36	0.14371	1,681.41	343.04
		$ 2,754.79		$ 3,093.15	$ 338.36
			% Change >		12.3%

Tier 8 Billing Determinants	
Max Demand kW	50
Total kWh Load Factor >35%	13,500

Rate EV-S at Tier 8 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	44.00	$ 44.00	44.00	$ 44.00	$ -
Distribution per kWh	-		-		-
Distribution Demand per kW	14.22	682.56	14.22	682.56	-
ESI per kWh	-		-		-
ESI Demand per kW	3.78	181.44	3.78	181.44	-
RDM per kWh	0.00011	1.49	0.00011	1.49	-
Transmission per kWh	-		-		-
Transmission Demand per kW	12.84	616.32	12.84	616.32	-
CAM per kWh	0.00600	81.00	0.00600	81.00	-
Renewable Energy per kWh	0.00100	13.50	0.00100	13.50	-
SBC per kWh	(0.00038)	(5.13)	(0.00038)	(5.13)	-
CTA per kWh	-		-		-
CTA Demand per kW	1.47	70.56	1.47	70.56	-
FMCC-Delivery per kWh	(0.01684)	(227.34)	(0.01684)	(227.34)	-
FMCC-Generation per kWh	(0.00210)	(28.35)	(0.00250)	(33.75)	(5.40)
GSC per kWh	0.11439	1,544.27	0.14371	1,940.09	395.82
		$ 2,974.31		$ 3,364.73	$ 390.42
			% Change >		13.1%

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-M Bills by Load Factor
(Tier 1 through Tier 4 Pricing)

Tier 1 Billing Determinants	
On-Peak Demand kW	200
Ratchet Demand kW	264
Total kWh Load Factor 0-5%	3,600
On-Peak kWh	1,325
Off-Peak kWh	2,275

Rate EV-M at Tier 1 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	270.00	$ 270.00	270.00	$ 270.00	$ -
Distribution On-Peak per kWh	0.03652	48.38	0.03652	48.38	-
Distribution Off-Peak per kWh	0.03152	71.71	0.03152	71.71	-
Distribution Demand per kW					-
ESI per kWh	0.00842	30.31	0.00842	30.31	-
ESI Demand per kW					-
RDM per kWh	0.00011	0.40	0.00011	0.40	-
Transmission On-Peak per kWh	0.06686	88.58	0.06686	88.58	-
Transmission Off-Peak per kWh	0.03111	70.78	0.03111	70.78	-
Transmission Demand per kW					-
CAM per kWh	0.00600	21.60	0.00600	21.60	-
Renewable Energy per kWh	0.00100	3.60	0.00100	3.60	-
SBC per kWh	(0.00034)	(1.22)	(0.00034)	(1.22)	-
CTA per kWh	0.00507	18.25	0.00507	18.25	-
CTA Demand per kW					-
FMCC-Delivery On-Peak per kWh	(0.03474)	(46.02)	(0.03474)	(46.02)	-
FMCC-Delivery Off-Peak per kWh	(0.00779)	(17.72)	(0.00779)	(17.72)	-
FMCC-Generation per kWh	(0.00210)	(7.56)	(0.00250)	(9.00)	(1.44)
GSC On-Peak per kWh Charge	0.13584	179.96	0.16599	219.90	39.94
GSC Off-Peak per kWh Charge	0.10584	240.81	0.13599	309.40	68.60
		$ 971.85		$ 1,078.95	$ 107.10
			% Change >		11.0%

Tier 2 Billing Determinants	
On-Peak Demand kW	200
Ratchet Demand kW	264
Total kWh Load Factor 5-10%	10,800
On-Peak kWh	3,974
Off-Peak kWh	6,826

Rate EV-M at Tier 2 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	270.00	$ 270.00	270.00	$ 270.00	$ -
Distribution On-Peak per kWh	0.03130	124.40	0.03130	124.40	-
Distribution Off-Peak per kWh	0.02702	184.43	0.02702	184.43	-
Distribution Demand per kW	1.24	327.36	1.24	327.36	-
ESI per kWh	0.00722	77.98	0.00722	77.98	-
ESI Demand per kW	0.32	84.48	0.32	84.48	-
RDM per kWh	0.00011	1.19	0.00011	1.19	-
Transmission On-Peak per kWh	0.06389	253.92	0.06389	253.92	-
Transmission Off-Peak per kWh	0.02814	192.07	0.02814	192.07	-
Transmission Demand per kW	1.04	208.00	1.04	208.00	-
CAM per kWh	0.00600	64.80	0.00600	64.80	-
Renewable Energy per kWh	0.00100	10.80	0.00100	10.80	-
SBC per kWh	(0.00034)	(3.67)	(0.00034)	(3.67)	-
CTA per kWh	0.00435	46.98	0.00435	46.98	-
CTA Demand per kW	0.25	50.00	0.25	50.00	-
FMCC-Delivery On-Peak per kWh	(0.03474)	(138.07)	(0.03474)	(138.07)	-
FMCC-Delivery Off-Peak per kWh	(0.00779)	(53.17)	(0.00779)	(53.17)	-
FMCC-Generation per kWh	(0.00210)	(22.68)	(0.00250)	(27.00)	(4.32)
GSC On-Peak per kWh Charge	0.13584	539.88	0.16599	659.71	119.83
GSC Off-Peak per kWh Charge	0.10584	722.42	0.13599	928.21	205.79
		$ 2,941.12		$ 3,262.42	$ 321.30
			% Change >		10.9%

Tier 3 Billing Determinants	
On-Peak Demand kW	200
Ratchet Demand kW	264
Total kWh Load Factor 10-15%	18,000
On-Peak kWh	6,624
Off-Peak kWh	11,376

Rate EV-M at Tier 3 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	270.00	$ 270.00	270.00	$ 270.00	$ -
Distribution On-Peak per kWh	0.02609	172.82	0.02609	172.82	-
Distribution Off-Peak per kWh	0.02251	256.07	0.02251	256.07	-
Distribution Demand per kW	2.48	654.72	2.48	654.72	-
ESI per kWh	0.00601	108.18	0.00601	108.18	-
ESI Demand per kW	0.63	166.32	0.63	166.32	-
RDM per kWh	0.00011	1.98	0.00011	1.98	-
Transmission On-Peak per kWh	0.06093	403.60	0.06093	403.60	-
Transmission Off-Peak per kWh	0.02518	286.45	0.02518	286.45	-
Transmission Demand per kW	2.08	416.00	2.08	416.00	-
CAM per kWh	0.00600	108.00	0.00600	108.00	-
Renewable Energy per kWh	0.00100	18.00	0.00100	18.00	-
SBC per kWh	(0.00034)	-6.12	(0.00034)	(6.12)	-
CTA per kWh	0.00362	65.16	0.00362	65.16	-
CTA Demand per kW	0.51	102.00	0.51	102.00	-
FMCC-Delivery On-Peak per kWh	(0.03474)	-230.12	(0.03474)	(230.12)	-
FMCC-Delivery Off-Peak per kWh	(0.00779)	-88.62	(0.00779)	(88.62)	-
FMCC-Generation per kWh	(0.00210)	-37.80	(0.00250)	(45.00)	(7.20)
GSC On-Peak per kWh Charge	0.13584	899.80	0.16599	1,099.52	199.71
GSC Off-Peak per kWh Charge	0.10584	1,204.04	0.13599	1,547.02	342.99
		$ 4,770.49		$ 5,305.99	$ 535.50
			% Change >		11.2%

Tier 4 Billing Determinants	
On-Peak Demand kW	200
Ratchet Demand kW	264
Total kWh Load Factor 15-20%	25,200
On-Peak kWh	9,274
Off-Peak kWh	15,926

Rate EV-M at Tier 4 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	270.00	$ 270.00	270.00	$ 270.00	$ -
Distribution On-Peak per kWh	0.02087	193.54	0.02087	193.54	-
Distribution Off-Peak per kWh	0.01801	286.83	0.01801	286.83	-
Distribution Demand per kW	3.72	982.08	3.72	982.08	-
ESI per kWh	0.00481	121.21	0.00481	121.21	-
ESI Demand per kW	0.95	250.80	0.95	250.80	-
RDM per kWh	0.00011	2.77	0.00011	2.77	-
Transmission On-Peak per kWh	0.05796	537.50	0.05796	537.50	-
Transmission Off-Peak per kWh	0.02221	353.73	0.02221	353.73	-
Transmission Demand per kW	3.12	624.00	3.12	624.00	-
CAM per kWh	0.00600	151.20	0.00600	151.20	-
Renewable Energy per kWh	0.00100	25.20	0.00100	25.20	-
SBC per kWh	(0.00034)	(8.57)	(0.00034)	(8.57)	-
CTA per kWh	0.00290	73.08	0.00290	73.08	-
CTA Demand per kW	0.76	152.00	0.76	152.00	-
FMCC-Delivery On-Peak per kWh	(0.03474)	(322.16)	(0.03474)	(322.16)	-
FMCC-Delivery Off-Peak per kWh	(0.00779)	(124.07)	(0.00779)	(124.07)	-
FMCC-Generation per kWh	(0.00210)	(52.92)	(0.00250)	(63.00)	(10.08)
GSC On-Peak per kWh Charge	0.13584	1,259.73	0.16599	1,539.32	279.60
GSC Off-Peak per kWh Charge	0.10584	1,685.65	0.13599	2,165.83	480.18
		$ 6,461.60		$ 7,211.30	$ 749.70
			% Change >		11.6%

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-M Bills by Load Factor
(Tier 5 through Tier 8 Pricing)

Tier 5 Billing Determinants	
On-Peak Demand kW	200
Ratchet Demand kW	264
Total kWh Load Factor 20-25%	32,400
On-Peak kWh	11,923
Off-Peak kWh	20,477

Rate EV-M at Tier 5 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	270.00	$ 270.00	270.00	$ 270.00	$ -
Distribution On-Peak per kWh	0.01565	186.60	0.01565	186.60	-
Distribution Off-Peak per kWh	0.01351	276.64	0.01351	276.64	-
Distribution Demand per kW	4.97	1,312.08	4.97	1,312.08	-
ESI per kWh	0.00361	116.96	0.00361	116.96	-
ESI Demand per kW	1.27	335.28	1.27	335.28	-
RDM per kWh	0.00011	3.56	0.00011	3.56	-
Transmission On-Peak per kWh	0.05499	655.66	0.05499	655.66	-
Transmission Off-Peak per kWh	0.01924	393.97	0.01924	393.97	-
Transmission Demand per kW	4.17	834.00	4.17	834.00	-
CAM per kWh	0.00600	194.40	0.00600	194.40	-
Renewable Energy per kWh	0.00100	32.40	0.00100	32.40	-
SBC per kWh	(0.00034)	(11.02)	(0.00034)	(11.02)	-
CTA per kWh	0.00217	70.31	0.00217	70.31	-
CTA Demand per kW	1.02	204.00	1.02	204.00	-
FMCC-Delivery On-Peak per kWh	(0.03474)	(414.21)	(0.03474)	(414.21)	-
FMCC-Delivery Off-Peak per kWh	(0.00779)	(159.51)	(0.00779)	(159.51)	-
FMCC-Generation per kWh	(0.00210)	(68.04)	(0.00250)	(81.00)	(12.96)
GSC On-Peak per kWh Charge	0.13584	1,619.65	0.16599	1,979.13	359.48
GSC Off-Peak per kWh Charge	0.10584	2,167.26	0.13599	2,784.64	617.38
		$ 8,020.00		$ 8,983.90	$ 963.90
			% Change >		12.0%

Tier 6 Billing Determinants	
On-Peak Demand kW	200
Ratchet Demand kW	264
Total kWh Load Factor 25-30%	39,600
On-Peak kWh	14,573
Off-Peak kWh	25,027

Rate EV-M at Tier 6 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	270.00	$ 270.00	270.00	$ 270.00	$ -
Distribution On-Peak per kWh	0.01043	151.99	0.01043	151.99	-
Distribution Off-Peak per kWh	0.00901	225.50	0.00901	225.50	-
Distribution Demand per kW	6.21	1,639.44	6.21	1,639.44	-
ESI per kWh	0.00241	95.44	0.00241	95.44	-
ESI Demand per kW	1.59	419.76	1.59	419.76	-
RDM per kWh	0.00011	4.36	0.00011	4.36	-
Transmission On-Peak per kWh	0.05202	758.08	0.05202	758.08	-
Transmission Off-Peak per kWh	0.01627	407.19	0.01627	407.19	-
Transmission Demand per kW	5.21	1,042.00	5.21	1,042.00	-
CAM per kWh	0.00600	237.60	0.00600	237.60	-
Renewable Energy per kWh	0.00100	39.60	0.00100	39.60	-
SBC per kWh	(0.00034)	(13.46)	(0.00034)	(13.46)	-
CTA per kWh	0.00145	57.42	0.00145	57.42	-
CTA Demand per kW	1.27	254.00	1.27	254.00	-
FMCC-Delivery On-Peak per kWh	(0.03474)	(506.26)	(0.03474)	(506.26)	-
FMCC-Delivery Off-Peak per kWh	(0.00779)	(194.96)	(0.00779)	(194.96)	-
FMCC-Generation per kWh	(0.00210)	(83.16)	(0.00250)	(99.00)	(15.84)
GSC On-Peak per kWh Charge	0.13584	1,979.57	0.16599	2,418.94	439.37
GSC Off-Peak per kWh Charge	0.10584	2,648.88	0.13599	3,403.45	754.57
		$ 9,432.97		$ 10,611.07	$ 1,178.10
			% Change >		12.5%

Tier 7 Billing Determinants	
On-Peak Demand kW	200
Ratchet Demand kW	264
Total kWh Load Factor 30-35%	46,800
On-Peak kWh	17,222
Off-Peak kWh	29,578

Rate EV-M at Tier 7 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	270.00	$ 270.00	270.00	$ 270.00	$ -
Distribution On-Peak per kWh	0.00522	89.90	0.00522	89.90	-
Distribution Off-Peak per kWh	0.00450	133.10	0.00450	133.10	-
Distribution Demand per kW	7.45	1,966.80	7.45	1,966.80	-
ESI per kWh	0.00120	56.16	0.00120	56.16	-
ESI Demand per kW	1.90	501.60	1.90	501.60	-
RDM per kWh	0.00011	5.15	0.00011	5.15	-
Transmission On-Peak per kWh	0.04906	844.93	0.04906	844.93	-
Transmission Off-Peak per kWh	0.01331	393.68	0.01331	393.68	-
Transmission Demand per kW	6.25	1,250.00	6.25	1,250.00	-
CAM per kWh	0.00600	280.80	0.00600	280.80	-
Renewable Energy per kWh	0.00100	46.80	0.00100	46.80	-
SBC per kWh	(0.00034)	(15.91)	(0.00034)	(15.91)	-
CTA per kWh	0.00072	33.70	0.00072	33.70	-
CTA Demand per kW	1.53	306.00	1.53	306.00	-
FMCC-Delivery On-Peak per kWh	(0.03474)	(598.31)	(0.03474)	(598.31)	-
FMCC-Delivery Off-Peak per kWh	(0.00779)	(230.41)	(0.00779)	(230.41)	-
FMCC-Generation per kWh	(0.00210)	(98.28)	(0.00250)	(117.00)	(18.72)
GSC On-Peak per kWh Charge	0.13584	2,339.49	0.16599	2,858.75	519.26
GSC Off-Peak per kWh Charge	0.10584	3,130.49	0.13599	4,022.26	891.76
		$ 10,705.69		$ 12,097.99	$ 1,392.30
			% Change >		13.0%

Tier 8 Billing Determinants	
On-Peak Demand kW	200
Ratchet Demand kW	264
Total kWh Load Factor >35%	54,000
On-Peak kWh	19,872
Off-Peak kWh	34,128

Rate EV-M at Tier 8 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	270.00	$ 270.00	270.00	270.00	$ -
Distribution On-Peak per kWh					
Distribution Off-Peak per kWh					
Distribution Demand per kW	8.69	2,294.16	8.69	2,294.16	-
ESI per kWh					
ESI Demand per kW	2.22	586.08	2.22	586.08	-
RDM per kWh	0.00011	5.94	0.00011	5.94	-
Transmission On-Peak per kWh	0.04609	915.90	0.04609	915.90	-
Transmission Off-Peak per kWh	0.01034	352.88	0.01034	352.88	-
Transmission Demand per kW	7.29	1,458.00	7.29	1,458.00	-
CAM per kWh	0.00600	324.00	0.00600	324.00	-
Renewable Energy per kWh	0.00100	54.00	0.00100	54.00	-
SBC per kWh	(0.00034)	(18.36)	(0.00034)	(18.36)	-
CTA per kWh					
CTA Demand per kW	1.78	356.00	1.78	356.00	-
FMCC-Delivery On-Peak per kWh	(0.03474)	(690.35)	(0.03474)	(690.35)	-
FMCC-Delivery Off-Peak per kWh	(0.00779)	(265.86)	(0.00779)	(265.86)	-
FMCC-Generation per kWh	(0.00210)	(113.40)	(0.00250)	(135.00)	(21.60)
GSC On-Peak per kWh Charge	0.13584	2,699.41	0.16599	3,298.55	599.14
GSC Off-Peak per kWh Charge	0.10584	3,612.11	0.13599	4,641.07	1,028.96
		$ 11,840.51		13,447.01	$ 1,606.50
			% Change >		13.6%

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-L Bills by Load Factor
(Tier 1 through Tier 4 Pricing)

Tier 1 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 0-5%	9,000
On-Peak kWh	3,312
Off-Peak kWh	5,688

Rate EV-L at Tier 1 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.03262	108.04	0.03262	108.04	-
Distribution Off-Peak per kWh	0.02762	157.10	0.02762	157.10	-
Distribution Demand per kVA					-
ESI per kWh	0.00683	61.47	0.00683	61.47	-
ESI Demand per kVA					-
RDM per kWh	0.00011	0.99	0.00011	0.99	-
Transmission On-Peak per kWh	0.06593	218.36	0.06593	218.36	-
Transmission Off-Peak per kWh	0.03093	175.93	0.03093	175.93	-
Transmission Demand per kVA					-
CAM per kWh	0.00600	54.00	0.00600	54.00	-
Renewable Energy per kWh	0.00100	9.00	0.00100	9.00	-
SBC per kWh	(0.00034)	(3.06)	-0.00034	(3.06)	-
CTA per kWh	0.00506	45.54	0.00506	45.54	-
CTA Demand per kVA					-
FMCC-Delivery On-Peak per kWh	(0.03468)	(114.86)	-0.03468	(114.86)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(43.63)	-0.00767	(43.63)	-
FMCC-Generation per kWh	(0.00210)	(18.90)	-0.00250	(22.50)	(3.60)
GSC On-Peak per kWh Charge	0.13587	450.00	0.16514	546.94	96.94
GSC Off-Peak per kWh Charge	0.10587	602.19	0.13514	768.68	166.49
		$ 2,052.17		$ 2,312.00	$ 259.83
			% Change >		12.7%

Tier 2 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 5-10%	27,000
On-Peak kWh	9,936
Off-Peak kWh	17,064

Rate EV-L at Tier 2 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.02796	277.81	0.02796	277.81	-
Distribution Off-Peak per kWh	0.02367	403.90	0.02367	403.90	-
Distribution Demand per kVA	1.13	717.55	1.13	717.55	-
ESI per kWh	0.00585	157.95	0.00585	157.95	-
ESI Demand per kVA	0.27	171.45	0.27	171.45	-
RDM per kWh	0.00011	2.97	0.00011	2.97	-
Transmission On-Peak per kWh	0.05651	561.48	0.05651	561.48	-
Transmission Off-Peak per kWh	0.02651	452.37	0.02651	452.37	-
Transmission Demand per kVA	2.13	1,065.00	2.13	1,065.00	-
CAM per kWh	0.00600	162.00	0.00600	162.00	-
Renewable Energy per kWh	0.00100	27.00	0.00100	27.00	-
SBC per kWh	(0.00034)	(9.18)	(0.00034)	(9.18)	-
CTA per kWh	0.00434	117.18	0.00434	117.18	-
CTA Demand per kVA	0.26	130.00	0.26	130.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(344.58)	(0.03468)	(344.58)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(130.88)	(0.00767)	(130.88)	-
FMCC-Generation per kWh	(0.00210)	(56.70)	(0.00250)	(67.50)	(10.80)
GSC On-Peak per kWh Charge	0.13587	1,350.00	0.16514	1,640.83	290.83
GSC Off-Peak per kWh Charge	0.10587	1,806.57	0.13514	2,306.03	499.46
		$ 7,211.89		$ 7,991.38	$ 779.49
			% Change >		10.8%

Tier 3 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 10-15%	45,000
On-Peak kWh	16,560
Off-Peak kWh	28,440

Rate EV-L at Tier 3 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.02330	385.85	0.02330	385.85	-
Distribution Off-Peak per kWh	0.01973	561.12	0.01973	561.12	-
Distribution Demand per kVA	2.26	1,435.10	2.26	1,435.10	-
ESI per kWh	0.00488	219.60	0.00488	219.60	-
ESI Demand per kVA	0.53	336.55	0.53	336.55	-
RDM per kWh	0.00011	4.95	0.00011	4.95	-
Transmission On-Peak per kWh	0.04709	779.81	0.04709	779.81	-
Transmission Off-Peak per kWh	0.02209	628.24	0.02209	628.24	-
Transmission Demand per kVA	4.27	2,135.00	4.27	2,135.00	-
CAM per kWh	0.00600	270.00	0.00600	270.00	-
Renewable Energy per kWh	0.00100	45.00	0.00100	45.00	-
SBC per kWh	(0.00034)	(15.30)	(0.00034)	(15.30)	-
CTA per kWh	0.00361	162.45	0.00361	162.45	-
CTA Demand per kVA	0.53	265.00	0.53	265.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(574.30)	(0.03468)	(574.30)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(218.13)	(0.00767)	(218.13)	-
FMCC-Generation per kWh	(0.00210)	(94.50)	(0.00250)	(112.50)	(18.00)
GSC On-Peak per kWh Charge	0.13587	2,250.01	0.16514	2,734.72	484.71
GSC Off-Peak per kWh Charge	0.10587	3,010.94	0.13514	3,843.38	832.44
		$ 11,937.38		$ 13,236.53	$ 1,299.15
			% Change >		10.9%

Tier 4 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 15-20%	63,000
On-Peak kWh	23,184
Off-Peak kWh	39,816

Rate EV-L at Tier 4 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.01864	432.15	0.01864	432.15	-
Distribution Off-Peak per kWh	0.01578	628.30	0.01578	628.30	-
Distribution Demand per kVA	3.39	2,152.65	3.39	2,152.65	-
ESI per kWh	0.00390	245.70	0.00390	245.70	-
ESI Demand per kVA	0.80	508.00	0.80	508.00	-
RDM per kWh	0.00011	6.93	0.00011	6.93	-
Transmission On-Peak per kWh	0.03767	873.34	0.03767	873.34	-
Transmission Off-Peak per kWh	0.01767	703.55	0.01767	703.55	-
Transmission Demand per kVA	6.40	3,200.00	6.40	3,200.00	-
CAM per kWh	0.00600	378.00	0.00600	378.00	-
Renewable Energy per kWh	0.00100	63.00	0.00100	63.00	-
SBC per kWh	(0.00034)	(21.42)	(0.00034)	(21.42)	-
CTA per kWh	0.00289	182.07	0.00289	182.07	-
CTA Demand per kVA	0.79	395.00	0.79	395.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(804.02)	(0.03468)	(804.02)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(305.39)	(0.00767)	(305.39)	-
FMCC-Generation per kWh	(0.00210)	(132.30)	(0.00250)	(157.50)	(25.20)
GSC On-Peak per kWh Charge	0.13587	3,150.01	0.16514	3,828.61	678.60
GSC Off-Peak per kWh Charge	0.10587	4,215.32	0.13514	5,380.73	1,165.41
		$ 16,220.89		$ 18,039.70	$ 1,818.81
			% Change >		11.2%

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-L Bills by Load Factor
(Tier 5 through Tier 8 Pricing)

Tier 5 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 20-25%	81,000
On-Peak kWh	29,808
Off-Peak kWh	51,192

Rate EV-L at Tier 5 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.01398	416.72	0.01398	416.72	-
Distribution Off-Peak per kWh	0.01184	606.11	0.01184	606.11	-
Distribution Demand per kVA	4.52	2,870.20	4.52	2,870.20	-
ESI per kWh	0.00293	237.33	0.00293	237.33	-
ESI Demand per kVA	1.06	673.10	1.06	673.10	-
RDM per kWh	0.00011	8.91	0.00011	8.91	-
Transmission On-Peak per kWh	0.02826	842.37	0.02826	842.37	-
Transmission Off-Peak per kWh	0.01326	678.81	0.01326	678.81	-
Transmission Demand per kVA	8.53	4,265.00	8.53	4,265.00	-
CAM per kWh	0.00600	486.00	0.00600	486.00	-
Renewable Energy per kWh	0.00100	81.00	0.00100	81.00	-
SBC per kWh	(0.00034)	(27.54)	(0.00034)	(27.54)	-
CTA per kWh	0.00217	175.77	0.00217	175.77	-
CTA Demand per kVA	1.06	530.00	1.06	530.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(1,033.74)	(0.03468)	(1,033.74)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(392.64)	(0.00767)	(392.64)	-
FMCC-Generation per kWh	(0.00210)	(170.10)	(0.00250)	(202.50)	(32.40)
GSC On-Peak per kWh Charge	0.13587	4,050.01	0.16514	4,922.49	872.48
GSC Off-Peak per kWh Charge	0.10587	5,419.70	0.13514	6,918.09	1,498.39
		$ 20,067.01		$ 22,405.48	$ 2,338.47
			% Change >		11.7%

Tier 6 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 25-30%	99,000
On-Peak kWh	36,432
Off-Peak kWh	62,568

Rate EV-L at Tier 6 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.00932	339.55	0.00932	339.55	-
Distribution Off-Peak per kWh	0.00789	493.66	0.00789	493.66	-
Distribution Demand per kVA	5.65	3,587.75	5.65	3,587.75	-
ESI per kWh	0.00195	193.05	0.00195	193.05	-
ESI Demand per kVA	1.33	844.55	1.33	844.55	-
RDM per kWh	0.00011	10.89	0.00011	10.89	-
Transmission On-Peak per kWh	0.01884	686.38	0.01884	686.38	-
Transmission Off-Peak per kWh	0.00884	553.10	0.00884	553.10	-
Transmission Demand per kVA	10.66	5,330.00	10.66	5,330.00	-
CAM per kWh	0.00600	594.00	0.00600	594.00	-
Renewable Energy per kWh	0.00100	99.00	0.00100	99.00	-
SBC per kWh	(0.00034)	(33.66)	(0.00034)	(33.66)	-
CTA per kWh	0.00145	143.55	0.00145	143.55	-
CTA Demand per kVA	1.32	660.00	1.32	660.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(1,263.46)	(0.03468)	(1,263.46)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(479.90)	(0.00767)	(479.90)	-
FMCC-Generation per kWh	(0.00210)	(207.90)	(0.00250)	(247.50)	(39.60)
GSC On-Peak per kWh Charge	0.13587	4,950.02	0.16514	6,016.38	1,066.36
GSC Off-Peak per kWh Charge	0.10587	6,624.07	0.13514	8,455.44	1,831.37
		$ 23,474.65		$ 26,332.78	$ 2,858.13
			% Change >		12.2%

Tier 7 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 30-35%	117,000
On-Peak kWh	43,056
Off-Peak kWh	73,944

Rate EV-L at Tier 7 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.00466	200.64	0.00466	200.64	-
Distribution Off-Peak per kWh	0.00395	292.08	0.00395	292.08	-
Distribution Demand per kVA	6.78	4,305.30	6.78	4,305.30	-
ESI per kWh	0.00098	114.66	0.00098	114.66	-
ESI Demand per kVA	1.59	1,009.65	1.59	1,009.65	-
RDM per kWh	0.00011	12.87	0.00011	12.87	-
Transmission On-Peak per kWh	0.00942	405.59	0.00942	405.59	-
Transmission Off-Peak per kWh	0.00442	326.83	0.00442	326.83	-
Transmission Demand per kVA	12.80	6,400.00	12.80	6,400.00	-
CAM per kWh	0.00600	702.00	0.00600	702.00	-
Renewable Energy per kWh	0.00100	117.00	0.00100	117.00	-
SBC per kWh	(0.00034)	-39.78	(0.00034)	(39.78)	-
CTA per kWh	0.00072	84.24	0.00072	84.24	-
CTA Demand per kVA	1.59	795.00	1.59	795.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	-1,493.18	(0.03468)	(1,493.18)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	-567.15	(0.00767)	(567.15)	-
FMCC-Generation per kWh	(0.00210)	-245.70	(0.00250)	(292.50)	(46.80)
GSC On-Peak per kWh Charge	0.13587	5,850.02	0.16514	7,110.27	1,260.25
GSC Off-Peak per kWh Charge	0.10587	7,828.45	0.13514	9,992.79	2,164.34
		$ 26,448.52		$ 29,826.31	$ 3,377.79
			% Change >		12.8%

Tier 8 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor >35%	135,000
On-Peak kWh	49,680
Off-Peak kWh	85,320

Rate EV-L at Tier 8 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh					-
Distribution Off-Peak per kWh					-
Distribution Demand per kVA	7.91	5,022.85	7.91	5,022.85	-
ESI per kWh					-
ESI Demand per kVA	1.86	1,181.10	1.86	1,181.10	-
RDM per kWh	0.00011	14.85	0.00011	14.85	-
Transmission On-Peak per kWh					-
Transmission Off-Peak per kWh					-
Transmission Demand per kVA	14.93	7,465.00	14.93	7,465.00	-
CAM per kWh	0.00600	810.00	0.00600	810.00	-
Renewable Energy per kWh	0.00100	135.00	0.00100	135.00	-
SBC per kWh	(0.00034)	(45.90)	(0.00034)	(45.90)	-
CTA per kWh	-		-		-
CTA Demand per kVA	1.85	925.00	1.85	925.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(1,722.90)	(0.03468)	(1,722.90)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(654.40)	(0.00767)	(654.40)	-
FMCC-Generation per kWh	(0.00210)	(283.50)	(0.00250)	(337.50)	(54.00)
GSC On-Peak per kWh Charge	0.13587	6,750.02	0.16514	8,204.16	1,454.13
GSC Off-Peak per kWh Charge	0.10587	9,032.83	0.13514	11,530.14	2,497.32
		$ 28,979.94		$ 32,877.39	$ 3,897.45
			% Change >		13.4%

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-MHD Bills by Load Factor
(Tier 1 through Tier 4 Pricing)

Tier 1 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 0-7%	12,600
On-Peak kWh	4,637
Off-Peak kWh	7,963

Rate EV-MHD at Tier 1 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.03262	151.25	0.03262	151.25	-
Distribution Off-Peak per kWh	0.02762	219.94	0.02762	219.94	-
Distribution Demand per kVA					-
ESI per kWh	0.00683	86.06	0.00683	86.06	-
ESI Demand per kVA					-
RDM per kWh	0.00011	1.39	0.00011	1.39	-
Transmission On-Peak per kWh	0.06593	305.70	0.06593	305.70	-
Transmission Off-Peak per kWh	0.03093	246.30	0.03093	246.30	-
Transmission Demand per kVA					-
CAM per kWh	0.00600	75.60	0.00600	75.60	-
Renewable Energy per kWh	0.00100	12.60	0.00100	12.60	-
SBC per kWh	(0.00034)	(4.28)	-0.00034	(4.28)	-
CTA per kWh	0.00506	63.76	0.00506	63.76	-
CTA Demand per kVA					-
FMCC-Delivery On-Peak per kWh	(0.03468)	(160.80)	-0.03468	(160.80)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(61.08)	-0.00767	(61.08)	-
FMCC-Generation per kWh	(0.00210)	(26.46)	-0.00250	(31.50)	(5.04)
GSC On-Peak per kWh Charge	0.13587	630.00	0.16514	765.72	135.72
GSC Off-Peak per kWh Charge	0.10587	843.06	0.13514	1,076.15	233.08
		$ 2,733.04		$ 3,096.80	$ 363.76
			% Change >		13.3%

Tier 2 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 7-14%	37,800
On-Peak kWh	13,910
Off-Peak kWh	23,890

Rate EV-MHD at Tier 2 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.02796	388.93	0.02796	388.93	-
Distribution Off-Peak per kWh	0.02367	565.47	0.02367	565.47	-
Distribution Demand per kVA	1.13	717.55	1.13	717.55	-
ESI per kWh	0.00585	221.13	0.00585	221.13	-
ESI Demand per kVA	0.27	171.45	0.27	171.45	-
RDM per kWh	0.00011	4.16	0.00011	4.16	-
Transmission On-Peak per kWh	0.05651	786.08	0.05651	786.08	-
Transmission Off-Peak per kWh	0.02651	633.31	0.02651	633.31	-
Transmission Demand per kVA	2.13	1,065.00	2.13	1,065.00	-
CAM per kWh	0.00600	226.80	0.00600	226.80	-
Renewable Energy per kWh	0.00100	37.80	0.00100	37.80	-
SBC per kWh	(0.00034)	(12.85)	(0.00034)	(12.85)	-
CTA per kWh	0.00434	164.05	0.00434	164.05	-
CTA Demand per kVA	0.26	130.00	0.26	130.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(482.41)	(0.03468)	(482.41)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(183.23)	(0.00767)	(183.23)	-
FMCC-Generation per kWh	(0.00210)	(79.38)	(0.00250)	(94.50)	(15.12)
GSC On-Peak per kWh Charge	0.13587	1,890.01	0.16514	2,297.16	407.16
GSC Off-Peak per kWh Charge	0.10587	2,529.19	0.13514	3,228.44	699.25
		$ 9,123.05		$ 10,214.34	$ 1,091.29
			% Change >		12.0%

Tier 3 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 14-21%	63,000
On-Peak kWh	23,184
Off-Peak kWh	39,816

Rate EV-MHD at Tier 3 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.02330	540.19	0.02330	540.19	-
Distribution Off-Peak per kWh	0.01973	785.57	0.01973	785.57	-
Distribution Demand per kVA	2.26	1,435.10	2.26	1,435.10	-
ESI per kWh	0.00488	307.44	0.00488	307.44	-
ESI Demand per kVA	0.53	336.55	0.53	336.55	-
RDM per kWh	0.00011	6.93	0.00011	6.93	-
Transmission On-Peak per kWh	0.04709	1,091.73	0.04709	1,091.73	-
Transmission Off-Peak per kWh	0.02209	879.54	0.02209	879.54	-
Transmission Demand per kVA	4.27	2,135.00	4.27	2,135.00	-
CAM per kWh	0.00600	378.00	0.00600	378.00	-
Renewable Energy per kWh	0.00100	63.00	0.00100	63.00	-
SBC per kWh	(0.00034)	(21.42)	(0.00034)	(21.42)	-
CTA per kWh	0.00361	227.43	0.00361	227.43	-
CTA Demand per kVA	0.53	265.00	0.53	265.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(804.02)	(0.03468)	(804.02)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(305.39)	(0.00767)	(305.39)	-
FMCC-Generation per kWh	(0.00210)	(132.30)	(0.00250)	(157.50)	(25.20)
GSC On-Peak per kWh Charge	0.13587	3,150.01	0.16514	3,828.61	678.60
GSC Off-Peak per kWh Charge	0.10587	4,215.32	0.13514	5,380.73	1,165.41
		$ 14,903.68		$ 16,722.49	$ 1,818.81
			% Change >		12.2%

Tier 4 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 21-28%	88,200
On-Peak kWh	32,458
Off-Peak kWh	55,742

Rate EV-MHD at Tier 4 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.01864	605.01	0.01864	605.01	-
Distribution Off-Peak per kWh	0.01578	879.62	0.01578	879.62	-
Distribution Demand per kVA	3.39	2,152.65	3.39	2,152.65	-
ESI per kWh	0.00390	343.98	0.00390	343.98	-
ESI Demand per kVA	0.80	508.00	0.80	508.00	-
RDM per kWh	0.00011	9.70	0.00011	9.70	-
Transmission On-Peak per kWh	0.03767	1,222.68	0.03767	1,222.68	-
Transmission Off-Peak per kWh	0.01767	984.97	0.01767	984.97	-
Transmission Demand per kVA	6.40	3,200.00	6.40	3,200.00	-
CAM per kWh	0.00600	529.20	0.00600	529.20	-
Renewable Energy per kWh	0.00100	88.20	0.00100	88.20	-
SBC per kWh	(0.00034)	(29.99)	(0.00034)	(29.99)	-
CTA per kWh	0.00289	254.90	0.00289	254.90	-
CTA Demand per kVA	0.79	395.00	0.79	395.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(1,125.63)	(0.03468)	(1,125.63)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(427.54)	(0.00767)	(427.54)	-
FMCC-Generation per kWh	(0.00210)	(185.22)	(0.00250)	(220.50)	(35.28)
GSC On-Peak per kWh Charge	0.13587	4,410.01	0.16514	5,360.05	950.03
GSC Off-Peak per kWh Charge	0.10587	5,901.45	0.13514	7,533.03	1,631.58
		$ 20,066.98		$ 22,613.31	$ 2,546.33
			% Change >		12.7%

EXHIBIT 8

TYPICAL BILLS BY RATE SCHEDULE
STANDARD SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-MHD Bills by Load Factor
(Tier 5 through Tier 8 Pricing)

Tier 5 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 28-35%	113,400
On-Peak kWh	41,731
Off-Peak kWh	71,669

Rate EV-MHD at Tier 5 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.01398	583.40	0.01398	583.40	-
Distribution Off-Peak per kWh	0.01184	848.56	0.01184	848.56	-
Distribution Demand per kVA	4.52	2,870.20	4.52	2,870.20	-
ESI per kWh	0.00293	332.26	0.00293	332.26	-
ESI Demand per kVA	1.06	673.10	1.06	673.10	-
RDM per kWh	0.00011	12.47	0.00011	12.47	-
Transmission On-Peak per kWh	0.02826	1,179.32	0.02826	1,179.32	-
Transmission Off-Peak per kWh	0.01326	950.33	0.01326	950.33	-
Transmission Demand per kVA	8.53	4,265.00	8.53	4,265.00	-
CAM per kWh	0.00600	680.40	0.00600	680.40	-
Renewable Energy per kWh	0.00100	113.40	0.00100	113.40	-
SBC per kWh	(0.00034)	(38.56)	(0.00034)	(38.56)	-
CTA per kWh	0.00217	246.08	0.00217	246.08	-
CTA Demand per kVA	1.06	530.00	1.06	530.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(1,447.24)	(0.03468)	(1,447.24)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(549.70)	(0.00767)	(549.70)	-
FMCC-Generation per kWh	(0.00210)	(238.14)	(0.00250)	(283.50)	(45.36)
GSC On-Peak per kWh Charge	0.13587	5,670.02	0.16514	6,891.49	1,221.47
GSC Off-Peak per kWh Charge	0.10587	7,587.58	0.13514	9,685.32	2,097.75
		$ 24,618.49		$ 27,892.35	$ 3,273.86
			% Change >		13.3%

Tier 6 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 35-42%	138,600
On-Peak kWh	51,005
Off-Peak kWh	87,595

Rate EV-MHD at Tier 6 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.00932	475.36	0.00932	475.36	-
Distribution Off-Peak per kWh	0.00789	691.13	0.00789	691.13	-
Distribution Demand per kVA	5.65	3,587.75	5.65	3,587.75	-
ESI per kWh	0.00195	270.27	0.00195	270.27	-
ESI Demand per kVA	1.33	844.55	1.33	844.55	-
RDM per kWh	0.00011	15.25	0.00011	15.25	-
Transmission On-Peak per kWh	0.01884	960.93	0.01884	960.93	-
Transmission Off-Peak per kWh	0.00884	774.34	0.00884	774.34	-
Transmission Demand per kVA	10.66	5,330.00	10.66	5,330.00	-
CAM per kWh	0.00600	831.60	0.00600	831.60	-
Renewable Energy per kWh	0.00100	138.60	0.00100	138.60	-
SBC per kWh	(0.00034)	(47.12)	(0.00034)	(47.12)	-
CTA per kWh	0.00145	200.97	0.00145	200.97	-
CTA Demand per kVA	1.32	660.00	1.32	660.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(1,768.85)	(0.03468)	(1,768.85)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(671.86)	(0.00767)	(671.86)	-
FMCC-Generation per kWh	(0.00210)	(291.06)	(0.00250)	(346.50)	(55.44)
GSC On-Peak per kWh Charge	0.13587	6,930.02	0.16514	8,422.93	1,492.91
GSC Off-Peak per kWh Charge	0.10587	9,273.70	0.13514	11,837.62	2,563.91
		$ 28,555.59		$ 32,556.97	$ 4,001.38
			% Change >		14.0%

Tier 7 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor 42-49%	163,800
On-Peak kWh	60,278
Off-Peak kWh	103,522

Rate EV-MHD at Tier 7 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.00466	280.90	0.00466	280.90	-
Distribution Off-Peak per kWh	0.00395	408.91	0.00395	408.91	-
Distribution Demand per kVA	6.78	4,305.30	6.78	4,305.30	-
ESI per kWh	0.00098	160.52	0.00098	160.52	-
ESI Demand per kVA	1.59	1,009.65	1.59	1,009.65	-
RDM per kWh	0.00011	18.02	0.00011	18.02	-
Transmission On-Peak per kWh	0.00942	567.82	0.00942	567.82	-
Transmission Off-Peak per kWh	0.00442	457.57	0.00442	457.57	-
Transmission Demand per kVA	12.80	6,400.00	12.80	6,400.00	-
CAM per kWh	0.00600	982.80	0.00600	982.80	-
Renewable Energy per kWh	0.00100	163.80	0.00100	163.80	-
SBC per kWh	(0.00034)	-55.69	(0.00034)	(55.69)	-
CTA per kWh	0.00072	117.94	0.00072	117.94	-
CTA Demand per kVA	1.59	795.00	1.59	795.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	-2,090.45	(0.03468)	(2,090.45)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	-794.01	(0.00767)	(794.01)	-
FMCC-Generation per kWh	(0.00210)	-343.98	(0.00250)	(409.50)	(65.52)
GSC On-Peak per kWh Charge	0.13587	8,190.03	0.16514	9,954.37	1,764.35
GSC Off-Peak per kWh Charge	0.10587	10,959.83	0.13514	13,989.91	3,030.08
		$ 31,883.94		$ 36,612.85	$ 4,728.91
			% Change >		14.8%

Tier 8 Billing Determinants	
On-Peak Demand kVA	500
Ratchet Demand kVA	635
Total kWh Load Factor >49%	189,000
On-Peak kWh	69,552
Off-Peak kWh	119,448

Rate EV-MHD at Tier 8 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh					-
Distribution Off-Peak per kWh					-
Distribution Demand per kVA	7.91	5,022.85	7.91	5,022.85	-
ESI per kWh					-
ESI Demand per kVA	1.86	1,181.10	1.86	1,181.10	-
RDM per kWh	0.00011	20.79	0.00011	20.79	-
Transmission On-Peak per kWh					-
Transmission Off-Peak per kWh					-
Transmission Demand per kVA	14.93	7,465.00	14.93	7,465.00	-
CAM per kWh	0.00600	1,134.00	0.00600	1,134.00	-
Renewable Energy per kWh	0.00100	189.00	0.00100	189.00	-
SBC per kWh	(0.00034)	(64.26)	(0.00034)	(64.26)	-
CTA per kWh	-		-		-
CTA Demand per kVA	1.85	925.00	1.85	925.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(2,412.06)	(0.03468)	(2,412.06)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(916.17)	(0.00767)	(916.17)	-
FMCC-Generation per kWh	(0.00210)	(396.90)	(0.00250)	(472.50)	(75.60)
GSC On-Peak per kWh Charge	0.13587	9,450.03	0.16514	11,485.82	2,035.79
GSC Off-Peak per kWh Charge	0.10587	12,645.96	0.13514	16,142.20	3,496.24
		$ 34,594.34		$ 40,050.77	$ 5,456.43
			% Change >		15.8%

EXHIBIT 9

TYPICAL BILLS BY RATE SCHEDULE
LAST RESORT SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

LARGE CHURCH AND SCHOOL ELECTRIC SERVICE - RATE 41

USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE		% OF ENERGY
DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)	ON-PEAK
500	75,000	22,772.61	26,638.09	3865.48	16.97	28.3%
500	125,000	33,649.01	40,091.48	6442.47	19.15	28.3%
500	175,000	44,525.41	53,544.87	9019.45	20.26	28.3%
500	225,000	55,401.82	66,998.26	11596.44	20.93	28.3%
600	90,000	29,089.53	33,728.10	4638.58	15.95	28.3%
600	150,000	42,141.21	49,872.17	7730.96	18.35	28.3%
600	210,000	55,192.89	66,016.24	10823.34	19.61	28.3%
600	270,000	68,244.58	82,160.31	13915.73	20.39	28.3%
750	112,500	38,564.91	44,363.13	5798.22	15.03	28.3%
750	187,500	54,879.51	64,543.21	9663.70	17.61	28.3%
750	262,500	71,194.12	84,723.30	13529.18	19.00	28.3%
750	337,500	87,508.72	104,903.38	17394.66	19.88	28.3%
1000	150,000	54,357.21	62,088.17	7730.96	14.22	28.3%
1000	250,000	76,110.02	88,994.95	12884.93	16.93	28.3%
1000	350,000	97,862.82	115,901.73	18038.91	18.43	28.3%
1000	450,000	119,615.63	142,808.51	23192.88	19.39	28.3%

	Current Rate	Proposed Rate	Difference
Customer Charge	$350.00	$350.00	-
Distribution Demand Charge (On-Peak >300 kW)	$8.10	$8.10	-
Distribution Charge On-Peak kWh	$0.04717	$0.04717	-
Distribution Charge Off-Peak kWh	$0.04717	$0.04717	-
ESI Charge On-Peak kWh	$0.01138	$0.01138	-
ESI Charge Off-Peak kWh	$0.01138	$0.01138	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Demand Charge (On-Peak >300 kW)	$22.44	22.44	-
Transmission Charge On-Peak kWh	$0.06400	$0.06400	-
Transmission Charge Off-Peak kWh	$0.01419	$0.01419	-
SBC Charge On-Peak kWh	($0.00034)	($0.00034)	-
SBC Charge Off-Peak kWh	($0.00034)	($0.00034)	-
CTA Charge On-Peak kWh	$0.00505	$0.00505	-
CTA Charge Off-Peak kWh	$0.00505	$0.00505	-
GSC / EAC On-Peak kWh	$0.14089	$0.18875	0.04786
GSC / EAC Off-Peak kWh	$0.13313	$0.18668	0.05355
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	($0.03248)	($0.03248)	-
FMCC-Delivery Off-Peak kWh	($0.00720)	($0.00720)	-
FMCC-Generation per kWh	($0.00210)	($0.00250)	(0.00040)

EXHIBIT 9

TYPICAL BILLS BY RATE SCHEDULE
LAST RESORT SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

INTERMEDIATE TIME-0F-DAY ELECTRIC SERVICE - RATE 55

USAGE			TOTAL MONTHLY BILL		BILL DIFFERENCE		% OF
ON-PEAK DEMAND (kW)	DISTRIB. DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)	ENERGY ON-PEAK
500	672.5	75,000	22,018.70	25,879.92	3,861.21	17.54	29.30%
500	672.5	125,000	28,250.01	34,685.36	6,435.35	22.78	29.30%
500	672.5	175,000	34,481.31	43,490.81	9,009.50	26.13	29.30%
500	672.5	225,000	40,712.61	52,296.25	11,583.64	28.45	29.30%
500	672.5	275,000	46,943.92	61,101.69	14,157.78	30.16	29.30%
650	874.3	97,500	28,519.32	33,538.89	5,019.58	17.60	29.30%
650	874.3	162,500	36,620.01	44,985.97	8,365.96	22.85	29.30%
650	874.3	227,500	44,720.70	56,433.05	11,712.34	26.19	29.30%
650	874.3	292,500	52,821.40	67,880.13	15,058.73	28.51	29.30%
650	874.3	357,500	60,922.09	79,327.20	18,405.11	30.21	29.30%
800	1,076.0	120,000	35,019.93	41,197.87	6,177.94	17.64	29.30%
800	1,076.0	200,000	44,990.01	55,286.58	10,296.57	22.89	29.30%
800	1,076.0	280,000	54,960.10	69,375.29	14,415.19	26.23	29.30%
800	1,076.0	360,000	64,930.18	83,464.00	18,533.82	28.54	29.30%
800	1,076.0	440,000	74,900.27	97,552.71	22,652.45	30.24	29.30%
950	1,277.8	142,500	41,520.54	48,856.84	7,336.30	17.67	29.30%
950	1,277.8	237,500	53,360.01	65,587.19	12,227.17	22.91	29.30%
950	1,277.8	332,500	65,199.49	82,317.53	17,118.04	26.25	29.30%
950	1,277.8	427,500	77,038.97	99,047.88	22,008.91	28.57	29.30%
950	1,277.8	522,500	88,878.44	115,778.22	26,899.78	30.27	29.30%

	Current Rate	Proposed Rate	Difference
Customer Charge	$350.00	$350.00	-
Distribution Dist. Demand Charge per KW	$6.65	$6.65	-
ESI Dist. Demand Charge per KW	$1.65	$1.65	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Prod./Trans. Demand Charge per KW	$12.00	$12.00	-
SBC Charge On-Peak kWh	($0.00034)	($0.00034)	-
SBC Charge Off-Peak kWh	($0.00034)	($0.00034)	-
CTA Prod./Trans. Demand Charge per KW	$1.48	$1.48	-
GSC / EAC On-Peak kWh	$0.14089	$0.18875	0.04786
GSC / EAC Off-Peak kWh	$0.13313	$0.18668	0.05355
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	($0.03407)	($0.03407)	-
FMCC-Delivery Off-Peak kWh	($0.00773)	($0.00773)	-
FMCC-Generation per kWh	($0.00210)	($0.00250)	(0.00040)
RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND		**134.50%**	

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

EXHIBIT 9

TYPICAL BILLS BY RATE SCHEDULE
LAST RESORT SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

INTERMEDIATE TIME-0F-DAY ELECTRIC SERVICE - RATE 56

USAGE			TOTAL MONTHLY BILL		BILL DIFFERENCE		% OF
ON-PEAK DEMAND	DISTRIB. DEMAND	ENERGY	CURRENT	PROPOSED	AMOUNT	PERCENT	ENERGY ON-PEAK
(kW)	(kW)	(kWh)	($)	($)	($)	(%)	
500	670.5	75,000	24,643.40	28,509.30	3,865.91	15.69	28.20%
500	670.5	125,000	30,878.47	37,321.65	6,443.18	20.87	28.20%
500	670.5	175,000	37,113.55	46,134.00	9,020.45	24.31	28.20%
500	670.5	225,000	43,348.62	54,946.34	11,597.72	26.75	28.20%
500	670.5	275,000	49,583.70	63,758.69	14,174.99	28.59	28.20%
650	871.7	97,500	31,931.42	36,957.10	5,025.68	15.74	28.20%
650	871.7	162,500	40,037.01	48,413.15	8,376.13	20.92	28.20%
650	871.7	227,500	48,142.61	59,869.19	11,726.58	24.36	28.20%
650	871.7	292,500	56,248.21	71,325.24	15,077.04	26.80	28.20%
650	871.7	357,500	64,353.81	82,781.29	18,427.49	28.63	28.20%
800	1,072.8	120,000	39,219.44	45,404.89	6,185.45	15.77	28.20%
800	1,072.8	200,000	49,195.56	59,504.64	10,309.08	20.96	28.20%
800	1,072.8	280,000	59,171.68	73,604.39	14,432.72	24.39	28.20%
800	1,072.8	360,000	69,147.80	87,704.15	18,556.35	26.84	28.20%
800	1,072.8	440,000	79,123.92	101,803.90	22,679.98	28.66	28.20%
950	1,274.0	142,500	46,507.46	53,852.68	7,345.22	15.79	28.20%
950	1,274.0	237,500	58,354.10	70,596.14	12,242.04	20.98	28.20%
950	1,274.0	332,500	70,200.74	87,339.59	17,138.85	24.41	28.20%
950	1,274.0	427,500	82,047.38	104,083.05	22,035.67	26.86	28.20%
950	1,274.0	522,500	93,894.03	120,826.51	26,932.48	28.68	28.20%

	Current Rate	Proposed Rate	Difference
Customer Charge	$350.00	$350.00	-
Distribution Dist. Demand Charge per KW	$7.91	$7.91	-
ESI Dist. Demand Charge per KW	$1.86	$1.86	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Prod./Trans. Demand Charge per KW	$14.93	$14.93	-
SBC Charge On-Peak kWh	($0.00034)	($0.00034)	-
SBC Charge Off-Peak kWh	($0.00034)	($0.00034)	-
CTA Prod./Trans. Demand Charge per KW	$1.85	1.85	-
GSC / EAC On-Peak kWh	$0.14089	$0.18875	0.04786
GSC / EAC Off-Peak kWh	$0.13313	$0.18668	0.05355
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	($0.03468)	($0.03468)	-
FMCC-Delivery Off-Peak kWh	($0.00767)	($0.00767)	-
FMCC-Generation per kWh	($0.00210)	($0.00250)	(0.00040)
RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND		**134.1%**	

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

EXHIBIT 9

TYPICAL BILLS BY RATE SCHEDULE
LAST RESORT SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

LARGE TIME-0F-DAY ELECTRIC SERVICE - RATE 57 (MANUFACTURERS)

USAGE			TOTAL MONTHLY BILL		BILL DIFFERENCE		% OF
ON-PEAK DEMAND (kW)	DISTRIB. DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)	ENERGY ON-PEAK
1,000	1,259.0	150,000	43,345.56	51,080.79	7735.23	17.85	27.80%
1,000	1,259.0	250,000	55,814.18	68,706.22	12892.05	23.10	27.80%
1,000	1,259.0	350,000	68,282.79	86,331.65	18048.86	26.43	27.80%
1,000	1,259.0	450,000	80,751.40	103,957.08	23205.68	28.74	27.80%
1,000	1,259.0	550,000	93,220.02	121,582.52	28362.50	30.43	27.80%
2,000	2,518.0	300,000	86,691.12	102,161.58	15470.45	17.85	27.80%
2,000	2,518.0	500,000	111,628.35	137,412.44	25784.09	23.10	27.80%
2,000	2,518.0	700,000	136,565.58	172,663.30	36097.73	26.43	27.80%
2,000	2,518.0	900,000	161,502.81	207,914.17	46411.36	28.74	27.80%
2,000	2,518.0	1,100,000	186,440.03	243,165.03	56725.00	30.43	27.80%
3,500	4,406.5	525,000	150,059.46	177,132.76	27073.29	18.04	27.80%
3,500	4,406.5	875,000	193,699.61	238,821.77	45122.16	23.29	27.80%
3,500	4,406.5	1,225,000	237,339.76	300,510.78	63171.02	26.62	27.80%
3,500	4,406.5	1,575,000	280,979.91	362,199.79	81219.88	28.91	27.80%
3,500	4,406.5	1,925,000	324,620.06	423,888.81	99268.75	30.58	27.80%
5,000	6,295.0	750,000	215,427.81	254,103.94	38676.14	17.95	27.80%
5,000	6,295.0	1,250,000	277,770.88	342,231.10	64460.23	23.21	27.80%
5,000	6,295.0	1,750,000	340,113.95	430,358.26	90244.32	26.53	27.80%
5,000	6,295.0	2,250,000	402,457.02	518,485.42	116028.41	28.83	27.80%
5,000	6,295.0	2,750,000	464,800.09	606,612.58	141812.50	30.51	27.80%
10,000	12,590.0	1,500,000	426,655.61	504,007.88	77352.27	18.13	27.80%
10,000	12,590.0	2,500,000	551,341.75	680,262.20	128920.45	23.38	27.80%
10,000	12,590.0	3,500,000	676,027.89	856,516.52	180488.63	26.70	27.80%
10,000	12,590.0	4,500,000	800,714.03	1,032,770.84	232056.81	28.98	27.80%
10,000	12,590.0	5,500,000	925,400.17	1,209,025.16	283624.99	30.65	27.80%

	Current Rate	Proposed Rate	Difference
Customer Charge			
1000-2000 kW	$1,100.00	$1,100.00	-
2000-5000 kW	$2,200.00	$2,200.00	-
>5000 kW	$4,200.00	$4,200.00	-
Distribution Dist. Demand Charge per KW	$5.45	$5.45	-
ESI Dist. Demand Charge per KW	$1.51	$1.51	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Prod./Trans. Demand Charge per KW	$13.13	$ 13.13	-
SBC Charge On-Peak kWh	($0.00034)	($0.00034)	-
SBC Charge Off-Peak kWh	($0.00034)	($0.00034)	-
CTA Prod./Trans. Demand Charge per KW	$1.65	1.65	-
GSC / EAC On-Peak kWh	$0.14089	$0.18875	0.04786
GSC / EAC Off-Peak kWh	$0.13313	$0.18668	0.05355
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	($0.03522)	($0.03522)	-
FMCC-Delivery Off-Peak kWh	($0.00759)	($0.00759)	-
FMCC-Generation per kWh	($0.00210)	($0.00250)	(0.00040)
RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND		**125.90%**	

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

EXHIBIT 9

TYPICAL BILLS BY RATE SCHEDULE
LAST RESORT SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

LARGE TIME-0F-DAY ELECTRIC SERVICE - RATE 58 (NON-MFG)

USAGE			TOTAL MONTHLY BILL		BILL DIFFERENCE		% OF
ON-PEAK DEMAND (kW)	DISTRIB. DEMAND (kW)	ENERGY (kWh)	CURRENT ($)	PROPOSED ($)	AMOUNT ($)	PERCENT (%)	ENERGY ON-PEAK
1,000	1,227.0	150,000	50,682.86	58,423.21	7,740.35	15.27	27.20%
1,000	1,227.0	250,000	63,196.18	76,096.76	12,900.58	20.41	27.20%
1,000	1,227.0	350,000	75,709.50	93,770.31	18,060.81	23.86	27.20%
1,000	1,227.0	450,000	88,222.82	111,443.86	23,221.04	26.32	27.20%
1,000	1,227.0	550,000	100,736.14	129,117.42	28,381.28	28.17	27.20%
2,000	2,454.0	300,000	101,365.72	116,846.42	15,480.70	15.27	27.20%
2,000	2,454.0	500,000	126,392.36	152,193.52	25,801.16	20.41	27.20%
2,000	2,454.0	700,000	151,419.00	187,540.62	36,121.62	23.86	27.20%
2,000	2,454.0	900,000	176,445.64	222,887.73	46,442.09	26.32	27.20%
2,000	2,454.0	1,100,000	201,472.28	258,234.83	56,762.55	28.17	27.20%
3,500	4,294.5	525,000	175,740.01	202,831.23	27,091.22	15.42	27.20%
3,500	4,294.5	875,000	219,536.63	264,688.66	45,152.03	20.57	27.20%
3,500	4,294.5	1,225,000	263,333.25	326,546.09	63,212.84	24.00	27.20%
3,500	4,294.5	1,575,000	307,129.87	388,403.52	81,273.65	26.46	27.20%
3,500	4,294.5	1,925,000	350,926.49	450,260.96	99,334.47	28.31	27.20%
5,000	6,135.0	750,000	252,114.30	290,816.04	38,701.74	15.35	27.20%
5,000	6,135.0	1,250,000	314,680.90	379,183.80	64,502.90	20.50	27.20%
5,000	6,135.0	1,750,000	377,247.50	467,551.56	90,304.06	23.94	27.20%
5,000	6,135.0	2,250,000	439,814.10	555,919.32	116,105.22	26.40	27.20%
5,000	6,135.0	2,750,000	502,380.70	644,287.08	141,906.38	28.25	27.20%
10,000	12,270.0	1,500,000	500,028.60	577,432.08	77,403.48	15.48	27.20%
10,000	12,270.0	2,500,000	625,161.80	754,167.60	129,005.80	20.64	27.20%
10,000	12,270.0	3,500,000	750,295.00	930,903.12	180,608.12	24.07	27.20%
10,000	12,270.0	4,500,000	875,428.20	1,107,638.64	232,210.44	26.53	27.20%
10,000	12,270.0	5,500,000	1,000,561.40	1,284,374.16	283,812.76	28.37	27.20%

	Current Rate	Proposed Rate	Difference
Customer Charge			
1000-2000 kW	$1,100.00	$1,100.00	-
2000-5000 kW	$2,200.00	$2,200.00	-
>5000 kW	$4,200.00	$4,200.00	-
			-
Distribution Dist. Demand Charge per KW	$7.53	$7.53	-
ESI Dist. Demand Charge per KW	$1.91	$1.91	-
RDM Charge On-Peak kWh	$0.00011	$0.00011	-
RDM Charge Off-Peak kWh	$0.00011	$0.00011	-
Transmission Prod./Trans. Demand Charge per KW	$17.04	$17.04	-
SBC Charge On-Peak kWh	($0.00034)	($0.00034)	-
SBC Charge Off-Peak kWh	($0.00034)	($0.00034)	-
CTA Prod./Trans. Demand Charge per KW	$2.19	$2.19	-
GSC / EAC On-Peak kWh	$0.14089	$0.18875	0.04786
GSC / EAC Off-Peak kWh	$0.13313	$0.18668	0.05355
Conservation Charge On-Peak kWh	$0.00000	$0.00000	-
Conservation Charge Off-Peak kWh	$0.00000	$0.00000	-
CAM Charge On-Peak kWh	$0.00600	$0.00600	-
CAM Charge Off-Peak kWh	$0.00600	$0.00600	-
Renewable Energy On-Peak kWh	$0.00100	$0.00100	-
Renewable Energy Off-Peak kWh	$0.00100	$0.00100	-
FMCC-Delivery On-Peak kWh	($0.03455)	($0.03455)	-
FMCC-Delivery Off-Peak kWh	($0.00739)	($0.00739)	-
FMCC-Generation per kWh	($0.00210)	($0.00250)	(0.00040)
RATIO OF DISTRIBUTION DEMAND TO ON-PEAK DEMAND		**122.70%**	

Note: Manufacturing customers receive an additional 8.5% discount for GET Refund on Non-Generation Services.

EXHIBIT 9

TYPICAL BILLS BY RATE SCHEDULE
LAST RESORT SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-L Bills by Load Factor
(Tier 1 through Tier 4 Pricing)

Tier 1 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 0-5%	18,000
On-Peak kWh	6,624
Off-Peak kWh	11,376

Rate EV-L at Tier 1 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.03262	216.07	0.03262	216.07	-
Distribution Off-Peak per kWh	0.02762	314.21	0.02762	314.21	-
Distribution Demand per kVA					-
ESI per kWh	0.00683	122.94	0.00683	122.94	-
ESI Demand per kVA					-
RDM per kWh	0.00011	1.98	0.00011	1.98	-
Transmission On-Peak per kWh	0.06593	436.72	0.06593	436.72	-
Transmission Off-Peak per kWh	0.03093	351.86	0.03093	351.86	-
Transmission Demand per kVA					-
CAM per kWh	0.00600	108.00	0.00600	108.00	-
Renewable Energy per kWh	0.00100	18.00	0.00100	18.00	-
SBC per kWh	(0.00034)	(6.12)	(0.00034)	(6.12)	-
CTA per kWh	0.00506	91.08	0.00506	91.08	-
CTA Demand per kVA					-
FMCC-Delivery On-Peak per kWh	(0.03468)	(229.72)	(0.03468)	(229.72)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(87.25)	(0.00767)	(87.25)	-
FMCC-Generation per kWh	(0.00210)	(37.80)	(0.00250)	(45.00)	(7.20)
GSC On-Peak per kWh Charge	0.14089	933.26	0.18875	1,250.28	317.02
GSC Off-Peak per kWh Charge	0.13313	1,514.49	0.18668	2,123.67	609.18
		$ 4,097.71		$ 5,016.72	$ 919.01
			% Change >		22.4%

Tier 2 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 5-10%	54,000
On-Peak kWh	19,872
Off-Peak kWh	34,128

Rate EV-L at Tier 2 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.02796	555.62	0.02796	555.62	-
Distribution Off-Peak per kWh	0.02367	807.81	0.02367	807.81	-
Distribution Demand per kVA	1.13	1,435.10	1.13	1,435.10	-
ESI per kWh	0.00585	315.90	0.00585	315.90	-
ESI Demand per kVA	0.27	342.90	0.27	342.90	-
RDM per kWh	0.00011	5.94	0.00011	5.94	-
Transmission On-Peak per kWh	0.05651	1,122.97	0.05651	1,122.97	-
Transmission Off-Peak per kWh	0.02651	904.73	0.02651	904.73	-
Transmission Demand per kVA	2.13	2,130.00	2.13	2,130.00	-
CAM per kWh	0.00600	324.00	0.00600	324.00	-
Renewable Energy per kWh	0.00100	54.00	0.00100	54.00	-
SBC per kWh	(0.00034)	(18.36)	(0.00034)	(18.36)	-
CTA per kWh	0.00434	234.36	0.00434	234.36	-
CTA Demand per kVA	0.26	260.00	0.26	260.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(689.16)	(0.03468)	(689.16)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(261.76)	(0.00767)	(261.76)	-
FMCC-Generation per kWh	(0.00210)	(113.40)	(0.00250)	(135.00)	(21.60)
GSC On-Peak per kWh Charge	0.14089	2,799.77	0.18875	3,750.84	951.07
GSC Off-Peak per kWh Charge	0.13313	4,543.46	0.18668	6,371.02	1,827.55
		$ 15,103.87		$ 17,860.90	$ 2,757.03
			% Change >		18.3%

Tier 3 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 10-15%	90,000
On-Peak kWh	33,120
Off-Peak kWh	56,880

Rate EV-L at Tier 3 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.02330	771.70	0.02330	771.70	-
Distribution Off-Peak per kWh	0.01973	1,122.24	0.01973	1,122.24	-
Distribution Demand per kVA	2.26	2,870.20	2.26	2,870.20	-
ESI per kWh	0.00488	439.20	0.00488	439.20	-
ESI Demand per kVA	0.53	673.10	0.53	673.10	-
RDM per kWh	0.00011	9.90	0.00011	9.90	-
Transmission On-Peak per kWh	0.04709	1,559.62	0.04709	1,559.62	-
Transmission Off-Peak per kWh	0.02209	1,256.48	0.02209	1,256.48	-
Transmission Demand per kVA	4.27	4,270.00	4.27	4,270.00	-
CAM per kWh	0.00600	540.00	0.00600	540.00	-
Renewable Energy per kWh	0.00100	90.00	0.00100	90.00	-
SBC per kWh	(0.00034)	(30.60)	(0.00034)	(30.60)	-
CTA per kWh	0.00361	324.90	0.00361	324.90	-
CTA Demand per kVA	0.53	530.00	0.53	530.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(1,148.60)	(0.03468)	(1,148.60)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(436.27)	(0.00767)	(436.27)	-
FMCC-Generation per kWh	(0.00210)	(189.00)	(0.00250)	(225.00)	(36.00)
GSC On-Peak per kWh Charge	0.14089	4,666.28	0.18875	6,251.40	1,585.12
GSC Off-Peak per kWh Charge	0.13313	7,572.43	0.18668	10,618.36	3,045.92
		$ 25,241.58		$ 29,836.63	$ 4,595.05
			% Change >		18.2%

Tier 4 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 15-20%	126,000
On-Peak kWh	46,368
Off-Peak kWh	79,632

Rate EV-L at Tier 4 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.01864	864.30	0.01864	864.30	-
Distribution Off-Peak per kWh	0.01578	1,256.59	0.01578	1,256.59	-
Distribution Demand per kVA	3.39	4,305.30	3.39	4,305.30	-
ESI per kWh	0.00390	491.40	0.00390	491.40	-
ESI Demand per kVA	0.80	1,016.00	0.80	1,016.00	-
RDM per kWh	0.00011	13.86	0.00011	13.86	-
Transmission On-Peak per kWh	0.03767	1,746.68	0.03767	1,746.68	-
Transmission Off-Peak per kWh	0.01767	1,407.10	0.01767	1,407.10	-
Transmission Demand per kVA	6.40	6,400.00	6.40	6,400.00	-
CAM per kWh	0.00600	756.00	0.00600	756.00	-
Renewable Energy per kWh	0.00100	126.00	0.00100	126.00	-
SBC per kWh	(0.00034)	(42.84)	(0.00034)	(42.84)	-
CTA per kWh	0.00289	364.14	0.00289	364.14	-
CTA Demand per kVA	0.79	790.00	0.79	790.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(1,608.04)	(0.03468)	(1,608.04)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(610.78)	(0.00767)	(610.78)	-
FMCC-Generation per kWh	(0.00210)	(264.60)	(0.00250)	(315.00)	(50.40)
GSC On-Peak per kWh Charge	0.14089	6,532.79	0.18875	8,751.96	2,219.17
GSC Off-Peak per kWh Charge	0.13313	10,601.41	0.18668	14,865.70	4,264.29
		$ 34,495.31		$ 40,928.37	$ 6,433.07
			% Change >		18.6%

EXHIBIT 9

TYPICAL BILLS BY RATE SCHEDULE
LAST RESORT SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-L Bills by Load Factor
(Tier 5 through Tier 8 Pricing)

Tier 5 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 0-5%	162,000
On-Peak kWh	59,616
Off-Peak kWh	102,384

Rate EV-L at Tier 5 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.01398	833.43	0.01398	833.43	-
Distribution Off-Peak per kWh	0.01184	1,212.23	0.01184	1,212.23	-
Distribution Demand per kVA	4.52	5,740.40	4.52	5,740.40	-
ESI per kWh	0.00293	474.66	0.00293	474.66	-
ESI Demand per kVA	1.06	1,346.20	1.06	1,346.20	-
RDM per kWh	0.00011	17.82	0.00011	17.82	-
Transmission On-Peak per kWh	0.02826	1,684.75	0.02826	1,684.75	-
Transmission Off-Peak per kWh	0.01326	1,357.61	0.01326	1,357.61	-
Transmission Demand per kVA	8.53	8,530.00	8.53	8,530.00	-
CAM per kWh	0.00600	972.00	0.00600	972.00	-
Renewable Energy per kWh	0.00100	162.00	0.00100	162.00	-
SBC per kWh	(0.00034)	(55.08)	(0.00034)	(55.08)	-
CTA per kWh	0.00217	351.54	0.00217	351.54	-
CTA Demand per kVA	1.06	1,060.00	1.06	1,060.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(2,067.48)	(0.03468)	(2,067.48)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(785.29)	(0.00767)	(785.29)	-
FMCC-Generation per kWh	(0.00210)	(340.20)	(0.00250)	(405.00)	(64.80)
GSC On-Peak per kWh Charge	0.14089	8,399.30	0.18875	11,252.52	2,853.22
GSC Off-Peak per kWh Charge	0.13313	13,630.38	0.18668	19,113.05	5,482.66
		$ 42,874.27		$ 51,145.36	$ 8,271.08
			% Change >		19.3%

Tier 6 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 0-5%	198,000
On-Peak kWh	72,864
Off-Peak kWh	125,136

Rate EV-L at Tier 6 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.00932	679.09	0.00932	679.09	-
Distribution Off-Peak per kWh	0.00789	987.32	0.00789	987.32	-
Distribution Demand per kVA	5.65	7,175.50	5.65	7,175.50	-
ESI per kWh	0.00195	386.10	0.00195	386.10	-
ESI Demand per kVA	1.33	1,689.10	1.33	1,689.10	-
RDM per kWh	0.00011	21.78	0.00011	21.78	-
Transmission On-Peak per kWh	0.01884	1,372.76	0.01884	1,372.76	-
Transmission Off-Peak per kWh	0.00884	1,106.20	0.00884	1,106.20	-
Transmission Demand per kVA	10.66	10,660.00	10.66	10,660.00	-
CAM per kWh	0.00600	1,188.00	0.00600	1,188.00	-
Renewable Energy per kWh	0.00100	198.00	0.00100	198.00	-
SBC per kWh	(0.00034)	(67.32)	(0.00034)	(67.32)	-
CTA per kWh	0.00145	287.10	0.00145	287.10	-
CTA Demand per kVA	1.32	1,320.00	1.32	1,320.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(2,526.92)	(0.03468)	(2,526.92)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(959.79)	(0.00767)	(959.79)	-
FMCC-Generation per kWh	(0.00210)	(415.80)	(0.00250)	(495.00)	(79.20)
GSC On-Peak per kWh Charge	0.14089	10,265.81	0.18875	13,753.08	3,487.27
GSC Off-Peak per kWh Charge	0.13313	16,659.36	0.18668	23,360.39	6,701.03
		$ 50,376.28		$ 60,485.39	$10,109.10
			% Change >		20.1%

Tier 7 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 0-5%	234,000
On-Peak kWh	86,112
Off-Peak kWh	147,888

Rate EV-L at Tier 7 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.00466	401.28	0.00466	401.28	-
Distribution Off-Peak per kWh	0.00395	584.16	0.00395	584.16	-
Distribution Demand per kVA	6.78	8,610.60	6.78	8,610.60	-
ESI per kWh	0.00098	229.32	0.00098	229.32	-
ESI Demand per kVA	1.59	2,019.30	1.59	2,019.30	-
RDM per kWh	0.00011	25.74	0.00011	25.74	-
Transmission On-Peak per kWh	0.00942	811.18	0.00942	811.18	-
Transmission Off-Peak per kWh	0.00442	653.66	0.00442	653.66	-
Transmission Demand per kVA	12.80	12,800.00	12.80	12,800.00	-
CAM per kWh	0.00600	1,404.00	0.00600	1,404.00	-
Renewable Energy per kWh	0.00100	234.00	0.00100	234.00	-
SBC per kWh	(0.00034)	-79.56	(0.00034)	(79.56)	-
CTA per kWh	0.00072	168.48	0.00072	168.48	-
CTA Demand per kVA	1.59	1,590.00	1.59	1,590.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	-2,986.36	(0.03468)	(2,986.36)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	-1,134.30	(0.00767)	(1,134.30)	-
FMCC-Generation per kWh	(0.00210)	-491.40	(0.00250)	(585.00)	(93.60)
GSC On-Peak per kWh Charge	0.14089	12,132.32	0.18875	16,253.64	4,121.32
GSC Off-Peak per kWh Charge	0.13313	19,688.33	0.18668	27,607.73	7,919.40
		$ 57,010.74		$ 68,957.87	$ 11,947.12
			% Change >		21.0%

Tier 8 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 0-5%	270,000
On-Peak kWh	99,360
Off-Peak kWh	170,640

Rate EV-L at Tier 8 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh					-
Distribution Off-Peak per kWh					-
Distribution Demand per kVA	7.91	10,045.70	7.91	10,045.70	-
ESI per kWh					-
ESI Demand per kVA	1.86	2,362.20	1.86	2,362.20	-
RDM per kWh	0.00011	29.70	0.00011	29.70	-
Transmission On-Peak per kWh					-
Transmission Off-Peak per kWh					-
Transmission Demand per kVA	14.93	14,930.00	14.93	14,930.00	-
CAM per kWh	0.00600	1,620.00	0.00600	1,620.00	-
Renewable Energy per kWh	0.00100	270.00	0.00100	270.00	-
SBC per kWh	(0.00034)	(91.80)	(0.00034)	(91.80)	-
CTA per kWh	-		-		-
CTA Demand per kVA	1.85	1,850.00	1.85	1,850.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(3,445.80)	(0.03468)	(3,445.80)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(1,308.81)	(0.00767)	(1,308.81)	-
FMCC-Generation per kWh	(0.00210)	(567.00)	(0.00250)	(675.00)	(108.00)
GSC On-Peak per kWh Charge	0.14089	13,998.83	0.18875	18,754.20	4,755.37
GSC Off-Peak per kWh Charge	0.13313	22,717.30	0.18668	31,855.08	9,137.77
		$ 62,760.32		$ 76,545.46	$13,785.14
			% Change >		22.0%

EXHIBIT 9

TYPICAL BILLS BY RATE SCHEDULE
LAST RESORT SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-MHD Bills by Load Factor
(Tier 1 through Tier 4 Pricing)

Tier 1 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 0-7%	25,200
On-Peak kWh	9,274
Off-Peak kWh	15,926

Rate EV-MHD at Tier 1 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.03262	302.50	0.03262	302.50	-
Distribution Off-Peak per kWh	0.02762	439.89	0.02762	439.89	-
Distribution Demand per kVA					-
ESI per kWh	0.00683	172.12	0.00683	172.12	-
ESI Demand per kVA					-
RDM per kWh	0.00011	2.77	0.00011	2.77	-
Transmission On-Peak per kWh	0.06593	611.41	0.06593	611.41	-
Transmission Off-Peak per kWh	0.03093	492.60	0.03093	492.60	-
Transmission Demand per kVA					-
CAM per kWh	0.00600	151.20	0.00600	151.20	-
Renewable Energy per kWh	0.00100	25.20	0.00100	25.20	-
SBC per kWh	(0.00034)	(8.57)	(0.00034)	(8.57)	-
CTA per kWh	0.00506	127.51	0.00506	127.51	-
CTA Demand per kVA					-
FMCC-Delivery On-Peak per kWh	(0.03468)	(321.61)	(0.03468)	(321.61)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(122.16)	(0.00767)	(122.16)	-
FMCC-Generation per kWh	(0.00210)	(52.92)	(0.00250)	(63.00)	(10.08)
GSC On-Peak per kWh Charge	0.14089	1,306.56	0.18875	1,750.39	443.83
GSC Off-Peak per kWh Charge	0.13313	2,120.28	0.18668	2,973.14	852.86
		$ 5,596.79		$ 6,883.40	$ 1,286.61
				% Change >	23.0%

Tier 2 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 7-14%	75,600
On-Peak kWh	27,821
Off-Peak kWh	47,779

Rate EV-MHD at Tier 2 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.02796	777.87	0.02796	777.87	-
Distribution Off-Peak per kWh	0.02367	1,130.93	0.02367	1,130.93	-
Distribution Demand per kVA	1.13	1,435.10	1.13	1,435.10	-
ESI per kWh	0.00585	442.26	0.00585	442.26	-
ESI Demand per kVA	0.27	342.90	0.27	342.90	-
RDM per kWh	0.00011	8.32	0.00011	8.32	-
Transmission On-Peak per kWh	0.05651	1,572.15	0.05651	1,572.15	-
Transmission Off-Peak per kWh	0.02651	1,266.63	0.02651	1,266.63	-
Transmission Demand per kVA	2.13	2,130.00	2.13	2,130.00	-
CAM per kWh	0.00600	453.60	0.00600	453.60	-
Renewable Energy per kWh	0.00100	75.60	0.00100	75.60	-
SBC per kWh	(0.00034)	(25.70)	(0.00034)	(25.70)	-
CTA per kWh	0.00434	328.10	0.00434	328.10	-
CTA Demand per kVA	0.26	260.00	0.26	260.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(964.83)	(0.03468)	(964.83)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(366.47)	(0.00767)	(366.47)	-
FMCC-Generation per kWh	(0.00210)	(158.76)	(0.00250)	(189.00)	(30.24)
GSC On-Peak per kWh Charge	0.14089	3,919.67	0.18875	5,251.18	1,331.50
GSC Off-Peak per kWh Charge	0.13313	6,360.84	0.18668	8,919.42	2,558.58
		$ 19,338.22		$ 23,198.06	$ 3,859.84
				% Change >	20.0%

Tier 3 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 14-21%	126,000
On-Peak kWh	46,368
Off-Peak kWh	79,632

Rate EV-MHD at Tier 3 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.02330	1,080.37	0.02330	1,080.37	-
Distribution Off-Peak per kWh	0.01973	1,571.14	0.01973	1,571.14	-
Distribution Demand per kVA	2.26	2,870.20	2.26	2,870.20	-
ESI per kWh	0.00488	614.88	0.00488	614.88	-
ESI Demand per kVA	0.53	673.10	0.53	673.10	-
RDM per kWh	0.00011	13.86	0.00011	13.86	-
Transmission On-Peak per kWh	0.04709	2,183.47	0.04709	2,183.47	-
Transmission Off-Peak per kWh	0.02209	1,759.07	0.02209	1,759.07	-
Transmission Demand per kVA	4.27	4,270.00	4.27	4,270.00	-
CAM per kWh	0.00600	756.00	0.00600	756.00	-
Renewable Energy per kWh	0.00100	126.00	0.00100	126.00	-
SBC per kWh	(0.00034)	(42.84)	(0.00034)	(42.84)	-
CTA per kWh	0.00361	454.86	0.00361	454.86	-
CTA Demand per kVA	0.53	530.00	0.53	530.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(1,608.04)	(0.03468)	(1,608.04)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(610.78)	(0.00767)	(610.78)	-
FMCC-Generation per kWh	(0.00210)	(264.60)	(0.00250)	(315.00)	(50.40)
GSC On-Peak per kWh Charge	0.14089	6,532.79	0.18875	8,751.96	2,219.17
GSC Off-Peak per kWh Charge	0.13313	10,601.41	0.18668	14,865.70	4,264.29
		$ 31,860.89		$ 38,293.96	$ 6,433.07
				% Change >	20.2%

Tier 4 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 21-28%	176,400
On-Peak kWh	64,915
Off-Peak kWh	111,485

Rate EV-MHD at Tier 4 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.01864	1,210.02	0.01864	1,210.02	-
Distribution Off-Peak per kWh	0.01578	1,759.23	0.01578	1,759.23	-
Distribution Demand per kVA	3.39	4,305.30	3.39	4,305.30	-
ESI per kWh	0.00390	687.96	0.00390	687.96	-
ESI Demand per kVA	0.80	1,016.00	0.80	1,016.00	-
RDM per kWh	0.00011	19.40	0.00011	19.40	-
Transmission On-Peak per kWh	0.03767	2,445.36	0.03767	2,445.36	-
Transmission Off-Peak per kWh	0.01767	1,969.94	0.01767	1,969.94	-
Transmission Demand per kVA	6.40	6,400.00	6.40	6,400.00	-
CAM per kWh	0.00600	1,058.40	0.00600	1,058.40	-
Renewable Energy per kWh	0.00100	176.40	0.00100	176.40	-
SBC per kWh	(0.00034)	(59.98)	(0.00034)	(59.98)	-
CTA per kWh	0.00289	509.80	0.00289	509.80	-
CTA Demand per kVA	0.79	790.00	0.79	790.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(2,251.26)	(0.03468)	(2,251.26)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(855.09)	(0.00767)	(855.09)	-
FMCC-Generation per kWh	(0.00210)	(370.44)	(0.00250)	(441.00)	(70.56)
GSC On-Peak per kWh Charge	0.14089	9,145.90	0.18875	12,252.74	3,106.84
GSC Off-Peak per kWh Charge	0.13313	14,841.97	0.18668	20,811.98	5,970.01
		$ 43,148.91		$ 52,155.20	$ 9,006.29
				% Change >	20.9%

EXHIBIT 9

TYPICAL BILLS BY RATE SCHEDULE
LAST RESORT SERVICE

The Connecticut Light & Power Company dba Eversource Energy
November 23, 2026
Docket No. 27-01-01

Comparison of Rate EV-MHD Bills by Load Factor
(Tier 5 through Tier 8 Pricing)

Tier 5 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 28-35%	226,800
On-Peak kWh	83,462
Off-Peak kWh	143,338

Rate EV-MHD at Tier 5 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.01398	1,166.80	0.01398	1,166.80	-
Distribution Off-Peak per kWh	0.01184	1,697.12	0.01184	1,697.12	-
Distribution Demand per kVA	4.52	5,740.40	4.52	5,740.40	-
ESI per kWh	0.00293	664.52	0.00293	664.52	-
ESI Demand per kVA	1.06	1,346.20	1.06	1,346.20	-
RDM per kWh	0.00011	24.95	0.00011	24.95	-
Transmission On-Peak per kWh	0.02826	2,358.65	0.02826	2,358.65	-
Transmission Off-Peak per kWh	0.01326	1,900.66	0.01326	1,900.66	-
Transmission Demand per kVA	8.53	8,530.00	8.53	8,530.00	-
CAM per kWh	0.00600	1,360.80	0.00600	1,360.80	-
Renewable Energy per kWh	0.00100	226.80	0.00100	226.80	-
SBC per kWh	(0.00034)	(77.11)	(0.00034)	(77.11)	-
CTA per kWh	0.00217	492.16	0.00217	492.16	-
CTA Demand per kVA	1.06	1,060.00	1.06	1,060.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(2,894.48)	(0.03468)	(2,894.48)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(1,099.40)	(0.00767)	(1,099.40)	-
FMCC-Generation per kWh	(0.00210)	(476.28)	(0.00250)	(567.00)	(90.72)
GSC On-Peak per kWh Charge	0.14089	11,759.02	0.18875	15,753.53	3,994.51
GSC Off-Peak per kWh Charge	0.13313	19,082.53	0.18668	26,758.26	7,675.73
		$ 53,213.34		$ 64,792.86	$ 11,579.52
			% Change >		21.8%

Tier 6 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 35-42%	277,200
On-Peak kWh	102,010
Off-Peak kWh	175,190

Rate EV-MHD at Tier 6 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.00932	950.73	0.00932	950.73	-
Distribution Off-Peak per kWh	0.00789	1,382.25	0.00789	1,382.25	-
Distribution Demand per kVA	5.65	7,175.50	5.65	7,175.50	-
ESI per kWh	0.00195	540.54	0.00195	540.54	-
ESI Demand per kVA	1.33	1,689.10	1.33	1,689.10	-
RDM per kWh	0.00011	30.49	0.00011	30.49	-
Transmission On-Peak per kWh	0.01884	1,921.86	0.01884	1,921.86	-
Transmission Off-Peak per kWh	0.00884	1,548.68	0.00884	1,548.68	-
Transmission Demand per kVA	10.66	10,660.00	10.66	10,660.00	-
CAM per kWh	0.00600	1,663.20	0.00600	1,663.20	-
Renewable Energy per kWh	0.00100	277.20	0.00100	277.20	-
SBC per kWh	(0.00034)	(94.25)	(0.00034)	(94.25)	-
CTA per kWh	0.00145	401.94	0.00145	401.94	-
CTA Demand per kVA	1.32	1,320.00	1.32	1,320.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(3,537.69)	(0.03468)	(3,537.69)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(1,343.71)	(0.00767)	(1,343.71)	-
FMCC-Generation per kWh	(0.00210)	(582.12)	(0.00250)	(693.00)	(110.88)
GSC On-Peak per kWh Charge	0.14089	14,372.13	0.18875	19,254.31	4,882.18
GSC Off-Peak per kWh Charge	0.13313	23,323.10	0.18668	32,704.54	9,381.45
		$ 62,048.96		$ 76,201.70	$ 14,152.75
			% Change >		22.8%

Tier 7 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor 42-49%	327,600
On-Peak kWh	120,557
Off-Peak kWh	207,043

Rate EV-MHD at Tier 7 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh	0.00466	561.79	0.00466	561.79	-
Distribution Off-Peak per kWh	0.00395	817.82	0.00395	817.82	-
Distribution Demand per kVA	6.78	8,610.60	6.78	8,610.60	-
ESI per kWh	0.00098	321.05	0.00098	321.05	-
ESI Demand per kVA	1.59	2,019.30	1.59	2,019.30	-
RDM per kWh	0.00011	36.04	0.00011	36.04	-
Transmission On-Peak per kWh	0.00942	1,135.65	0.00942	1,135.65	-
Transmission Off-Peak per kWh	0.00442	915.13	0.00442	915.13	-
Transmission Demand per kVA	12.80	12,800.00	12.80	12,800.00	-
CAM per kWh	0.00600	1,965.60	0.00600	1,965.60	-
Renewable Energy per kWh	0.00100	327.60	0.00100	327.60	-
SBC per kWh	(0.00034)	-111.38	(0.00034)	(111.38)	-
CTA per kWh	0.00072	235.87	0.00072	235.87	-
CTA Demand per kVA	1.59	1,590.00	1.59	1,590.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	-4,180.91	(0.03468)	(4,180.91)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	-1,588.02	(0.00767)	(1,588.02)	-
FMCC-Generation per kWh	(0.00210)	-687.96	(0.00250)	(819.00)	(131.04)
GSC On-Peak per kWh Charge	0.14089	16,985.25	0.18875	22,755.10	5,769.85
GSC Off-Peak per kWh Charge	0.13313	27,563.66	0.18668	38,650.82	11,087.16
		$ 69,667.08		$ 86,393.05	$ 16,725.97
			% Change >		24.0%

Tier 8 Billing Determinants	
On-Peak Demand kVA	1000
Ratchet Demand kVA	1270
Total kWh Load Factor >49%	378,000
On-Peak kWh	139,104
Off-Peak kWh	238,896

Rate EV-MHD at Tier 8 Pricing

	Current		Proposed		
	Rate	Monthly Bill	Rate	Monthly Bill	Bill Diff
Customer Charge	350.00	$ 350.00	350.00	$ 350.00	$ -
Distribution On-Peak per kWh					-
Distribution Off-Peak per kWh					-
Distribution Demand per kVA	7.91	10,045.70	7.91	10,045.70	-
ESI per kWh					-
ESI Demand per kVA	1.86	2,362.20	1.86	2,362.20	-
RDM per kWh	0.00011	41.58	0.00011	41.58	-
Transmission On-Peak per kWh					-
Transmission Off-Peak per kWh					-
Transmission Demand per kVA	14.93	14,930.00	14.93	14,930.00	-
CAM per kWh	0.00600	2,268.00	0.00600	2,268.00	-
Renewable Energy per kWh	0.00100	378.00	0.00100	378.00	-
SBC per kWh	(0.00034)	(128.52)	(0.00034)	(128.52)	-
CTA per kWh	-		-		-
CTA Demand per kVA	1.85	1,850.00	1.85	1,850.00	-
FMCC-Delivery On-Peak per kWh	(0.03468)	(4,824.13)	(0.03468)	(4,824.13)	-
FMCC-Delivery Off-Peak per kWh	(0.00767)	(1,832.33)	(0.00767)	(1,832.33)	-
FMCC-Generation per kWh	(0.00210)	(793.80)	(0.00250)	(945.00)	(151.20)
GSC On-Peak per kWh Charge	0.14089	19,598.36	0.18875	26,255.88	6,657.52
GSC Off-Peak per kWh Charge	0.13313	31,804.22	0.18668	44,597.11	12,792.88
		$ 76,049.29		$ 95,348.49	$ 19,299.20
			% Change >		25.4%