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November 23, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051

Re: Docket No. 27-01-01 - Administrative Proceeding to Review The Connecticut Light and Power Company d/b/a Eversource Energy's Standard Service and Supplier of Last Resort Service 2027 Procurement Results and Rates

*Revised Motion for Adjustment to January 1, 2027 Energy Supply Rates*

Dear Mr. Gaudiosi:

On November 17, 2026, The Connecticut Light and Power Company d/b/a Eversource Energy ("CL&P" or the "Company") submitted Motion No. 1 for approval to adjust its January 1, 2027 Energy Supply Rates. On November 20, 2026, PURA denied Motion No. 1, directing the Company to refile the information and to include the following additional information (the "November 20 Ruling"). Specifically, PURA directed the Company to file in this docket a "set of proposed tariffs and supporting exhibits reflecting no adjustment to the NBFMCC" and a "complete set of supporting exhibits, including the weighting factors for each customer group used by the Company to calculate the service supply expense component of the GSC for SS load weighted averages, no later than Monday, November 23, 2026, by noon." (Nov. 20, Ruling on Motion No. 1 at page 2.)

In compliance with the above-quoted orders from the November 20 Ruling on Motion No. 1, the Company hereby submits this new Motion (which can be designated as Motion No. 2) that provides all of the information requested in the November 20 Ruling.[1] Accordingly, pursuant to Conn. Gen. Stat. §§ 16-19b and 16-244c, the August 20, 2008 decision in Docket No. 06-01-08RE02, DPUC Development and Review of Standard Service and Supplier of Last Resort Service - Protocol for Public Disclosure of Procurement Information (the "Decision") and the November 20 Ruling on Motion No. 1, CL&P submits the attached new motion that identifies the proposed, new electric energy supply adjustments to the Generation Services Charge ("GSC") and Bypassable Federally Mandated Congestion Charge ("BFMCC") for Standard Service ("Standard Service") and Supplier of Last Resort Service ("LRS") effective January 1, 2027.[2]

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[1] This new Motion is being filed because PURA stated that the "Authority denies Motion No. 1". (Nov. 20 Ruling at 2.)

[2] This filing is submitted as a motion pursuant to the April 19, 2021 Procedural Order issued by the Authority in Docket No. 21-01-01, Administrative Proceeding to Review The Connecticut Light and Power Company d/b/a Eversource Energy's Standard Service and Supplier of Last Resort Service 2021 Procurement Results and Rates, and other dockets.

In addition, in compliance with the November 20 Ruling on Motion No. 1, the Company is today submitting in the Company's ***separate*** rate adjustment mechanism ("RAM") docket, Docket No. 26-01-03, "one set of proposed tariffs and supporting exhibits reflecting approval of the rate adjustment for NBFMCC rates". (November 20 Ruling at 2.) The November 20 Ruling on Motion No. 1 directed this additional set of tariffs proposing a change to the NBFMCC rate to be filed in the separate RAM proceeding in Docket No. 26-01-03. (Id.)

Under the oversight and with the approval of PURA's Procurement Manager and with the participation of the Office of Consumer Counsel ("OCC"), CL&P purchases electricity from third party wholesale electric suppliers. The purchased electricity is passed through to customers at the cost paid by CL&P, with no markup, and is used to meet the needs of consumers who choose not to purchase their supply through licensed retail electric suppliers that sell electricity in Connecticut.

The proposed, new energy supply rates identified in this filing result from recent procurements of energy from third-party wholesale electric suppliers on the basis of contracts ratified by PURA's Procurement Manager and PURA in Docket No. 26-01-01, Administrative Proceeding to Review The Connecticut Light and Power Company's d/b/a Eversource Energy's Standard Service and Supplier of Last Resort Service 2025 Procurement Results and Rates.

As PURA is aware – and as it has been informing consumers – the price of oil and natural gas around the world directly impacts the wholesale price of electricity in New England, particularly during the winter as the region is reliant on natural gas fired power plants to meet electricity needs. Due to the continuing volatility of natural gas prices, the impact of the conflict with Iran on energy markets, and the upcoming rate period including the two typically highest-priced months (January and February), the price of electric energy for Connecticut consumers will increase on January 1, 2027.

No portion of the upcoming January 1, 2027 bill adjustment is driven by a change to distribution rates (i.e., the charge on the bill for CL&P's employees to operate and maintain the poles, wires, substations, etc., that distribute electricity). This filing demonstrates that – due to typical increases in the cost of underlying commodity prices during winter months and resulting increases in the wholesale price of electric energy – the energy supply rate for LRS for industrial and large commercial customers will increase on January 1, 2027 compared to the current rate. The energy supply rates for residential and small business customers on Standard Service will also increase on January 1, 2027.

The August 20, 2008 Decision requires CL&P to file these new energy supply rates now to provide competitive retail suppliers, who are licensed to sell electricity in our State, with prior notice so they can prepare their marketing and price offerings to consumers who can elect to purchase their electricity from a retail supplier instead of CL&P. No change has been made to the proposed Standard Service and LRS rates that CL&P identified in its November 17, 2026 filing of Motion No. 1. The only changes reflected in this new filing are CL&P has provided the weighting factors, exhibits and tariffs sheets it was ordered to provide in PURA's November 20 Ruling.

As PURA is aware, CL&P does *not* make any profit or markup on the sale of electric energy that it procures on behalf of customers who have not chosen a retail electric supplier. Instead, the energy supply rate for customers who purchase their supply from CL&P reflects the actual supply cost

CL&P pays to third-party sellers of wholesale electric market products or the actual commodity cost paid by the Company directly from the wholesale electric market, when and if needed.

In addition, consistent with the rate changes proposed in the November 17, 2026 Motion No. 1, on an overall basis, this filing explains that there will be the following impact to the energy supply rates on January 1, 2027:

- For all rates under **Standard Service,** customers on average will see an *increase* to the average Standard Service supply rate of approximately 27.8% on January 1st.

- For all **LRS** customers combined, on average there will be a January 1st rate *increase* to the average LRS supply rate of approximately 38.7%. LRS customers are industrial and large commercial customers many of whom employ their own energy professionals. Nearly all LRS customers already purchase their energy supply from competitive retail suppliers, so only approximately 130 customer accounts currently purchase their LRS energy supply from CL&P.

Additionally, in compliance with PURA's direction to the Company in its May 19, 2023 Ruling on Motion No. 7 in Docket No. 23-01-01, Administrative Proceeding to Review The Connecticut Light and Power Company d/b/a Eversource Energy's Standard Service and Supplier of Last Resort Service 2023 Procurement Results and Rates, CL&P is including as Attachment 1 hereto the weighting factors for each customer group used by the Company to calculate the service supply expense component of the GSC for Standard Service load weighted averages.[3]

The Company's November 17, 2026 Motion No. 1 identified the additional steps the Company has already taken or will used to proactively notify and educate customers about rate changes, and therefore, CL&P will not repeat that information in this filing.

If PURA elects to convene an administrative or other proceeding concerning this filing, the Company will participate fully and constructively to answer any and all questions from PURA and stakeholders.

Respectfully submitted,

*Vincent P. Pace*

Vincent P. Pace
Jennifer E. Galiette
Counsel for Eversource Energy

cc: Service List

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[3] Docket No. 23-01-01, Administrative Proceeding to Review The Connecticut Light and Power Company d/b/a Eversource Energy's Standard Service and Supplier of Last Resort Service 2023 Procurement Results and Rates, Ruling on Motion No. 7 (May 19, 2023) ("the Authority directs Eversource to include the weighting factors for each customer group used by the Company to calculate the service supply expense component of the GSC for SS load weighted averages in all future SS filings in this above-referenced docket and in all subsequent SS dockets thereafter (i.e., 23-01-01, 24-01-01, 25-01-01, etc.)") at 4.

**STATE OF CONNECTICUT**

**PUBLIC UTILITIES REGULATORY AUTHORITY**

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|---|---|---|
| **ADMINISTRATIVE PROCEEDING TO REVIEW THE CONNECTICUT LIGHT AND POWER COMPANY D/B/A EVERSOURCE ENERGY'S STANDARD SERVICE AND SUPPLIER OF LAST RESORT SERVICE 2027 PROCUREMENT RESULTS AND RATES** | : | **DOCKET NO. 27-01-01** |
| | | **NOVEMBER 23, 2026** |

**REVISED MOTION TO ESTABLISH JANUARY 1, 2027 STANDARD SERVICE AND LAST RESORT SERVICE ENERGY SUPPLY RATES**

## I. INTRODUCTION

Pursuant to Conn. Gen. Stat. §§ 16-19b and 16-244c and the August 20, 2008 decision in Docket No. 06-01-08RE02, DPUC Development and Review of Standard Service and Supplier of Last Resort Service--Auction Approval, The Connecticut Light and Power Company d/b/a Eversource Energy ("Eversource" or the "Company") is submitting this filing to the Public Utilities Regulatory Authority ("PURA") to establish Eversource's Standard Service ("SS") and Last Resort Service ("LRS") energy supply rates effective January 1, 2027.

On November 17, 2026, CL&P submitted Motion No. 1 for approval to adjust its January 1, 2027 Energy Supply Rates. On November 20, 2026, PURA denied Motion No. 1, directing the Company to refile the information and to include the following additional information (the "November 20 Ruling"). Specifically, PURA directed the Company to file in this docket a "set of proposed tariffs and supporting exhibits reflecting no adjustment to the NBFMCC" and a "complete set of supporting exhibits, including the weighting factors for each customer group used by the Company to calculate the service supply expense component of the GSC for SS load

weighted averages, no later than Monday, November 23, 2026, by noon." (Nov. 20 Ruling on Motion No. 1 at page 2.)

In compliance with the above-quoted orders from the November 20 Ruling on Motion No. 1, the Company hereby submits this new Motion (which can be designated as Motion No. 2) that provides all of the information requested in the November 20 Ruling. Importantly, this new Motion does not change any of the proposed Standard Service and LRS rates that were proposed in the November 17, 2026 filing of Motion No. 1. Instead, this new Motion is being filed because PURA stated that the "Authority denies Motion No. 1", and this new Motion contains the weighting factors and revised tariffs that PURA's November 20 Ruling on Motion No. 1 ordered the Company to file.

## II. PROPOSAL TO ESTABLISH STANDARD SERVICE AND LRS RATES EFFECTIVE JANUARY 1, 2027.

Customers' bills include power supply-related charges for "supplier services" that are collected through the Generation Services Charge ("GSC"), which recovers energy costs, and the Bypassable Federally Mandated Congestion Charge ("BFMCC"), which recovers costs including but not limited to costs for congestion and electrical line losses. The January 1, 2027 changes to the GSC and BFMCC rates are discussed in Section II (A) below.

### A. Supplier Service Rates for Standard Service and LRS: GSC & BFMCC Rates

A portion of customers' bills contains the generation services that are collected through the GSC and BFMCC rates. These costs are collected by Eversource and paid directly to thirdparty wholesale electric suppliers or are used to pay for the wholesale market electric products that are needed to provide energy service to customers. Eversource does not profit from any portion of these energy service costs.

This filing reflects the proposed retail Standard Service and LRS rates that will be effective on January 1, 2027 and are based on Eversource's procurement activities performed in accordance with the approvals provided by PURA and its Procurement Manager in Docket No. 26-01-01, Administrative Proceeding to Review The Connecticut Light and Power Company d/b/a Eversource Energy's Standard Service and Supplier of Last Resort Service 2026 Procurement Results and Rates.

**1. Standard Service.**

In Docket No. 26-01-01, PURA approved Eversource's Standard Service GSC and BFMCC rates for the six (6) month period of July 1, 2026 to December 31, 2026. The new GSC and BFMCC rates for the first six months of 2027 will have a *combined* charge of 14.634 ¢/kWh. The new average GSC rate for Standard Service customers will change from 11.660 ¢/kWh to 14.884 ¢/kWh and the BFMCC rate will change from -0.210 ¢/kWh to -0.250 ¢/kWh. (See Table 1 in Section III hereto.) Exhibit 4 provides the new BFMCC rate for the first six months of 2027. Exhibit 5, page 3 of 3 provides the new GSC rate for each rate class within Standard Service for the first six months of 2027.

**2. Last Resort Service.**

With respect to LRS, Eversource's proposed new GSC and BFMCC rates will have a *combined* charge of 18.476 ¢/kWh on average for the first three months of 2027. (See Table 2 in Section III hereto.) Under this proposal, the GSC will include prices that vary each month, but the average GSC rate for LRS customers over the first three months of 2027 will change from 13.529 ¢/kWh to 18.726 ¢/kWh, due to increased power supply costs as compared to the power supply costs paid during the fourth quarter of 2026; and the BFMCC rate will change from -0.210

¢/kWh to -0.250 ¢/kWh. (See Table 2 in Section III hereto.)[4] The new GSC of 18.726 ¢/kWh plus the BFMCC of -0.250 ¢/kWh equals 18.476 ¢/kWh. Exhibit 6, page 3 of 3, provides the new GSC rate for each rate class within LRS.

Connecticut law no longer requires PURA to convene an administrative proceeding to incorporate these Procurement Manager-approved Request for Proposal results into the GSC and BFMCC rates, unless requested by the electric distribution company, an interested party or member of the public. PURA can, however, elect to convene an administrative proceeding to ask any questions it deems necessary or appropriate about this filing.

### B. Delivery Service Charges for Both Standard Service and LRS: Distribution, ESI, Transmission, CTA, SBC, C&LM, CAM, RDM, Renewables and NBFMCC Rates.

This filing does not propose any changes to the delivery service rates on customer bills. PURA already approved changes to those rates, which went into effect on May 1, 2026, and further proposed adjustments to the NBFMCC and ESI would go into effect on December 1, 2026, if approved by PURA.[5] After December 1, 2026, the delivery service rates will next be adjusted on May 1, 2027. See Docket No. 20-01-01, Administrative Proceeding To Review The Connecticut Light And Power Company's Standard Service And Supplier Of Last Resort Service 2020 Procurement Results And Rates, Dec. 2, 2020 Final Decision at 10.

[4] LRS prices are provided on a monthly basis and this represents the weighted average price for LRS.

[5] *See* Doc. 26-01-03, Aug. 13, 2026 Decision at Page 2 ("The Authority issued the Interim Decision in the present docket on April 22, 2026 (Interim Decision), which directed the Company to adjust the rates for the NBFMCC, TAC, SBC, CTA, ESI, and RDM effective May 1, 2026, while indicating that the Authority may adjust the Company's approved rates effective September 1, 2026, based on the Authority's subsequent review in this proceeding."); and Id. at Page 6 (stating "In this Decision, the Authority does not find any further adjustments necessary for the period September 1, 2026, through April 30, 2027, in accordance with the principles enumerated in General Statutes § 16-19e(a). The Authority directs Eversource to maintain the GSC, BFMCC, NBFMCC, TAC, SBC, CTA, ESI, and RDM rates in effect as of May 1, 2026.").

## III. TABLES REFLECTING PROPOSED JANUARY 1, 2027 ENERGY SUPPLY RATE CHANGES.

The following table reflects the *average* proposed change to the GSC and BFMCC rates for *all* Standard Service customers *combined* (i.e., Rates 1, 5, 7, 18, etc.) for the first half of calendar year 2027. Exhibit 5, Page 3 of 3 provides the new GSC rate for each rate class within SS.

**TABLE 1**
**AVERAGE CHANGE TO STANDARD SERVICE RATES (GSC & BFMCC ONLY)**

| Rate Component | Current Avg. 2nd Half 2026 Rate (¢/kWh) | Proposed Avg. 1st Half 2027 Rate (¢/kWh) |
|---|---|---|
| GSC | 11.660 | 14.884 |
| B FMCC | -0.210 | -0.250 |
| **TOTAL** | 11.450 | 14.634 |

The following table reflects the *average* proposed change to the GSC and BFMCC rates for *all* LRS customers *combined*. LRS rates will change on a monthly basis during the first quarter of 2027 and they will vary from the monthly *average* provided below. Exhibit 6, Page 3 of 3 provides the new GSC rate for each rate class within LRS.

**TABLE 2**
**AVERAGE CHANGE TO LAST RESORT SERVICE RATES (GSC & BFMCC ONLY)**

| Rate Component | Current Avg. 4th Quarter 2026 Rate (¢/kWh) | Proposed Avg. 1st Quarter 2027 Rate (¢/kWh) |
|---|---|---|
| GSC | 13.529 | 18.726 |
| B FMCC | -0.210 | -0.250 |
| **TOTAL** | 13.319 | 18.476 |

Consistent with page 8 of the August 20, 2008 decision in Docket No. 06-01-08RE02, DPUC Development and Review of Standard Service and Supplier of Last Resort Service - Protocol For Public Disclosure of Procurement Information, Exhibit 5 hereto shows the January

1, 2027 GSC and BFMCC rate changes for each Standard Service customer class. Exhibit 6 hereto shows the January 1, 2027 GSC and BFMCC rate changes for each LRS customer class.

## IV. LIST OF EXHIBITS

- Exhibit 1: Proposed Tariffs
- Exhibit 2: Red-Lined Tariffs
- Exhibit 3: Comparison of Current Rates vs Proposed Rates
- Exhibit 4: New BFMCC Rate
- Exhibit 5: New Standard Service GSC Rates
- Exhibit 6: New LRS GSC Rates
- Exhibit 7: Summary of Revenues and Average Rates
- Exhibit 8: Standard Service Typical Bills
- Exhibit 9: LRS Typical Bills
    - Attachment 1 to this filing contains the weighting factors

*{remainder intentionally left blank}*

## V. CONCLUSION

Eversource respectfully requests that PURA:

(i) approve Eversource's proposed adjustments to its GSC and BFMCC rates effective January 1, 2027; and

(ii) issue a final order by December 11, 2026 that approves Eversource's revised tariff sheets.

Respectfully submitted,

**THE CONNECTICUT LIGHT AND POWER COMPANY d/b/a EVERSOURCE ENERGY**

By: *Vincent P. Pace*

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Its Attorneys

**CERTIFICATE OF SERVICE**

I hereby certify that, effective as of the date set forth below, I will have served the foregoing document upon each person designated on PURA's official service list in this proceeding in accordance with Conn. Regs. § 16-1-15, as amended. Dated at Berlin, Connecticut this 23rd day of November 2026.

*Jennifer E. Galiette*
Jennifer E. Galiette