SMALL TIME-OF-DAY GENERAL ELECTRIC SERVICE ALTERNATIVE RATE 27A

Interim Rate 27A establishes a volumetric component (kWh) for Distribution on an interim basis until the Company's next rate case proceeding. This optional rate is designed to benefit small business customers with low load factors.

AVAILABLE for the entire electrical requirements at a single service location measured through one metering installation where the customer's maximum demand is less than 350 kW. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27, Rate 27A or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03.

Notwithstanding the applicability provisions of other rates, this rate is also available to full-requirements customers that (i) prior to March 1, 1992, had a maximum monthly 30-minute demand in excess of 350 kW; (ii) had a maximum monthly 30-minute demand in the twelve billing periods prior to March 1, 1992, that equaled or exceeded twice the average of the customer's maximum monthly 30-minute demands during the same billing periods; (iii) as of March 1, 1992, had established, and had a reasonable expectation of continuing, a seasonal pattern of electrical usage approximating that established during the twelve billing periods prior to March 1, 1992; and (iv) had not discontinued taking service under this rate or Rate 30 after March 1, 1992.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$44.00
DEMAND CHARGE OVER 2 kW	$9.16 per kW
CHARGE PER kWh ON-PEAK	$0.04126
CHARGE PER kWh OFF-PEAK	$0.00922

ELECTRIC SYSTEM IMPROVEMENTS:

DEMAND CHARGE OVER 2 kW	$3.78 per kW

REVENUE ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00011

TRANSMISSION SERVICE RATE:

DEMAND CHARGE OVER 2 kW	$6.42 per kW
CHARGE PER kWh ON-PEAK	$0.04948
CHARGE PER kWh OFF-PEAK	$0.01105

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00038

COMPETITIVE TRANSITION ASSESSMENT:

DEMAND CHARGE OVER 2 kW	$1.47 per kW

CONSERVATION CHARGE:

CHARGE PER kWh	$0.00000

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03772
CHARGE PER kWh OFF-PEAK	-$0.00842

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE PER kWh ON-PEAK	$0.~~1358~~16599
GENERATION SERVICE PER kWh OFF-PEAK	$0.~~10584~~13599
THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.~~0021~~00250

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

RATE ADJUSTMENTS: This rate will be adjusted as provided in the Company's Energy and Transmission Adjustment Clauses.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the customer's property line and the Company is relieved of installing the service transformers and substation equipment, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric

meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.