INTERMEDIATE GENERAL ELECTRIC SERVICE

AVAILABLE for the electrical requirements where the customer's maximum demand is less than 200 kW and delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Customers with maximum demands that are equal to or greater than 200 kW, but are less than 350 kW, must take service under Rate 27 or Rate 37, and are not eligible to return to Rate 30 or Rate 35 if their maximum demands drop below 200 kW, per DPUC decision in Docket No. 05-10-03. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

MONTHLY RATE:

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$270.00
DIST. DEMAND CHARGE	$8.69 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$2.22 per kW

REVENUE ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00011

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$14.58 per kW

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.78 per kW

CONSERVATION CHARGE:

CHARGE PER kWh	$0.00000

CONSERVATION ADJUSTMENT MECHANISM:	
CHARGE PER kWh	$0.00600
RENEWABLE ENERGY:	
CHARGE PER kWh	$0.00100
FMCC DELIVERY CHARGE: (as per FMCC tariff)	
CHARGE PER kWh	-$0.01559
SUPPLIER SERVICE OPTIONS: (as per the Generation Services tariff)	
GENERATION SERVICE PER kWh	$0.14371
THIRD-PARTY SERVICE	as per contract
FMCC GENERATION CHARGE: (as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)	
CHARGE PER kWh	-$0.00250

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs. The Company shall have the right to conduct periodic tests at reasonable intervals to determine the customer's power factor.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

RATE ADJUSTMENTS: This rate will be adjusted as provided in the Company's Energy and Transmission Adjustment Clauses.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT:

Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT:

Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND (also defined as ACTUAL DEMAND): The production/ transmission demand shall be the highest average 30-minute kilowatt demand in the current month.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilowatt demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand solely to reflect lower load levels resulting from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatthours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.