AVAILABILITY: This rate is available to any primary voltage customer who, by contract, agrees to interrupt a connected load of at least 2000 kilowatts above the customer's Firm Contract Demand (defined below) during periods when the Company requests such interruptions because of capacity deficiency, system or local emergencies, or an ISO-NE demand response or audit call. The Company's Mandatory Reduction Rider is an availability requirement.

This rate is not available to new applications after February 5, 1999.

DEFINITIONS:

INTERRUPTIBLE AND FIRM CONTRACT DEMAND: Interruptible Contract Demand is the maximum connected load subject to interruption. Firm Contract Demand is that level of demand, measured in kilowatts, below which the customer expects to receive firm service. Firm Contract Demand may be zero.

FIRM SERVICE: Firm service (if any) shall be provided under the applicable firm service rate schedule, and all kilowatt-hour sales at demand levels up to the Firm Contract Demand shall be billed under that rate schedule.

NONFIRM SERVICE: All kilowatt-hour sales shall be billed at the applicable per kWh rates as provided below.

INCREASING CONTRACT DEMAND LEVELS: During the term of this contract, the customer may, by written notice to the Company, increase the Interruptible Contract Demand or Firm Contract Demand at any time. When the customer's maximum demand, in a noninterrupt period, exceeds the sum of the Firm Contract Demand and Interruptible Contract Demand, a new Firm Contract Demand, equal to the customer's maximum demand minus the Interruptible Contract Demand, shall be established for the next twelve months of service under this or any other rate schedule.

REDUCING CONTRACT DEMAND LEVELS: If during the last twelve (12) months, the customer has complied with all of the Company's requests for interruption, then the customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Firm Contract Demand. The customer may also, upon not less than three (3) months' prior written notice to the Company, decrease the Interruptible Contract Demand solely to reflect lower load levels from demonstrable conservation and load management.

NOTICE OF INTERRUPTION: Upon Company notification, customers have four (4) hours to achieve their Firm Contract Demand. Failure to reduce demand to the Firm Contract Demand shall result in actions as per FAILURE TO INTERRUPT as described below. Interruptible load enrolled in the Mandatory Reduction Rider's Direct Enrollment program will receive the appropriate 30-minute or 2-hour ISO-NE's notice to implement load reduction.

FAILURE TO INTERRUPT: In the event the customer fails to reduce load to the Firm Contract Demand at the time and for the period specified by the Company, the customer's demand in excess of the Firm Contract Demand shall be deemed as establishing a new level of Firm Contract Demand, which shall determine the charges of the applicable firm service rate for twelve (12) months.

LIMITS OF INTERRUPTION: Interruptions will be limited to no more than five (5) times per calendar year, and for a minimum of four (4) hours per interruption.

INTERRUPTION CRITERIA: Company call(s) to interrupt load will be triggered by ISO-NE's Action During A Capacity Deficiency Operating Procedure No. 4. The Company reserves the right to call to interrupt load due to system or local emergencies.

METERING: In the event the Company, or any agency having jurisdiction, determines that telemetering and/or automatic control equipment is required, such equipment shall be installed and maintained by the Company at the customer's expense. Such expense shall also include the costs of any dedicated communication lines or auxiliary facilities associated with telemetering and/or control.

MONTHLY CHARGES:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. - 9 p.m. during Daylight Saving Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$2,350.00
DIST. DEMAND CHARGE	$6.24 per kW

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$1.98 per kW

REVENUE ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00011

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$5.62 per kW

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$2.12 per kW

CONSERVATION CHARGE:

CHARGE PER kWh	$0.00000

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

Generation Service	~~October 2026~~January 2027	$0.~~0860~~24103
	~~November 2026~~February 2027	$0.~~1074~~21239
	~~December 2026~~March 2027	$0.~~2030~~11059
Third-Party Service		As Per Contract

FMCC DELIVERY CHARGE:

CHARGE PER kWH	-$0.00464

FMCC GENERATION CHARGE:

CHARGE PER kWH	-$0.~~0021~~00250

RATE ADJUSTMENTS: Customers taking service under this rate schedule shall be subject to all applicable charges as provided in the Company's Energy and Transmission Adjustment Clauses.

COMBINED PUBLIC BENEFITS CHARGE: Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilowatt (kW) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilowatt (kW) demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand solely to reflect lower load levels from demonstrable conservation and load management.

SPECIAL PROVISIONS:

Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived. Service supplied at transmission voltage is unregulated.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT: Competitive Transition Assessment (CTA) charges and terms under this rate include a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT: Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

TERM OF CONTRACT: Service under this rate schedule may be terminated with at least one (1) month prior written notice by the customer or six (6) months prior written notification by the Company.