APPLICABLE to the electrical requirements of full requirement churches and tax exempt schools where the customer's maximum demand equaled or exceeded 350 kW at any time after December 31, 1985 and where service is delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters. This rate is available only to customers receiving service on this rate or on Rate 40 as of the effective date hereof.

However, a customer on this rate whose maximum demand does not exceed 350 kW for 12 consecutive months, or whose prospective maximum demand is reduced beneath 350 kW due to demonstrable conservation and load management measures, may elect to take service under Rate 40 or any other applicable non-mandatory general service rate.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$350.00
DEMAND CHARGE OVER 300 kW	$8.10 per kW
CHARGE PER kWh ON-PEAK	$0.04717
CHARGE PER kWh OFF-PEAK	$0.04717

ELECTRIC SYSTEM IMPROVEMENTS:

CHARGE PER kWh	$0.01138

REVENUE ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00011

TRANSMISSION SERVICE RATE:

DEMAND CHARGE OVER 300 kW	$22.44 per kW
CHARGE PER kWH ON-PEAK	$0.06400
CHARGE PER kWH OFF-PEAK	$0.01419

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

COMPETITIVE TRANSITION ASSESSMENT:

CHARGE PER kWh	$0.00505

CONSERVATION CHARGE:

CHARGE PER kWH	$0.00000

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWH ON-PEAK	-$0.03248
CHARGE PER kWH OFF-PEAK	-$0.00720

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	$0.16514
CHARGE PER kWh OFF-PEAK	$0.13514

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	January 2027	$0.24910 per kWh
	February 2027	$0.21620 per kWh
	March 2027	$0.10970 per kWh
CHARGE PER kWh OFF-PEAK	January 2027	$0.23850 per kWh
	February 2027	$0.21110 per kWh
	March 2027	$0.11090 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh -$0.00250

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs. The Company shall have the right to conduct periodic tests at reasonable intervals to determine the customer's power factor.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

RATE ADJUSTMENTS: This rate will be adjusted as provided in the Company's Energy and Transmission Adjustment Clauses.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT:

Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT:

Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

DETERMINATION OF DEMAND: The demand shall be the highest average 30-minute kilowatt demand recorded during the billing month in the on-peak hours as defined above.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.
2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to:

First 1,000 kW of demand	$.20/kW
All over 1,000 kW of demand	$.10/kW

MINIMUM CHARGE: The minimum charge is the customer charge.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.