AVAILABLE for the electrical requirements of customers delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters. The meter location will be determined by the Company. Where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed for billing under a withdrawn rate, then the measurement of electricity may be by two or more meters.

APPLICABLE to customers (1) who are manufacturers, as defined by Connecticut General Statute 12-412 (3) (A) (ii) and (iii), or who are engaged in manufacturing as defined in PA 92-193 amending Subsections 12-81 (72) and 12-94c, or who are classified as supermarkets located in distressed municipalities, as defined by Connecticut General Statute Section 32-9p (b), and have an annual load factor of 65 percent or greater and agree to participate or have participated in the Company's conservation programs, and (2) are taking service on the effective date of this rate whose demand has previously equaled or exceeded 1,000 kW. Customers whose projected demand is expected to exceed 1,000 kW must demonstrate that this level of demand is not transitory.

Customers whose maximum demand has not exceeded 1,000 kW for 12 consecutive months must take service under Rate 55. Customers on Rate 55 whose maximum demand is below 1,000 kW may not take service under this rate. If a customer's prospective maximum demand is below 1,000 kW due to demonstrable conservation and load management measures then the customer may take service immediately under the appropriate general service rate.

Customers whose meters are not yet capable of measuring kVA demand will be measured on a kW basis. Customers who migrate to this rate due to the withdrawal of Rates 985 and 39 have the option to be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .816 and the Production/Transmission Demand charges will be divided by .815.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

Customer Service Charge:

The Customer Service Charge shall be based on the customer’s highest average 30-minute kilowatt demand in the current month and the preceding 11 months (on- or off-peak) as follows:

FOR LESS THAN 2,000 kW DEMAND	$1,100.00
FOR 2,000 kW BUT LESS THAN 5,000 kW DEMAND	$2,200.00
FOR 5,000 kW DEMAND AND OVER	$4,200.00
DIST. DEMAND CHARGE	$5.45 per kVA

ELECTRIC SYSTEM IMPROVEMENTS:

DIST. DEMAND CHARGE	$1.51 per kVA

REVENUE ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00011

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGE	$13.13 per kVA

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGE	$1.65 per kVA

CONSERVATION CHARGE:

CHARGE PER kWh	$0.00000

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03522
CHARGE PER kWh OFF-PEAK	-$0.00759

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE:

CHARGE PER kWh ON-PEAK	~~October 2026~~January 2027	$0.~~0897~~24910 per kWh
	~~November 2026~~February 2027	$0.~~1148~~21620 per kWh
	~~December 2026~~March 2027	$0.~~20811~~10970 per kWh
CHARGE PER kWh OFF-PEAK	~~October 2026~~January 2027	$0.~~08467~~23850 per kWh
	~~November 2026~~February 2027	$0.~~10497~~21110 per kWh
	~~December 2026~~March 2027	$0.~~20120~~11090 per kWh
THIRD-PARTY SERVICE		as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.~~0021~~00250

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND:

The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND:

The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

The customer may, upon not less than three (3) months' prior written notice to the Company, decrease the Distribution Demand ratchet solely to reflect lower load levels resulting from demonstrable conservation and load management.

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit based on the highest average 30-minute kilowatt demand in the current month or the preceding (11) months shall be applied to the bill equal to:

First 1,000 kW	$.20/kW
All over 1,000 kW	$.10/kW

3. Transmission Voltage Delivery Allowance: Where service is supplied at transmission voltage, 69,000 volts and higher, and the Company is relieved of all investment on the customer's property, except the metering equipment, the Distribution Demand Charge under the Distribution Service Rate shall be waived, and all Energy Charges adjusted for the differential between line losses at transmission and primary distribution service. This Energy Charge shall be implemented by multiplying on-peak and off-peak charges by .9735 and .9787 respectively. Service supplied at transmission voltage is unregulated.

RATE ADJUSTMENTS: This rate will be adjusted as provided in the Company's Energy and Transmission Adjustment Clauses.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT:

Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT:

Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.