AVAILABLE to serve the entire requirements of electric vehicle (EV) charging stations, which are available to the public. The Company defines public charging stations as those made available and accessible by, the public and may include on-street parking spaces and public parking spaces in lots or parking garages. Additionally, this rate is available to Medium to Heavy Duty (MHD) Fleet electric vehicles for (EV) charging stations on an interim basis until the corresponding MHD tariff is approved in Docket No. 21-09-17 and available for billing of MHD EV charging stations. MHD Fleet electric vehicles have a Gross Vehicle Weight Rating (GVWR) of 8,501 lbs. and greater. This rate is also available for non-public use to direct current fast chargers ("DCFCs") and installations of four or more networked Level 2 electric vehicle supply equipment ("EVSE") that are enrolled in a managed charging program under the Workplace & Light-Duty Fleet Charging Program, per PURA decision in Docket No. 17-12-03RE04. Eligibility and acceptance of a customer for service under this rider is subject to the review and approval by the Company.

Service under this rider shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company, where the customer's maximum demand in the current or prior eleven (11) months equals or exceeds 350 kW. Electricity shall be delivered at one point and at one standard voltage through one installation of transformers supplied by the Company. Service will be metered at one point by one installation of meters, at a location determined by the Company.

Customers whose meters are not capable of measuring kilovolt-ampere (kVA) demand will be measured on a kW basis. In such cases the Distribution Demand Charge will be divided by .906 and the Production/Transmission Demand charges will be divided by .906.

MONTHLY RATE:

ON-PEAK (Weekdays 12 Noon - 8 p.m. during Eastern Standard Time)
(Weekdays 1 p.m. – 9 p.m. during Daylight Savings Time)

OFF-PEAK (All other hours)

DISTRIBUTION SERVICE RATE:

CUSTOMER CHARGE	$350.00
DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

ELECTRIC SYSTEM IMPROVEMENTS:

DISTRIBUTION DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A

CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

REVENUE ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00011

TRANSMISSION SERVICE RATE:

PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

SYSTEMS BENEFITS CHARGE:

CHARGE PER kWh	-$0.00034

COMPETITIVE TRANSITION ASSESSMENT:

PROD./TRAN. DEMAND CHARGES	PER SCHEDULE A
CHARGES PER kWh ON-PEAK	PER SCHEDULE A
CHARGES PER kWh OFF-PEAK	PER SCHEDULE A

CONSERVATION CHARGE:

CHARGE PER kWh	$0.00000

CONSERVATION ADJUSTMENT MECHANISM:

CHARGE PER kWh	$0.00600

RENEWABLE ENERGY:

CHARGE PER kWh	$0.00100

FMCC DELIVERY CHARGE:
(as per FMCC tariff)

CHARGE PER kWh ON-PEAK	-$0.03468
CHARGE PER kWh OFF-PEAK	-$0.00767

SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

GENERATION SERVICE: STANDARD SERVICE
(max demand less than 500 kW)

CHARGE PER kWh ON-PEAK	$0.~~13587~~16514
CHARGE PER kWh OFF-PEAK	$0.~~10587~~13514

GENERATION SERVICE: LAST RESORT SERVICE
(max demand equal to or greater than 500 kW)

CHARGE PER kWh ON-PEAK	~~October 2026~~January 2027	$0.~~08975~~24910 per kWh
	~~November 2026~~February 2027	$0.~~11481~~21620 per kWh
	~~December 2026~~March 2027	$0.~~20811~~10970 per kWh
CHARGE PER kWh OFF-PEAK	~~October 2026~~January 2027	$0.~~08467~~23850 per kWh
	~~November 2026~~February 2027	$0.~~10497~~21110 per kWh
	~~December 2026~~March 2027	$0.~~20120~~11090 per kWh

THIRD-PARTY SERVICE	as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable to customers taking THIRD-PARTY SERVICE above)

CHARGE PER kWh	-$0.~~00210~~00250

POWER FACTOR:

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

DETERMINATION OF PRODUCTION/TRANSMISSION DEMAND: The production/transmission demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand recorded during the billing month in the on-peak hours as defined above.

DETERMINATION OF DISTRIBUTION DEMAND: The distribution demand shall be the highest average 30-minute kilovolt-ampere (kVA) demand in the current month or the preceding eleven (11) months.

DETERMINATION OF AVERAGE MONTHLY LOAD FACTOR: The average monthly load factor used for billing will be determined by the customer's monthly load factors averaged over the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year.

LOAD FACTOR AND SCHEDULE A RATES: Rates for the Distribution, Electric Service Improvement, Transmission and CTA under this tariff schedule in a given month are determined by the Customer's monthly average load factor and the corresponding rates provided in EV-L, Schedule A. Load factor is defined as the total amount of energy consumed during a month, divided by the maximum demand and number of hours over which electric service is provided during such month, as determined by readings from the Company's meter.

In the event that an eligible account is a new service or does not yet have 12 prior monthly billing periods, the Monthly Load Factor shall be set to Tier 1 (greater than or equal to 0% and less than 5%).

SPECIAL PROVISIONS:

1. Primary Metering: If the service is metered on the primary side of the transformers supplying the customer, 2% of the metered kilowatt-hours will be deducted in computing the bill.

2. Facilities Ownership: If the service is taken at the property line and the Company is relieved of owning and maintaining all electrical distribution equipment on private property, except the metering equipment, a credit shall be applied to the bill equal to $.20 per kW of the Distribution Demand billed.

RATE ADJUSTMENTS: This rate will be adjusted as provided in the Company's Energy and Transmission Adjustment Clauses.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT:

Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT:

Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

MINIMUM CHARGE: The minimum charge is the customer charge plus the distribution demand charges in any rate category.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, the Customer agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

TERM OF CONTRACT: One year and thereafter unless canceled by one month's written notice.

Schedule A Pricing by Load Factor

Monthly Load Factor:	**Tier-1 (0-5%) $**	**Tier-2 (5-10%) $**	**Tier-3 (10-15%) $**	**Tier-4 (15-20%) $**	**Tier-5 (20-25%) $**	**Tier-6 (25-30%) $**	**Tier-7 (30-35%) $**	**Tier-8 (>35%) $**
Distribution								
Charge Per kVA	-	1.13	2.26	3.39	4.52	5.65	6.78	7.91
On Peak Charge Per kWh	0.03262	0.02796	0.02330	0.01864	0.01398	0.00932	0.00466	-
Off-Peak Charge Per kWh	0.02762	0.02367	0.01973	0.01578	0.01184	0.00789	0.00395	-
ESI								
Charge Per kVA	-	0.27	0.53	0.80	1.06	1.33	1.59	1.86
On Peak Charge Per kWh	0.00683	0.00585	0.00488	0.00390	0.00293	0.00195	0.00098	-
Off-Peak Charge Per kWh	0.00683	0.00585	0.00488	0.00390	0.00293	0.00195	0.00098	-
Transmission								
Charge Per kVA	-	2.13	4.27	6.40	8.53	10.66	12.80	14.93
On Peak Charge Per kWh	0.06593	0.05651	0.04709	0.03767	0.02826	0.01884	0.00942	-
Off-Peak Charge Per kWh	0.03093	0.02651	0.02209	0.01767	0.01326	0.00884	0.00442	-
CTA								
Charge Per kVA	-	0.26	0.53	0.79	1.06	1.32	1.59	1.85
On Peak Charge Per kWh	0.00506	0.00434	0.00361	0.00289	0.00217	0.00145	0.00072	-
Off-Peak Charge Per kWh	0.00506	0.00434	0.00361	0.00289	0.00217	0.00145	0.00072	-