**EXHIBIT 1**

## 2027 Bypassable FMCC Rate

(January through June 2027)
( $000's)

**The Connecticut Light & Power Company dba Eversource Energy**
**November 17, 2026**
**Docket No. 27-01-01**



| | | |
|---|---|---|
| Congestion and Losses | ($12,911) | |
| Divide by January to June 2027 Sales (MWh) (See Note 1) | 5,164,286 | |
| Proposed Bypassable FMCC Rate | (0.250) | cents/kWh |

Note 1 - MWhs represent Standard Service and Last Resort Service sales only.

**EXHIBIT 2**

**CL&P Standard Service GSC Rates**
(January through June 2027)



The Connecticut Light & Power Company dba Eversource Energy
**November 17, 2026**
Docket No. 27-01-01

| | **January - June 2027**<br>Cents Per kWh | | |
|---|---|---|---|
| | **On-Peak** | **Off-Peak** | **Total** |
| **Residential** | | | |
| Supply Price | 15.322 | 15.225 | 15.249 |
| DPUC 3.5 c/kwh Diff | 17.863 | 14.363 | 15.249 |
| GSC Trueup | (0.070) | (0.070) | (0.070) |
| **GSC Rate** | 17.793 | 14.293 | 15.179 |
| **Small C&I** | | | |
| Supply Price | 14.416 | 14.450 | 14.441 |
| DPUC 3.0 c/kwh Diff | 16.669 | 13.669 | 14.441 |
| GSC Trueup | (0.070) | (0.070) | (0.070) |
| **GSC Rate** | 16.599 | 13.599 | 14.371 |
| **Large C&I** | | | |
| Supply Price | 14.215 | 14.390 | 14.345 |
| DPUC 3.0 c/kwh Diff | 16.584 | 13.584 | 14.345 |
| GSC Trueup | (0.070) | (0.070) | (0.070) |
| **GSC Rate** | 16.514 | 13.514 | 14.275 |
| **Street Lighting** | | | |
| Supply Price | 19.571 | 13.427 | 13.708 |
| GSC Trueup | (0.070) | (0.070) | (0.070) |
| **GSC Rate** | 19.501 | 13.357 | 13.638 |

**EXHIBIT 2**

**Rate Calculation for CL&P's Projected 2026 GSC Over-recovery and 2027 Other Expenses**

(January through December 2027)

( $000's)

**The Connecticut Light & Power Company dba Eversource Energy**

**November 17, 2026**

Docket No. 27-01-01



| | | | | |
|---|---|---|---|---|
| Projected 2026 GSC Under (Over)-recovery | $ | (19,728) | | |
| Projected 2027 Regulatory Commission Expense | | 4,647 | | |
| Projected 2027 Alloc. Of Uncollectible Expenses | | 8,159 | | |
| Projected 2027 Return on Negative Working Capital | | (729) | | |
| Projected 2027 Return on Prepaid Regulatory Assessments | | 35 | | |
| Projected 2027 Generation Information System (GIS) Expense | | 148 | | |
| Total Identified (Over)/Under recovery* | $ | (7,470) | | |
| Divide by 2027 Sales (MWh) (See Note 1) | | 10,661,556 | | |
| GSC True up Rate to be Added to 2027 Supplier Rate | | | (0.070) | cents/kWh |

Note 1 - MWhs represent Standard Service and Last Resort Service sales only.

* Amount may not add due to rounding.

**EXHIBIT 2**

**CL&P Standard Service Total Generation**
(January through June 2027)



The Connecticut Light & Power Company dba Eversource Energy
**November 17, 2026**
Docket No. 27-01-01

| Rate/Description | Standard Service (¢/kWh) GSC Rate (A) | FMCC-Generation Rate (B) | Total Generation Supply Rate C = A + B |
|---|---|---|---|
| **Rates 1 & 5** | 15.179 | -0.250 | **14.929** |
| **Rate 7** | | | |
| On-Peak | 17.793 | -0.250 | **17.543** |
| Off-Peak | 14.293 | -0.250 | **14.043** |
| **Rates 18, 29, 30, 35, 40 & 115** | 14.371 | -0.250 | **14.121** |
| **Rates 27 & 37** | | | |
| On-Peak | 16.599 | -0.250 | **16.349** |
| Off-Peak | 13.599 | -0.250 | **13.349** |
| **Rates 41, 55 & 56 (less than 500 kW)** | | | |
| On-Peak | 16.514 | -0.250 | **16.264** |
| Off-Peak | 13.514 | -0.250 | **13.264** |
| **Rates 116 & 117** | 13.638 | -0.250 | **13.388** |
| **Rate 119** | 14.275 | -0.250 | **14.025** |

**EXHIBIT 3**

**Last Resort Service GSC Rates**
(January through March 2027)



The Connecticut Light & Power Company dba Eversource Energy
**November 17, 2026**
Docket No. 27-01-01

| | Cents Per kWh | | |
|---|---|---|---|
| | **On-Peak** | **Off-Peak** | **Total** |
| **January 2027** | | | |
| Supply Price | 24.980 | 23.920 | 24.173 |
| GSC Trueup | (0.070) | (0.070) | (0.070) |
| **GSC Rate** | 24.910 | 23.850 | 24.103 |
| **February 2027** | | | |
| Supply Price | 21.690 | 21.180 | 21.309 |
| GSC Trueup | (0.070) | (0.070) | (0.070) |
| **GSC Rate** | 21.620 | 21.110 | 21.239 |
| **March 2027** | | | |
| Supply Price | 11.040 | 11.160 | 11.129 |
| GSC Trueup | (0.070) | (0.070) | (0.070) |
| **GSC Rate** | 10.970 | 11.090 | 11.059 |
| **Average January - March 2027** | | | |
| Supply Price | 18.945 | 18.738 | 18.790 |
| GSC Trueup | (0.070) | (0.070) | (0.070) |
| **GSC Rate** | 18.875 | 18.668 | 18.720 |

**EXHIBIT 3**

**Rate Calculation for CL&P's Projected 2026 GSC Over-recovery and 2027 Other Expenses**

(January through December 2027)

( $000's)

**The Connecticut Light & Power Company dba Eversource Energy**

**November 17, 2026**

Docket No. 27-01-01



| | | | | |
|---|---|---|---|---|
| Projected 2026 GSC Under (Over)-recovery | $ | (19,728) | | |
| Projected 2027 Regulatory Commission Expense | | 4,647 | | |
| Projected 2027 Alloc. Of Uncollectible Expenses | | 8,159 | | |
| Projected 2027 Return on Negative Working Capital | | (729) | | |
| Projected 2027 Return on Prepaid Regulatory Assessments | | 35 | | |
| Projected 2027 Generation Information System (GIS) Expense | | 148 | | |
| Total Identified (Over)/Under recovery* | $ | (7,470) | | |
| Divide by 2027 Sales (MWh) (See Note 1) | | 10,661,556 | | |
| GSC True up Rate to be Added to 2027 Supplier Rate | | | (0.070) | cents/kWh |

Note 1 - MWhs represent Standard Service and Last Resort Service sales only.

* Amount may not add due to rounding.

**EXHIBIT 3**

**Last Resort Service Total Generation**
(January through March 2027)



The Connecticut Light & Power Company dba Eversource Energy
**November 17, 2026**
Docket No. 27-01-01

| Rate/Description | Last Resort Service (¢/kWh) GSC Rate (A) | FMCC-Generation Rate (B) | Total Generation Supply Rate C = A + B |
|---|---|---|---|
| **Rate 39** | | | |
| January 2027 | 24.103 | -0.250 | **23.853** |
| February 2027 | 21.239 | -0.250 | **20.989** |
| March 2027 | 11.059 | -0.250 | **10.809** |
| | | | |
| **Rates 41, 55 & 56** | | | |
| **(greater than or equal to 500 kW)** | | | |
| **On-peak** | | | |
| January 2027 | 24.910 | -0.250 | **24.660** |
| February 2027 | 21.620 | -0.250 | **21.370** |
| March 2027 | 10.970 | -0.250 | **10.720** |
| **Off-peak** | | | |
| January 2027 | 23.850 | -0.250 | **23.600** |
| February 2027 | 21.110 | -0.250 | **20.860** |
| March 2027 | 11.090 | -0.250 | **10.840** |
| | | | |
| **Rates 57 & 58** | | | |
| **On-peak** | | | |
| January 2027 | 24.910 | -0.250 | **24.660** |
| February 2027 | 21.620 | -0.250 | **21.370** |
| March 2027 | 10.970 | -0.250 | **10.720** |
| **Off-peak** | | | |
| January 2027 | 23.850 | -0.250 | **23.600** |
| February 2027 | 21.110 | -0.250 | **20.860** |
| March 2027 | 11.090 | -0.250 | **10.840** |