STATE OF CONNECTICUT

PUBLIC UTILITIES REGULATORY AUTHORITY

November 20, 2026
In reply, please refer to:
Docket No. 27-01-02, Motion No. 1

Alex E. Soter, Esq.
Counsel
UIL Holdings Corporation
180 Marsh Hill Road
Orange, CT 06477

Re: Docket No. 27-01-02 – Administrative Proceeding to Review The United Illuminating Company's Standard Service and Supplier of Last Resort Service 2027 Procurement Results and Rates

Dear Attorney Soter:

On November 17, 2026, pursuant to General Statutes §§ 16-19b and 16-244c, and the August 20, 2008 Decision (Procurement Decision)[1] in Docket No. 06-01-08RE02, DPUC Development and Review of Standard Service and Supplier of Last Resort Service – Protocol for Public Disclosure of Procurement Information, The United Illuminating Company (UI or Company) filed a motion (Motion No. 1) with the Public Utilities Regulatory Authority (Authority or PURA) requesting incorporation of the results of the Company's most recent power procurements for Standard Service (SS) and Supplier of Last Resort Service (LRS) into a new Generation Services Charge (GSC) and Bypassable Federally Mandated Congestion Charge (BFMCC) effective January 1, 2027. Motion No. 1, p. 1.

UI reports an increase in the SS generation rate from an average of 11.9648 cents per kilowatt hour (¢/kWh) in the second half of 2026 to an average of 15.4193 ¢/kWh in the first half of 2027 across all rate schedules. Motion No. 1, Att. 1, p. 1. UI requests approval to maintain the GSC administrative adder, which collects the Company's administrative expenses to provide default generation service and load settlement, unchanged at 0.8049 ¢/kWh. Motion No. 1, p. 1. Additionally, the Company requests approval to maintain the BFMCC rate equal to 0.0392 ¢/kWh to continue to refund the prior BMFCC overcollection. Id.

[1] The Procurement Decision requires UI to submit proposed Standard Service (SS) and Supplier of Last Resort Service (LRS) rates 45 days prior to the rates' effective date. Procurement Decision, p. 10. The Procurement Decision also requires UI to submit, for informational purposes, an estimate of the price of each rate component that will be effective on the date that the SS and LRS rates become effective. Id., p. 8.

Furthermore, UI reports an increase in the LRS generation rate from an average of 15.5629 ¢/kWh in the fourth quarter of 2026 to an average of 21.7789 ¢/kWh in the first quarter of 2027. Motion No. 1, p. 1; Motion No. 1, Att. 1, Ex. 4, p. 1. As with SS, UI reports that the GSC administrative adder for LRS will remain unchanged at 0.8049 ¢/kWh. Motion No. 1, Att. 2, p. 2.

The following table details UI's proposed monthly SS rates for January 1, 2027, through June 30, 2027:

The United Illuminating Company
Standard Service GSC, BFMCC, and Combined SS Rates
January through June 2027
Rates in ¢/kWh

Rate	Description	GSC ¢/kWh	BFMCC ¢/kWh	SS ¢/kWh
R	Residential	15.6934	(0.0392)	15.6542
RT	Residential (Time-of-Day)			
	On-Peak Price	18.2132	(0.0392)	18.1740
	Off-Peak Price	14.7132	(0.0392)	14.6740
GS	General Service	15.2784	(0.0392)	15.2392
GST	Gen. Service (Time-of-Day)			
	On-Peak Price	17.0504	(0.0392)	17.0112
	Off-Peak Price	14.0504	(0.0392)	14.0112
LPT	Large Power (Time-of-Day)			
	On-Peak Price	17.0630	(0.0392)	17.0238
	Off-Peak Price	14.0630	(0.0392)	14.0238
M	Street & Security Lighting	16.0902	(0.0392)	16.0510
U	Street & Security Lighting	16.0902	(0.0392)	16.0510

Time-of-day peak hours are noon to 8:00 p.m. on weekdays.

Motion No. 1, Att. 1, Ex. 4, pp. 1–2.

The following table details UI's proposed monthly LRS rates for January 1 through March 31, 2027:

The United Illuminating Company
Last Resort Service GSC and BFMCC Combined Rates
January through March 2027
Rates in ¢/kWh

Last Resort Service

Rate GST General Service Time-of-Day
Rate LPT Large Power Time-of-Day

	On-Peak ¢/kWh	Off-Peak ¢/kWh
January	29.1749	29.1749
February	23.7919	23.7919
March	11.2609	11.2609

Customer demands equal to or above 500 kW/billing period require LRS.

Motion No. 1, Att. 1, Ex. 3 LRS rate calculations.

The Authority provisionally approves UI's proposed adjustments to the Company's GSC and BFMCC for SS rates effective January 1, 2027, through June 30, 2027, and for LRS rates effective January 1, 2027, through March 31, 2027, subject to further review and approval in the Company's next applicable rate adjustment mechanisms proceeding (i.e., Docket No. 28-01-04), pursuant to General Statutes § 16-19b(h). The Authority notes that the rate changes discussed herein address only the supply (power generation) cost component of customer bills, not the transmission system cost component regulated by the Federal Energy Regulatory Commission or the distribution system cost component regulated by the Authority.

The Authority directs UI to submit as a compliance filing, **on or before December 18, 2026, by noon**, the complete set of final tariffs for the SS GSC and BFMCC rates, effective January 1, 2027, through June 30, 2027, and for the LRS GSC and BFMCC rates effective January 1, 2027, through March 31, 2027.

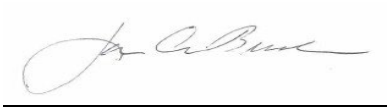
By the following commissioners,



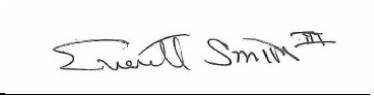
Thomas H. Wiehl
Chairman



David Arconti, Jr.
Vice Chairman



Janice A. Beecher
Commissioner



Everett Smith, III
Commissioner



Holly H. Cheeseman
Commissioner

cc: Service List