PGA
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Docket No. 27-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: December 2026

1. PGA SUMMARY

Line #			2026 Sept	Oct	Nov	Dec	2027 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1	A.	**Gas Costs:**												
2		**Capacity**[1]												
3		Long Haul	$ 127,256,497	$ 127,377,534	$ 127,335,631	$ 127,234,144								
4		Storage & Short Haul Return	22,803,115	22,462,522	22,457,991	23,829,593								
5		Peaking	-	-	-	-								
6		**Total Capacity (Line 3 + Line 4 + Line 5)**	**$ 150,059,612**	**$ 149,840,056**	**$ 149,793,622**	**$ 151,063,737**								
7														
8		**Commodity**[2]												
9		Long Haul	$ 116,896,016	$ 111,163,356	$ 109,500,820	$ 99,884,531								
10		Storage Withdrawals	40,283,760	39,717,913	38,389,996	36,975,527								
11		Peaking	-	-	-	-								
12		**Total Commodity (Line 9 + Line 10 + Line 11)**	**$ 157,179,776**	**$ 150,881,269**	**$ 147,890,817**	**$ 136,860,058**								
13														
14		**Total Gas Costs (Line 6 + Line 12)**	**$ 307,239,388**	**$ 300,721,325**	**$ 297,684,439**	**$ 287,923,796**								
15	B.	**Adjustments:**												
16		**Non Firm Gas Costs**[3]												
17		On-System Interruptible	$ 364	$ 312	$ 290	$ 211								
18		Off-System Interruptible	900,229	881,932	834,128	746,590								
19		Seasonal	1,798,251	1,766,752	1,658,222	1,449,389								
20		Special Contracts	-	-	-	-								
21		**Total (Σ Lines 17 thru 20)**	**$ 2,698,843**	**$ 2,648,997**	**$ 2,492,641**	**$ 2,196,190**								
22														
23		**Non Firm Margins**[4]												
24		Non Firm Margin (NFM) [7]	$ 45,202,060	$ 46,587,160	$ 47,591,085	$ 48,587,310								
24a		NFM Remaining After CES Allocation	-	-	-	-								
25		On-System Interruptible	-	-	-	-								
25a		Off-System Interruptible	-	-	-	-								
26		Interruptible Line Extension Policy (ILEP)	-	-	-	-								
27		**Total (Σ Lines 24 thru 26)**	**$ 45,202,060**	**$ 46,587,160**	**$ 47,591,085**	**$ 48,587,310**								
28														
29		**FTS Contributions**												
30		Transportation Services Charge (TSC)	$ 3,996,308	$ 4,024,629	$ 4,069,299	$ 4,083,698								
31		Ancillary Tariff Services	11,558,780	11,384,199	11,347,421	11,275,094								
31a		Mandatory Capacity Release Credits	2,741,680	2,725,488	2,709,535	2,693,343								
32		Cashouts	(2,660,005)	(2,585,209)	(2,566,938)	(2,562,970)								
33		Penalties	527,479	482,848	546,332	518,058								
34		**Total (Σ Lines 30 thru 33)**	**$ 16,164,243**	**$ 16,031,955**	**$ 16,105,649**	**$ 16,007,223**								
35														
36		**Other**												
37		Pipeline Refunds	$ -	$ -	$ -	$ -								
38		Interest	(1,267,395)	(1,263,011)	(1,252,890)	(1,233,703)								
39		LNG Variable Costs	(1,608,000)	(1,608,000)	(1,608,000)	(1,608,000)								
40		Other[6,8]	876,971	828,470	723,861	620,794								
41		**Total (Σ Lines 37 thru 40)**	**$ (1,998,424)**	**$ (2,042,541)**	**$ (2,137,029)**	**$ (2,220,909)**								
42														
43		**Total Adjustments (Line 21 + Line 27 + Line 34 + Line 41)**	**$ 62,066,722**	**$ 63,225,570**	**$ 64,052,346**	**$ 64,569,814**								
44	C.	**PGA Calculation:**												
45		Firm Gas Costs	**$ 245,172,666**	**$ 237,495,754**	**$ 233,632,093**	**$ 223,353,982**								
46		Firm Ccf Sales[5]	430,792,160	432,047,870	432,811,252	432,857,416								
47		**Firm Cost of Gas/Ccf (Line 45 ÷ Line 46)**	$ 0.5691	$ 0.5497	$ 0.5398	$ 0.5160								
48														
49		**Total Base Fuel Recovery**[5]	**$ 245,171,018**	**$ 245,725,833**	**$ 246,024,518**	**$ 245,918,731**								
50		Costs to be Recovered	1,648	(8,230,079)	(12,392,425)	(22,564,749)								
51														
52		Current Period PGA	$ -	$ (0.0190)	$ (0.0286)	$ (0.0521)								
53		Prior Period Deferred	$ -	$ 0.0277	$ 0.0277	$ 0.0258								
54		**Total PGA Excluding GRT (Line 52 + Line 53)**	**$0.0000**	**$0.0087**	**($0.0009)**	**($0.0263)**								

1. Costs are based on current pipeline capacity contract volumes x current pipeline tariff rates.
2. See Page 3 - Commodity Pricing Detail.
3. See Page 7 - Miscellaneous Rate Class Detail.
4. Margins are the actual 12-month historical ratepayer share of margins.
5. See Page 2 - Rate Class Detail.
6. Includes Non-Mandatory Capacity Release Credits.
7. In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.
8. In compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees costs from customers via the PGA.

2. RATE CLASS DETAIL

Line #			2026 Sep	Oct	Nov	Dec	2027 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1														
2	**A.**	**Base Fuel Recovery - Rate Class Detail**												
3														
4		**A. Base Gas Cost Rate[1]**												
5		Residential General (RSG)	$0.4719	$0.4719	$0.4719	$0.4719								
6		Residential Heating (RSH)	$0.6587	$0.6587	$0.6587	$0.6587								
7		Residential Multi-Family (RMDS)	$0.5859	$0.5859	$0.5859	$0.5859								
8		Small General Service (SGS)	$0.6965	$0.6965	$0.6965	$0.6965								
9		General Service (GS)	$0.6174	$0.6174	$0.6174	$0.6174								
10		Large General Service (LGS)	$0.4556	$0.4556	$0.4556	$0.4556								
11														
12		**B. Volume[2]**												
13		Residential General (RSG)	2,743,224	2,727,617	2,696,156	2,731,904								
14		Residential Heating (RSH)	155,174,070	155,214,136	155,082,644	155,583,302								
15		Residential Multi-Family (RMDS)	11,407,502	11,444,183	11,447,851	11,512,188								
16		Small General Service (SGS)	34,857,629	34,790,982	34,645,962	33,583,988								
17		General Service (GS)	46,093,583	46,007,710	46,085,367	46,198,842								
18		Large General Service (LGS)	180,516,152	181,863,242	182,853,272	183,247,192								
19		**Total Firm Volume (Σ Lines 13 thru 18)**	**430,792,160**	**432,047,870**	**432,811,252**	**432,857,416**								
20														
21														
22		**C. Base Fuel Recovery[3]**												
23		Residential General (RSG)	$ 1,294,527	$ 1,287,162	$ 1,272,316	$ 1,289,185								
24		Residential Heating (RSH)	102,213,160	102,239,551	102,152,938	102,482,721								
25		Residential Multi-Family (RMDS)	6,683,655	6,705,147	6,707,296	6,744,991								
26		Small General Service (SGS)	24,278,339	24,231,919	24,130,913	23,391,248								
27		General Service (GS)	28,458,178	28,405,160	28,453,106	28,523,165								
28		Large General Service (LGS)	82,243,159	82,856,893	83,307,951	83,487,421								
29		**Total Base Fuel Recovery (Σ Lines 23 thru 28)**	**$ 245,171,018**	**$ 245,725,833**	**$ 246,024,518**	**$ 245,918,731**								
30														
31														
32														
33	**B.**	**Class Specific PGAs**												
34														
35		**Gross Receipts Tax (GRT):**												
36		Residential	4.0%	4.0%	4.0%	4.0%								
37		Commercial / Industrial	5.0%	5.0%	5.0%	5.0%								
38														
39		**Aggregate PGA**	**$0.0000**	**$0.0087**	**($0.0009)**	**($0.0263)**								
40														
41		**Class Specific PGA[4,5]**												
42		Residential General (RSG)	$0.4916	$0.5006	$0.4906	$0.4642								
43		Residential Heating (RSH)	$0.6861	$0.6952	$0.6852	$0.6588								
44		Residential Multi-Family (RMDS)	$0.6103	$0.6194	$0.6094	$0.5829								
45		Small General Service (SGS)	$0.7332	$0.7423	$0.7322	$0.7055								
46		General Service (GS)	$0.6499	$0.6591	$0.6489	$0.6222								
47		Large General Service (LGS)	$0.4796	$0.4887	$0.4786	$0.4519								

1. Established annually in rate case compliance filings - See Docket No. 26-10-01, monthly PGA filing dated August 25, 2026.
2. Actual 12-month historical sales volumes.
3. Calculated as follows for each rate class: Base Gas Cost Rate (Section A) x Volume (Section B).
4. Calculated as follows for each rate class: (Base Gas Cost Rate (Section A) + Aggregate PGA (Line 39)) / (1- Gross Receipts Tax (Line 36 or 37)).
5. Qualifying manufacturing customers would not be subject to the gross receipts tax (GRT).

3. COMMODITY PRICING DETAIL

Line #			2026 Sep	Oct	Nov	Dec	2027 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1														
2	**A.**	**Commodity Volumes**[1]												
3		Long Haul	34,831,595	34,905,104	35,162,505	35,444,230								
4		Storage	12,194,212	12,198,150	12,087,702	11,850,489								
5		Peaking	-	-	-	-								
6		**Total Volumes (Σ Lines 3 thru 5)**	**47,025,807**	**47,103,254**	**47,250,207**	**47,294,719**								
7														
8	**B.**	**Estimated Unit Rates**[2]												
9		Long Haul	$3.3560	$3.1847	$3.1141	$2.8181								
10		Storage	$3.3035	$3.2561	$3.1760	$3.1202								
11		Peaking	$0.0000	$0.0000	$0.0000	$0.0000								
12														
13														
14	**C.**	**Commodity Cost**[3]												
15		Long Haul	$116,896,016	$111,163,356	$109,500,820	$99,884,531								
16		Storage	$40,283,760	$39,717,913	$38,389,996	$36,975,527								
17		Peaking	-	-	-	-								
18		**Total Commodity Cost (Σ Lines 15 thru 17)**	**$157,179,776**	**$150,881,269**	**$147,890,817**	**$136,860,058**								
19														
20	**D.**	**Monthly Market Data**[4]												
21		NYMEX Close (if available)	$2.733	$2.891	$3.236	$3.122								
22		Or price as of date ---	08/14/26	09/16/26	10/15/26	11/16/26								
23		NYMEX 12 Month Strip[5]	$3.131	$3.118	$3.134	$2.877								
24														

1. For long haul, 12-month historical purchases; for storage and peaking, 12-month historical dispatch.
2. For long haul, estimated delivered price based upon current and forecast NYMEX prices; for storage and peaking, 12-month historical WACOG.
3. Calculated as follows for each supply source: Commodity Volumes (Section A) X Estimated Unit Rates (Section B).
4. NYMEX Close = New York Mercantile Exchange data for Natural Gas priced at Henry Hub Louisiana on the last trading day of the month.
5. NYMEX 12 Month Strip represents the simple mathematical average of the future 12 monthly prices available on the day prior to the PGA filing.

4. BILL COMPARISONS FOR RESIDENTIAL HEATING CUSTOMERS (Rate RSH)

A. Tariff History - Rate RSH

	Dkt. No. 18-05-10 Effective Date 1/1/2022		Dkt. No. 24-12-01 Effective Date 11/1/2025
Customer Charge	$17.00		$20.00
Delivery Charge:			
First 30 Ccf	$0.8894		$1.3799
Over 30 Ccf	$0.6345		$0.9844
SSC - Sales Service Charge	$0.0643		$0.0618
Supply Charge	Monthly PGA		Monthly PGA
SER - System Expansion Reconciliation	Filed Annually		Filed Annually
CAM - Conservation Adjustment Mechanism	Filed Annually		Filed Annually
GSI - Gas System Improvement Charge	Filed Annually		Filed Annually
RDM - Revenue Decoupling Mechanism	Filed Annually		Filed Annually

B. 2026 Typical Residential Bill for a Heating Customer

	Typical Usage[1]	Non-Supply Charges Bill			Supply Charge		CAM		SER		GSI		RDM		Total
	Ccf	Customer Charge	Delivery Charge	SSC	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Bill
Sep-25	21	$17.00	$18.68	$1.35	$0.7236	$15.20	$0.0460	$0.97	$0.0432	$0.91	$0.1364	$2.86	$0.0424	$0.89	$57.85
Oct-25	35	$17.00	$29.85	$2.25	$0.7625	$26.69	$0.0460	$1.61	$0.0432	$1.51	$0.1364	$4.77	$0.0424	$1.49	$85.17
Nov-25	74	$20.00	$84.71	$4.57	$0.7640	$56.53	$0.0460	$3.40	$0.0432	$3.20	$0.1364	$10.09	$0.0424	$3.14	$185.65
Dec-25	130	$20.00	$139.84	$8.03	$0.8056	$104.73	$0.0460	$5.98	$0.0432	$5.62	$0.0226	$2.94	$0.0424	$5.52	$292.65
Jan-26	180	$20.00	$189.06	$11.12	$0.7617	$137.10	$0.0460	$8.28	$0.0432	$7.78	$0.0226	$4.07	$0.0424	$7.64	$385.04
Feb-26	183	$20.00	$192.01	$11.31	$0.7710	$141.10	$0.0460	$8.42	$0.0432	$7.91	$0.0226	$4.14	$0.0424	$7.76	$392.64
Mar-26	149	$20.00	$158.54	$9.21	$0.9396	$140.00	$0.0460	$6.85	$0.0432	$6.44	$0.0226	$3.37	$0.0424	$6.32	$350.73
Apr-26	99	$20.00	$109.32	$6.12	$0.9351	$92.58	$0.0460	$4.55	$0.0519	$5.14	$0.0906	$8.97	$0.0577	$5.71	$252.39
May-26	54	$20.00	$65.02	$3.34	$0.8691	$46.93	$0.0460	$2.48	$0.0519	$2.80	$0.0906	$4.89	$0.0577	$3.12	$148.58
Jun-26	29	$20.00	$40.02	$1.79	$0.8020	$23.26	$0.0460	$1.33	$0.0519	$1.51	$0.0906	$2.63	$0.0577	$1.67	$92.21
Jul-26	25	$20.00	$34.50	$1.55	$0.7922	$19.80	$0.0460	$1.15	$0.0519	$1.30	$0.0906	$2.27	$0.0577	$1.44	$82.00
Aug-26	21	$20.00	$28.98	$1.30	$0.7888	$16.56	$0.0460	$0.97	$0.0519	$1.09	$0.0906	$1.90	$0.0577	$1.21	$72.01
Total	1,000														

C. 2027 Typical Residential Bill for a Heating Customer and Comparison to 2026

	Typical Usage[1]	Non-Supply Charges Bill			Supply Charge		CAM		SER		GSI / DIMP		RDM		Total	2026 vs. 2025 Bill Comparisons		12 Month
	Ccf	Customer Charge	Delivery Charge	SSC	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Rate	Bill	Bill	$	%	
Sep-26	21	$20.00	$28.98	$1.30	$0.6861	$14.41	$0.0460	$0.97	$0.0519	$1.09	$0.0906	$1.90	$0.0577	$1.21	$69.85	$12.00	20.75%	$2,409
Oct-26	35	$20.00	$46.32	$2.16	$0.6952	$24.33	$0.0460	$1.61	$0.0519	$1.82	$0.0906	$3.17	$0.0577	$2.02	$101.43	$16.26	19.09%	$2,425
Nov-26	74	$20.00	$84.71	$4.57	$0.6852	$50.71	$0.0460	$3.40	$0.0519	$3.84	$0.0906	$6.70	$0.0577	$4.27	$178.21	-$7.44	-4.01%	$2,418
Dec-26	130	$20.00	$139.84	$8.03	$0.6588	$85.64	$0.0460	$5.98	$0.0519	$6.75	$0.0906	$11.78	$0.0577	$7.50	$285.51	-$7.14	-2.44%	$2,411
Jan-27	180																	
Feb-27	183																	
Mar-27	149																	
Apr-27	99																	
May-27	54																	
Jun-27	29																	
Jul-27	25																	
Aug-27	21																	
Total	1,000																	

1. Represents a typical monthly and annual usage pattern for a Residential Heating customer. Actual usage profiles may differ significantly from this example based upon individual customer's dwelling size, age of structure, number of people and gas appliances in the household, weather, and individual customer behavior.

5. FIRM SALES 4-YEAR HISTORY (in Ccf)

	(A)	(B)	(C)	(D)	(E)	(F)
	Actual		Normalized		Annual Growth Rate[1]	
		12 Months		12 Months	12 Months Rolling	
	Monthly	Rolling	Monthly	Rolling	Actual	Normalized
Oct-22	18,300,318	387,269,509	18,996,905	406,236,466	8.75%	6.46%
Nov-22	30,516,749	388,465,155	35,557,513	410,154,695	8.75%	6.99%
Dec-22	52,208,715	392,582,357	55,365,687	414,336,094	9.35%	7.99%
Jan-23	57,358,716	384,445,959	67,150,395	410,831,811	5.37%	5.95%
Feb-23	51,893,092	372,919,073	62,988,544	411,650,072	1.22%	5.70%
Mar-23	52,376,218	374,204,196	58,487,787	415,455,529	1.86%	6.35%
Apr-23	33,956,529	371,551,935	39,148,310	414,743,898	-0.26%	5.61%
May-23	22,036,302	370,775,190	23,981,661	414,834,793	-1.59%	4.55%
Jun-23	15,475,188	371,964,442	16,159,121	415,716,845	-1.52%	4.04%
Jul-23	13,901,567	373,066,477	13,901,567	416,818,880	-1.74%	3.81%
Aug-23	12,131,965	373,424,445	12,131,965	417,176,848	-1.85%	3.69%
Sep-23	13,943,387	374,098,746	14,105,862	417,975,317	-2.26%	3.34%
Oct-23	18,137,759	373,936,187	23,517,019	422,495,431	-3.44%	4.00%
Nov-23	34,212,097	377,631,535	35,423,747	422,361,665	-2.79%	2.98%
Dec-23	48,915,003	374,337,823	50,126,653	417,122,631	-4.65%	0.67%
Jan-24	58,510,682	375,489,789	67,789,708	417,761,944	-2.33%	1.69%
Feb-24	57,816,089	381,412,786	66,100,347	420,873,747	2.28%	2.24%
Mar-24	47,296,101	376,332,669	56,940,344	419,326,304	0.57%	0.93%
Apr-24	35,777,947	378,154,087	40,977,321	421,155,315	1.78%	1.55%
May-24	21,077,207	377,194,992	26,276,581	423,450,235	1.73%	2.08%
Jun-24	13,958,035	375,677,839	15,192,561	422,483,675	1.00%	1.63%
Jul-24	12,673,240	374,449,512	12,673,240	421,255,348	0.37%	1.06%
Aug-24	13,073,895	375,391,442	13,073,895	422,197,278	0.53%	1.20%
Sep-24	13,358,578	374,806,633	13,568,507	421,659,923	0.19%	0.88%
Oct-24	18,069,570	374,738,444	20,979,041	419,121,945	0.21%	-0.80%
Nov-24	28,211,560	368,737,907	34,367,293	418,065,491	-2.36%	-1.02%
Dec-24	52,934,054	372,756,958	56,973,851	424,912,689	-0.42%	1.87%
Jan-25	67,729,973	381,976,249	71,375,860	428,498,841	1.73%	2.57%
Feb-25	66,110,202	390,270,362	67,006,430	429,404,924	2.32%	2.03%
Mar-25	51,121,532	394,095,793	56,629,573	429,094,153	4.72%	2.33%
Apr-25	33,800,244	392,118,090	36,636,453	424,753,285	3.69%	0.85%
May-25	22,145,298	393,186,181	25,471,447	423,948,151	4.24%	0.12%
Jun-25	14,757,811	393,985,957	14,017,541	422,773,131	4.87%	0.07%
Jul-25	13,925,146	395,237,863	13,925,146	424,025,037	5.55%	0.66%
Aug-25	12,967,209	395,131,177	12,967,209	423,918,351	5.26%	0.41%
Sep-25	13,754,913	395,527,512	13,648,092	423,997,936	5.53%	0.55%
Oct-25	17,818,926	395,276,868	19,363,446	422,382,341	5.48%	0.78%
Nov-25	36,317,614	403,382,922	35,380,506	423,395,553	9.40%	1.27%
Dec-25	60,343,856	410,792,724	55,239,492	421,661,195	10.20%	-0.77%
Jan-26	71,818,341	414,881,092	69,466,095	419,751,430	8.61%	-2.04%
Feb-26	72,046,682	420,817,572	62,672,159	415,417,159	7.83%	-3.26%
Mar-26	54,468,178	424,164,218	56,416,473	415,204,059	7.63%	-3.24%
Apr-26	36,341,668	426,705,642	40,631,036	419,198,642	8.82%	-1.31%
May-26	23,835,056	428,395,400	24,399,888	418,127,083	8.95%	-1.37%
Jun-26	16,641,805	430,279,394	15,845,127	419,954,669	9.21%	-0.67%
Jul-26	14,437,912	430,792,160	14,437,912	420,467,435	9.00%	-0.84%
Aug-26	14,222,919	432,047,870	14,222,919	421,723,145	9.34%	-0.52%
Sep-26	14,518,295	432,811,252	14,400,764	422,475,817	9.43%	-0.36%
Oct-26	17,865,090	432,857,416	18,948,381	422,060,752	9.51%	-0.08%

1. Represents the year over year growth rate of the data in columns B and D.

6. STORAGE DETAIL

A. Aggregate Underground Storage (MMBtu)

	Beginning Balance	Activity		Ending Balance	Total Contract Volume	Percent Full	WACOG Ending	Ending Inventory Value
		Injections	Withdrawals					
Sep-25	6,060,647	554,764	(56,033)	6,559,378	7,138,371	91.89%	$ 3.0022	$ 19,692,737.83
Oct-25	6,559,378	324,375	(153,697)	6,730,056	7,138,371	94.28%	$ 2.9783	$ 20,044,222.20
Nov-25	6,730,056	258,079	(297,584)	6,690,551	7,138,371	93.73%	$ 3.0131	$ 20,159,159.22
Dec-25	6,690,551	65,651	(814,172)	5,942,030	7,138,371	83.24%	$ 3.1342	$ 18,623,495.10
Jan-26	5,942,030	70,552	(1,037,407)	4,975,175	7,138,371	69.70%	$ 3.2916	$ 16,376,296.91
Feb-26	4,975,175	12,683	(1,394,708)	3,593,150	7,138,371	50.34%	$ 3.3745	$ 12,124,967.81
Mar-26	3,593,150	44,436	(1,321,682)	2,315,904	7,138,371	32.44%	$ 3.4536	$ 7,998,287.04
Apr-26	2,315,904	812,941	(298,299)	2,830,546	7,138,371	39.65%	$ 3.1439	$ 8,899,052.82
May-26	2,830,546	947,486	(7,298)	3,770,734	7,138,371	52.82%	$ 2.9055	$ 10,955,861.55
Jun-26	3,770,734	1,033,279	(281)	4,803,732	7,138,371	67.29%	$ 2.8354	$ 13,620,544.30
Jul-26	4,803,732	1,017,130	(350)	5,820,512	7,138,371	81.54%	$ 2.7921	$ 16,251,281.59
Aug-26	5,820,512	609,240	(416)	6,429,336	7,138,371	90.07%	$ 2.7338	$ 17,576,783.88
Sep-26	6,429,336	388,314	(460)	6,817,190	7,138,371	95.50%	$ 2.6947	$ 18,370,238.86
Oct-26	6,817,190	234,957	(487)	7,051,660	7,138,371	98.79%	$ 2.6642	$ 18,787,292.70
Nov-26	7,051,660			7,051,660	7,138,371	98.79%	$ -	
Dec-26	7,051,660			7,051,660	7,138,371	98.79%	$ -	
Jan-27	7,051,660			7,051,660	7,138,371	98.79%	$ -	
Feb-27	7,051,660			7,051,660	7,138,371	98.79%	$ -	
Mar-27	7,051,660			7,051,660	7,138,371	98.79%	$ -	
Apr-27	7,051,660			7,051,660	7,138,371	98.79%	$ -	
May-27	7,051,660			7,051,660	7,138,371	98.79%	$ -	
Jun-27	7,051,660			7,051,660	7,138,371	98.79%	$ -	
Jul-27	7,051,660			7,051,660	7,138,371	98.79%	$ -	
Aug-27	7,051,660			7,051,660	7,138,371	98.79%	$ -	

B. LNG (Liquefied Natural Gas) (MCF)

	Beginning Balance	Activity		Ending Balance	Total Contract Volume	Percent Full	WACOG Ending	Ending Inventory Value
		Injections	Withdrawals					
Sep-25	1,004,584	40,818	(8,661)	1,036,741	1,200,000	86.40%	$ 6.5167	$ 6,756,154.47
Oct-25	1,036,741	172,328	(16,575)	1,192,494	1,200,000	99.37%	$ 6.0853	$ 7,256,738.96
Nov-25	1,192,494	1,206	(23,398)	1,170,302	1,200,000	97.53%	$ 6.3957	$ 7,484,957.21
Dec-25	1,170,302		(60,410)	1,109,892	1,200,000	92.49%	$ 6.4899	$ 7,203,033.44
Jan-26	1,109,892		(313,663)	796,229	1,200,000	66.35%	$ 6.4584	$ 5,142,338.40
Feb-26	796,229		(304,519)	491,710	1,200,000	40.98%	$ 6.9603	$ 3,422,445.71
Mar-26	491,710		(44,281)	447,429	1,200,000	37.29%	$ 7.1973	$ 3,220,269.43
Apr-26	447,429	129,649	(9,033)	568,045	1,200,000	47.34%	$ 6.2329	$ 3,540,540.96
May-26	568,045	184,756	(17,702)	735,099	1,200,000	61.26%	$ 5.6524	$ 4,155,064.75
Jun-26	735,099	173,874	(16,786)	892,187	1,200,000	74.35%	$ 5.4473	$ 4,859,985.53
Jul-26	892,187	78,858	(23,995)	947,050	1,200,000	78.92%	$ 5.5651	$ 5,270,420.77
Aug-26	947,050		(17,979)	929,071	1,200,000	77.42%	$ 5.7855	$ 5,375,155.68
Sep-26	929,071	126,518	(7,341)	1,048,248	1,200,000	87.35%	$ 5.3596	$ 5,618,167.01
Oct-26	1,048,248	168,206	(20,775)	1,195,679	1,200,000	99.64%	$ 5.0612	$ 6,051,571.11
Nov-26	1,195,679			1,195,679	1,200,000	99.64%	$ -	
Dec-26	1,195,679			1,195,679	1,200,000	99.64%	$ -	
Jan-27	1,195,679			1,195,679	1,200,000	99.64%	$ -	
Feb-27	1,195,679			1,195,679	1,200,000	99.64%	$ -	
Mar-27	1,195,679			1,195,679	1,200,000	99.64%	$ -	
Apr-27	1,195,679			1,195,679	1,200,000	99.64%	$ -	
May-27	1,195,679			1,195,679	1,200,000	99.64%	$ -	
Jun-27	1,195,679			1,195,679	1,200,000	99.64%	$ -	
Jul-27	1,195,679			1,195,679	1,200,000	99.64%	$ -	
Aug-27	1,195,679			1,195,679	1,200,000	99.64%	$ -	

7. MISCELLANEOUS RATE CLASS DETAIL

Line #			2026 Sept	Oct	Nov	Dec	2027 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
1	A.	**Interruptible**												
2		**On System:**												
3		Interruptible Sales Volumes	1,130	960	900	750								
4		Interruptible Commodity Price [2]	$ 0.3219	$ 0.3255	$ 0.3222	$ 0.2816								
5		**On-System Gas Costs (Line 3 x Line 4)**	**$ 364**	**$ 312**	**$ 290**	**$ 211**								
6														
7		**Off-System:**												
8		Off-System Volumes	1,626,560	1,626,560	1,569,211	1,569,211								
9		Off-System Commodity Price [2]	$ 0.5535	$ 0.5422	$ 0.5316	$ 0.4758								
10		**Off-System Gas Costs (Line 8 x Line 9)**	**$ 900,229**	**$ 881,932**	**$ 834,128**	**$ 746,590**								
11														
12		**Interruptible Rates [3]**	N/A	N/A	N/A	N/A								
13	B.	**Seasonal**												
14		Seasonal Sales Volumes	5,587,200	5,428,149	5,145,823	5,146,518								
15		Seasonal Commodity Price [4]	$ 0.3219	$ 0.3255	$ 0.3222	$ 0.2816								
16		**Seasonal Gas Costs (Line 14 x Line 15)**	**$ 1,798,251**	**$ 1,766,752**	**$ 1,658,222**	**$ 1,449,389**								
17														
18		**Seasonal Rates**												
19		CNG [5]	N/A	N/A	N/A	N/A								
20		SCG (No tariff offered)	N/A	N/A	N/A	N/A								
21		YGS [6]	$ 0.2765	$ 0.0161	$ 0.0241	$ (0.0385)								
22	C.	**Standby**												
23		**Standby Gas Costs [7]**												
24														
25		**Standby Rates**												
26		CNG [8]	N/A	N/A	N/A	N/A								
27		SCG [8]	N/A	N/A	N/A	N/A								
28		YGS [9]	$ 0.2794	$ 0.2662	$ 0.3974	$ 0.3636								
29	D.	**Special Contract**												
30		Special Contract Volumes	0	0	0	0								
31		Average Special Contract Commodity Price [10]	0.0000	0.0000	0.0000	0.0000								
32		**Average Special Contract Gas Costs (Line 30 x Line 31)**	**$0**	**$0**	**$0**	**$0**								
33														
34		**Special Contract Rates**												
35		CNG - No current Contracts	N/A	N/A	N/A	N/A								
36		SCG - Established by Contract (Filed confidentially)	N/A	N/A	N/A	N/A								
37		YGS - Established by Contract (Filed confidentially)												

1. All volume figures in table represent 12-month rolling historical data.
2. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
3. On-System - Standard offering filed monthly in Docket 92-02-19 and subject to negotiation; Off-System - Negotiated / Market.
4. Estimated price based upon current and forecast summer (April-October) NYMEX prices adjusted for the Southern Methodology Impact.
5. Summer rates filed annually (April) in Docket XX-XX-XX and are established to compete for air conditioning load. Winter rates (Oct-Apr) are the applicable firm tariff rate.
6. Estimated price based upon most current GCAM Interruptible/Seasonal Rate. See Page 8.
7. Standby gas costs are not deducted from total gas costs, rather, standby revenue is applied as an FTS contribution (see PGA Summary).
8. Established daily based upon market area prices.
9. Estimated price based upon current and forecast NYMEX prices adjusted for the Southern Methodology impact.
10. Estimated price based upon current and forecast NYMEX prices and the confidential attributes of each specific contract.

Docket No. 27-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: December 2026

Seasonal Rate Calculation:

	12-Month Rolling Seasonal Volumes
November-25	686,306
December-25	153,680
January-26	12,095
February-26	-
March-26	19,200
April-26	298,820
May-26	551,338
June-26	649,734
July-26	548,407
August-26	744,155
September-26	643,985
October-26	838,798
12-Month Rolling Seasonal Sales	**5,146,518**

Sep-26 Futures	NYMEX 12-Month Strip	Nov-26 Futures	NYMEX 12-Month Strip
9/11/2026	$ 3.137	11/11/2026	$ 2.956
9/14/2026	$ 3.147	11/12/2026	$ 2.989
9/15/2026	$ 3.145	11/13/2026	$ 2.900
3-Day Average	**$ 3.143**	**3-Day Average**	**$ 2.949**

Change from September 2026 Futures to November 2026 Futures	$ 2.949 / $ 3.143	=	93.81%

Interruptible/Seasonal Rate from October 2026 GCAM (actual cost)		$	0.2417 /ccf
Change from September 2026 to November 2026 Futures			93.81%
Seasonal Proxy Price for December 2026		$	0.2268 *

12 Month Seasonal Sales Volumes		5,146,518
Seasonal Proxy Rate	$	0.2268 *
Seasonal Costs Excl. Interest	$	1,167,230
Plus: Seasonal Interest	$	(71,329)
Seasonal Costs	$	1,095,901
12 Month Seasonal Sales Volumes		5,146,518
Seasonal Rate	$	0.2129
Seasonal Deferral Rate	$	(0.2495)
Seasonal PGA Rate w/o GET	$	(0.0366)
GET		÷ 0.95
Seasonal PGA Rate w/Get	**$**	**(0.0385)**

* The Seasonal Proxy Price is calculated by taking the latest final actual GCAM Interruptible/Seasonal Rate and adjusting it by the percentage change between 3-day averages of NYMEX 12-Month Strips. The dates chosen are in close proximity to the applicable monthly PGA filing dates.

Docket No. 27-10-01
Yankee Gas Service Company d/b/a Eversource Energy
Purchased Gas Adjustment Applicable to Bills Rendered for the Month of: December 2026

Standby Commodity Rate Calculation:
Winter Commodity - November through March

Path	5 Month Rolling Winter Commodity Volume (mmbtu)	Path Price		Summer Commodity Costs
Path A	3,925,544	$ 3.0902	*	$ 12,130,716
Path B	189,451	$ 6.9300	*	$ 1,312,895
Path C	4,480,504	$ 2.6512	*	$ 11,878,712
Path E	7,432,499	$ 2.7836	*	$ 20,689,104
Path F	3,054,731	$ 4.8310	**	$ 14,757,405
Path G	5,846,020	$ 2.8337	***	$ 16,565,867
Path H	(1)	$ 1.4395		$ (1)
Path K	1,411,613	$ 3.0914	***	$ 4,363,860
Path L	1,124,284	$ 2.6761		$ 3,008,696
Path M	1,458,316	$ 2.7631	***	$ 4,029,473
Path N	1,238,542	$ 3.0283		$ 3,750,677
Path P	1,718,952	$ 3.1409		$ 5,399,056
Path Q	761,690	$ 5.2546		$ 4,002,376
Total				**$ 101,888,838**

Winter Commodity Volumes	Total (ccf)
November-25	36,317,614
December-25	60,343,856
January-26	71,818,341
February-26	72,046,682
March-26	54,468,178
5-Month Rolling Winter Commodity Volumes	**294,994,671**

Winter Commodity Costs	$ 101,888,838
Winter Commodity Volumes (ccf)	294,994,671
Winter Commodity Standby Rate w/o GET	$ 0.3454
GET	/ 0.95
Winter Commodity Standby Rate w/GET	**$ 0.3636**

* - Path Price represents a detailed accumulation of NYMEX futures prices, transportation adders and PGA rate adjustments used to develop a representative Path Price each month.
** - Pipeline charged prices.
*** - WACOG