EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

November 24, 2026

Mr. Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority
10 Franklin Square
New Britain, Connecticut 06051

Re: Docket No. 27-10-01, Administrative Proceeding for December 2026 PGA Billing
Docket No. 08-08-02, DPUC Review of Natural Gas Companies' Non-Firm Margin Threshold

Dear Mr. Gaudiosi:

Pursuant to Connecticut General Statute §16-19b and longstanding precedent of the Public Utilities Regulatory Authority ("PURA" or the "Authority"), each Connecticut local gas distribution company's ("LDCs") purchased gas adjustment clause ("PGA") is administratively adjusted on a monthly basis to reflect increases or decreases in the cost of natural gas commodity, subject to the outcome of an annual after-the-fact contested reconciliation proceeding in which PURA reconciles PGA rate collections to actual gas commodity and capacity costs.

Consistent with this precedent, Yankee Gas Services Company d/b/a Eversource Energy ("Yankee Gas" or the "Company") submits this routine monthly adjustment to the PGA. This filing proposes to adjust the PGA rate for December 2026 to reflect adjustments in the cost of natural gas commodity and capacity as shown in the Table below. For example, Row (b) in the Table below illustrates that the decrease in the cost of natural gas for a typical residential heating customer will cause a decrease to their rate by approximately 4% from November 2026 to December 2026.

| Purchased Gas Adjustment (Per CCF) | December 2026 | November 2026 | December 2025 |
|---|---|---|---|
| **a. Residential Sales – Non Heating w/ GET** | **$.4642 Debit** | **$.4906 Debit** | **$.5797 Debit** |
| **b. Residential Sales – Heating w/ GET** | **$.6588 Debit** | **$.6852 Debit** | **$.8056 Debit** |
| **c. Residential Sales – Multi-Dwelling w/ GET** | **$.5829 Debit** | **$.6094 Debit** | **$.7257 Debit** |
| **d. Comm. and Ind. Sales – Small w/ GET** | **$.7055 Debit** | **$.7322 Debit** | **$.8711 Debit** |
| **e. Comm. and Ind. Sales – Medium w/ GET** | **$.6222 Debit** | **$.6489 Debit** | **$.7791 Debit** |
| **f. Comm. and Ind. Sales – Large w/ GET** | **$.4519 Debit** | **$.4786 Debit** | **$.5752 Debit** |
| **g. Manufacturing Sales – Small w/ no GET** | **$.6702 Debit** | **$.6956 Debit** | **$.8275 Debit** |
| **h. Manufacturing Sales – Medium w/ no GET** | **$.5911 Debit** | **$.6165 Debit** | **$.7401 Debit** |
| **i. Manufacturing Sales – Large w/ no GET** | **$.4293 Debit** | **$.4547 Debit** | **$.5464 Debit** |
| **j. Seasonal Customer Sales** | **($.0385) Credit** | **$.0241 Debit** | **$.2764 Debit** |
| **k. Standby Winter Firm Commodity Rate** | **$.3636 Debit** | **$.3974 Debit** | **$.4916 Debit** |

Additionally, included in this filing, pursuant to Order No. 1 of the Authority's Decision in Docket No. 08-08-02, and as amended by the October 22, 2014 Settlement Agreement in Docket No. 13-06-02RE01, *PURA Investigation of Connecticut's Local Distribution Companies' Proposal Expansion Plans to comply with Connecticut's Comprehensive Energy Strategy,* is a calculation of the 12-month credit for Non-Firm Margin applicable to the current month's PGA calculation.

In compliance with Order No. 3 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is returning 100% of NFM to customers via the PGA.

Further, in compliance with Order No. 4 of the Authority's reconsideration decision in Docket 24-12-01, effective November 1, 2025 the Company is recovering $3,620 in consulting fees from customers via the PGA.

EVERSOURCE ENERGY

107 Selden Street
Berlin, CT 06037

If you have any questions regarding this data please contact Michael Shelnitz at (860) 665-5070.

Respectfully submitted,

*Michael L. Shelnitz*

Michael L. Shelnitz
Manager, Revenue Requirements CT
On Behalf of Yankee Gas

cc: Office of the Consumer Counsel